

SUI NORTHERN GAS PIPELINES LIMITED

BOB HOUSE OF MASKING ROOM, FIG. BOX SE, LAHORE (PANISION)

Reference: RA-TAR-17-18(P)-021

Date: May 19, 2017

Registrar.

Oil & Gas Regulatory Authority Plot # 54, ZTE Plaza, Fazai-e-Haq Road, Near PIA Building, Blue Area, Islamabad.

Subject:

REVISED PETITION FOR ESTIMATED REVENUE REQUIREMENT (ERR) FOR FY 2017-18

Dear Sir,

Please refer to our earlier letter No. RA-TAR-17-18(P)-012 dated April 07, 2017 on the subject matter, wherein the Company filed a revised petition for Estimated Revenue Requirement (ERR), FY 2017-18 calculating a shortfall of Rs. 42,209 million requiring an increase of Rs. 96.27/MMBTU for normal business and shortfall of Rs. 29,098 million requiring an increase of Rs. 65.86/MMBTU for LNG business in the prescribed prices from July 01, 2017.

It is submitted that Board of Directors (BOD) in its 486th meeting held on 25.04.2017 has approved the following projects:

- Laying of 10" dia x 11.5 KM Adhi-Sukho transmission loop line along with modification work on SMS Barakahu and construction of two new SMS's for enhanced supply of gas from Adhi field upto 100 MMCFD at budgeted cost of Rs. 380.692 million (Annex-A).
- Laying of 8" dia x 1 KM from MPCL's Kalabagh well to SNGPL existing 10" dia Shakardara Daudkhel pipeline near MP 11.29 to receive the allocated gas from well up to 6 MMCFD at budgeted cost of Rs. 9.5 million(Annex-B).
- Revised plan for laying of 8" dia x 3.5 KM pipeline to receive gas from M/s MOL's Tolani facility at budgeted cost of Rs. 47.053 million instead of Rs. 57.053 million (Annex-C).

It is further submitted that the Company has proposed a complaint center at Tandlianwala, Faisalabad at proposed total cost of Rs. 5.366 million. The detail is enclosed as Annexure-D.

Accordingly, the Company has revised its petition for ERR FY 2017-18 based on the above. As per the revised petition, segment wise detail of shortfall related to normal business and LNG business is as under:

	Rs. in Million
THE RESERVE THE PERSON NAMED IN COLUMN	
Shortfall in Normal business	42,259
Shortfall in LNG business on account of Cost of Service and Transportation Charges payable to SSGC	29,098





SUI NORTHERN GAS PIPELINES LIMITED

CAS NOVEE, 21 INSUME ROOF, RO. BOX 25, LAYORE (PANSIAN)

The Authority is requested to increase the prescribed prices in each category of consumers as following w.e.f. July 01, 2017.

AND DESCRIPTION OF THE PERSON NAMED IN	Rs/ MMBTU
Normal business	96.38
LNG business	65.86

Submitted for your consideration and approval.

Yours sincerely Sui Northern Gas Pipelines Ltd

> (KAMRAN AKRAM) General Manager (RA) for Managing Director

Encl. as above



SUI NORTHERN GAS PIPELINES LIMITED Petition for Estimated Revenue Requirements For Financial Year 2017-18 Form as per Rule 4(4) of Tariff Rules 2003

APPLICATION FORM	
Reference number	Date May 19, 2017
Company Profile	CONTRACTOR OF THE PART OF THE

1. Name of the Petitioner

Sui Northern Gas Pipelines Limited

- 2. Pull address of the Petitioner
- 21, Kashmir Road, Lahore 54000
- 3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition
- 1. Laying of 10" dia x 11.5 KM Adhi-Sukho transmission loop line for enhanced supply of gas from Adhi field upto 100 MMCFD.
- 2. Laying of 8" dia x 1 KM Pipeline from MPCL's Kalabagh to receive the allocated gas up to 6 MMCFD.
- 3. Revised plan for laying of 8" dia x 3.5 KM pipeline to receive gas from M/s MOL's Tolanj facility.
- 4. Establishment of Complaint Center at Tandlianwala, Faisalabad.
- 4. Number and details of the License

License number NG 002/2003

Transmission of Natural Gas

- i. Construction and operation of pipelines for the purpose of transmission of natural gas; and
- ii. Transmission of natural gas through transmission system of the Licensee

Distribution and Sale of Natural Gas

- i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License and;
- ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30th June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30th June 2005.

State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority
Our projections for FY 2017-18 reflect that a increase of Rs. 96.38 per MMBTU in normal
business and Rs. 65.86 per MMBTU in LNG business is required in SNGPL gas tariff w.e.f. 1st
July 2017.
6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition
Statement showing revenue requirement calculation is attached.
7. List of all other Petitions filed by the Authority at the time of the filing of this Petition and which directly and significantly of any material effect the grant and denial of those Petitions will have on those other Petition
i) Motion for Review against DFRR FY 2015-16
8. Petition to be accompanied by details of the following market data
☐ Number and consumption details of consumers likely to affected by the Petition
☐ If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold.
☐ The Petitioner's total annual peak day natural gas requirement; and
☐ The Petitioner's forecast of yearly capital expenditure for four years including year under review

May 19, 2017

(KAMRAN AKRAM) General Manager (RA) for Managing Director

Forecast of Yearly Capital Expenditure

Rupees in million

	2017-18	2018-19	2019-20	2020-21	2021-22
LAND FREEHOLD	3	35	35	35	35
BUILDING ON FREEHOLD LAND	521	100	100	100	100
TRANSMISSION MAINS	21,156	10,000	12,000	14,000	14,000
DISTRIBUTION MAINS	44,643	11,138	11,138	12,987	14,935
COMPRESSORS STATION EQUIP.	494	423	365	473	473
TELECOMMUNICATION EQUIPMENT	26	15	15	15	15
PLANT AND MACHINERY	316	700	700	900	900
MEASURING AND REGULATING	11,852	9,268	9,268	9,268	9,268
TOOLS AND EQUIPMENT	165	250	250	250	250
MOTOR VEHICLES	616	300	300	300	300
CONSTRUCTION EQUIPMENT	328	200	200	200	200
FURNITURE & FIXTURES	198	50	50	50	50
OFFICE EQUIPMENTS	76	50	50	50	50
COMPUTER HARDWARE	328	200	200	200	200
COMPUTER SOFTWARE SYSTEM		100	100	100	100
SCADA SYSTEM	1,550				
Total	82,272	32,829	34,771	38,928	40,876

New Consumers

	No.	301,125
Domestic	Na.	300,000
Commercial	No.	1,100
Industrial	Na.	25
Connections		Total

AFFIDAVIT

I hereby certify and declare that the information given in the Petition for Estimated Revenue Requirements FY 2017-18 is correct and complete in all respects to the best of my knowledge.

Sui Northern Gas Pipelines Ltd

(KAMRAN AKRAM) General Manager (RA) for Managing Director

Date: May 19, 2017

SUI NORTHERN GAS PIPELINES LIMITED

TARIFF CALCULATION SHEET

Petition for Estimated Revenue Requirements

_	For Financial Year 2	017-18		
_	Particulars		Consumers	Petition Related to LNG Consumers
1	Gns Sales			
IA	Sales Volume	MMCF	460,875	426,265
IB	Sales Volume	BBTU	438,471	441,830
10	Calorific Value	BTU	951.39	
			Rupees in million	Rupees in million
2	Net Operating Revenue			
	Sales at Prescribed Price		209,003	
	Rontal and Service Charges		1,968	
	Surcharge & Interest on Gas Sales Arrears (LPS)		3,600	
	Amortization of Deferred Credit		2,615	
	Other Operating Income		1,510	
2A	Total Income		218,696	
_	Less: Expenses			
	Cost of Gas Sold		724 522	
	Operating Cost		183,426	
	HR Cost		10,158	.*
	Gas Internally Consumed		21,117	* *
	Total Operating Cost	_	1,450	3,696
	New Regions Phase-III (including HR Cost Rs. 292 million)		32,724	3,696
	New Regions Phase-I-II/ CSC (locluding HR Cost Rx. 1,015 million)		452	
	Complaint Center Tandlianwala, Fsd		1,928	
	Depreciation		4	
	Late Payment Surcharge (Payable)		18,907	3,557
	Finance cost for Working capital		3,200	
	Interest Expose on LNG Loan		48	
				5,221
	Transportation Charges payable to SSGC WPPF			9,286
_	Total Expenses		241,521	21.751
	And the second s		241,521	21,761
2C	Return obtainable (2A - 2B)		(22,825)	(21,761)
3	Required Return on Net Fixed Assets			
	Net Operating Fixed Assets at Beginning		105,013	1222
	Net Operating Fixed Assets at End		148,659	33,847
	AVERAGE NET ASSETS		126,836	50,009 41,928
	Deferred Credit Opening		16.000	
	Deferred Credit Closing		16,093	*
3B	AVERAGE DEFERRED CREDIT		15,478 15,786	-
3C	Average Net Operating Fixed Assets (3A + 3B)		111,050	
	Required Return on Net Assets - In Percentage			41,928
	nt datas vices um mas vices de decens de decens de decens de de decens de de		17.50%	17.50%
3E	Required Return (3C x 3D)		19,434	7,337
_	(Surplus) / Shortfall [3E-2C]		42,259	29,098
5	Increase / (decrease) in Prescribed Prices against Provisional Prescribed Prices effective 1st July 2017			
late	Rupees Per MMBTU		96.38	65.86
12070				

¹⁾ Maximum disallowance / penalty under rule 28 of Natural Gas Licencing Rules is Rs 750 million and at the moment no UFG benchmark exist.

²⁾ No amount has been projected on account of sales and cost of gas of RLNG on the understanding that the Authority will determine the sales and purchase prices of LNG /RLNG respectively on wouthly basis based on latest DES price and other related costs. Any excess or shortfall on this account will be determined by the Authority at the time of FRR or RERR and the same shall be accounted for while determining the sales price of RLNG for subsequent period(s).

The incremental Operating Fixed Assets and incremental Operating Cost related to RLNG business has been ring fenced and no amount on this
account has been claimed in Normal business

Existing and Suggested Prescribed Prices as per Rule 4(4)b

_			Average Prescribed Prices Rupees per MMBTU	Revised Average Prescribed Prices Rupees per MMBTU w.e.f 01.07.2017
ı		Domestic consumers	793,80	
	A	STAND ALONE METERS	-	
	В	enzsauez, churchez, temples, modressus, other religious pinces and hostels attached thereto		
	_	Upto 100 Cubic Meters Per Month-All Offiskes at the rate of	480.63	577.01
		Upto 300 Cubic Meters per Month-All Offlakes at the rate of	480.63	577.01
		Over 300 Cubic Moters Per Month-All Offlakes at the rare of	480.63	577.01
	D	Government and semi-Government offices, haspitals, Clinics, Material Homes, Government guast houses, Armed Forces meases and langur universities, colleges, schools, private educational institutions, orphanageand other charitable institutionsafang with Hostels and Residential Colonic to whom Gas is supplied through bulk moves including captive power	L.	
		All off-takes at flat rate of	480.63	577.01
		All establishments registered as commercial units with local authorities a shading its consumer iterat for direct commercial sale like cafes, milk shaps ten stalls, consteens barbor shaps, laundries, tandown, places a entertainment like cinemas, chabs and theaters, private afficus, corporate	,	
		stealing it customer treat for direct cummercial sale like cafes, milk shaps too stalls, camerus barber shaps, laundries, tandaurs, places a enteriolisment like cinemas, clubs and theaters, private afficia, corporate houses atc. All afficulus at flat rate of	,	577.01
	(a)	shaling in customer limit for direct customercial sale like cafes, salk shaps too sicils, casteens barber shaps, laundries, tenduors, places of enteriolisment like cinesias, clubs and theaters, private afficus, corporate launce sic. All off-takes at flat rate of Special Commercial Consumer (Roti Tandoor) Upto 300 M* per month		577.01
	(a)	stealing in customer treat for direct customercial sale like cafes, salk shaps too sicils, consisens barber shaps, laundries, tendusers, places of entertainment like cinemat, clubs and theaters, private afflicas, corporate launce sic. All off-takes at flat rate of Special Commercial Consumer (Roti Tandoor) Upto 300 M* per menth Upto 100 Cubic Masers Per Month-All Offlakes at the rate of		577.01 577.01
	(a)	stealing in customer treat for direct customercial sale like cafes, salk shaps too stalls, constains barber shaps, laundries, tendaurs, places of entertainment like cinemat, clubs and theaters, private afflicus, corporate laundries, see the cinemat, clubs and theaters, private afflicus, corporate laundries, see the sale of Special Commercial Consumer (Roti Tandoor) Upto 300 At per manth Upto 100 Cubic Misters Per Month-All Offlakes at the rate of Upto 300 Cubic Mesters per Month-All Offlakes at the rate of	480.63	
2.6	(a)	stealing in customer treat for direct customercial sale like cafes, salk shaps too sicils, consisens barber shaps, laundries, tendusers, places of entertainment like cinemat, clubs and theaters, private afflicas, corporate launce sic. All off-takes at flat rate of Special Commercial Consumer (Roti Tandoor) Upto 300 M* per menth Upto 100 Cubic Masers Per Month-All Offlakes at the rate of	480.63	577.01
	(a)	stealing in customer treat for direct customercial sale like cafes, salk shaps too stalls, constains barber shaps, laundries, tendaurs, places of entertainment like cinemat, clubs and theaters, private afflicus, corporate laundries, see the cinemat, clubs and theaters, private afflicus, corporate laundries, see the sale of Special Commercial Consumer (Roti Tandoor) Upto 300 At per manth Upto 100 Cubic Misters Per Month-All Offlakes at the rate of Upto 300 Cubic Mesters per Month-All Offlakes at the rate of	480.63 480.63	577.01 577.01
	(a)	shaling in customer timat for direct customercial sale like cafes, salk shaps too stalls, constains barber shaps, laundries, tendaurs, places of entertainment like cinemax, clubs and theaters, private afficus, corporate launce ste. All off-takes at flat rate of Special Commercial Consumer (Roti Tundoor) Upto 300 M* per month Upto 100 Cubic Masers Per Month-All Officies at the rate of Upto 300 Cubic Masers Per Month-All Officies at the rate of Over 300 Cubic Masers Per Month-All Officies at the rate of	480.63 480.63	577.01 577.01
		shaling in customer timat for direct customercial sale like cafes, salk shaps too scalls, consteans barber shaps, laundries, tendaurs, places of interciamment like cinemax, clubs and theorers, private afficus, corporate launas stc. All aff-takes at flas rate of Special Commercial Consumer (Roti Tundoor) Upto 300 M* per menth Upto 300 Cubic Meters Per Month-All Officies at the rate of Over 300 Cubic Meters Per Month-All Officies at the rate of Over 300 Cubic Meters Per Month-All Officies at the rate of Over 300 Cubic Meters Per Month-All Officies at the rate of Over 300 Cubic Meters Per Month-All Officies at the rate of Over 300 Cubic Meters Per Month-All Officies at the rate of Ice Factories	480.63 480.63 480.63 480.63	577.01 577.01 577.01
		steating in customer timat for direct customercial sale like cafes, milk shaps tea stalls, consteans barber shaps, laundries, tembuser, places a entertainment like cinemax, clubs and theorers, private afficus, corporat hannes six. All aff-takes at flat rate of Special Commercial Consumer (Roti Tundoor) Upto 100 Cubic Masters Per Month-All Officials at the rate of Upto 100 Cubic Masters per Month-All Officials at the rate of Over 300 Cubic Masters Per Month-All Officials at the rate of Ice Factories All off-takes at flat rate of General Industrial consumers All consumers engaged in the processing of industrial rate meterial into value added finished products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has	480.63 480.63 480.63 480.63	577.01 577.01 577.01
		steading in customer timat for direct customercial sale like cafes, milk shaps tea stalls, consteans barber shaps, laundries, tenduors, places of entertainment like cinemas, clubs and theorers, private afficus, corporate hannes sig. All off-takes at flat rate of Special Commercial Consumer (Roti Tundoor) Upto 300 M* per month Upto 100 Cubic Masters Per Month-All Offickes at the rate of Upto 300 Cubic Masters Per Month-All Offickes at the rate of Over 300 Cubic Masters Per Month-All Offickes at the rate of Ice Factories All off-takes at flat rate of General Industrial consumers All off-takes at flat rate of General Industrial consumers added finished products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed.	480.63 480.63 480.63 480.63	577.01 577.01 577.01
		steading in customer timat for direct customercial sale like cafes, milk shaps tea stalls, consteans barber shaps, laundries, tendaurs, places a contorisionness like cinemas, clubs and theorers, private afficus, corporat hannes sic. All aff-takes at flat rate of Special Commercial Consumer (Roti Tundoor) Upto 100 Cubic Masters Per Month-All Offiches at the rate of Upto 100 Cubic Masters per Month-All Offiches at the rate of Over 300 Cubic Masters Per Month-All Offiches at the rate of Over 300 Cubic Masters Per Month-All Offiches at the rate of Ice Factories All off-takes at flat rate of General Industrial consumers All consumers engaged in the processing of industrial rare meterial into value added finished products irrespective of the values of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed. All off-takes at flat rate of	480.63 480.63 480.63 480.63	577.01 577.01 577.01 577.01
		stating in customer timat for direct customercial sale like cafes, milk shaps tea stalls, consteams barber shaps, laundries, temburs, places a contensionment like cinemas, clubs and theorems, private afficus, corporat hannes sic. All off-takes at flat rate of Special Commercial Consumer (Roti Tundoor) Upto 100 Cubic Masters Per Month-All Offiches at the rate of Upto 100 Cubic Masters Per Month-All Offiches at the rate of Over 300 Cubic Masters Per Month-All Offiches at the rate of Over 300 Cubic Masters Per Month-All Offiches at the rate of Ice Factories All off-takes at flat rate of General Industrial consumers All consumers engaged in the processing of industrial rare mesorial into value added finithed products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed. All off-takes at flat rate of CNG Stations	480.63 480.63 480.63 480.63	577.01 577.01 577.01

Existing and Suggested Prescribed Prices as per Rule 4(4)b

		•	Average Prescribed Prices Rupees per MMBTU	Revised Average Prescribed Prices Rupees per MMBTU
		The Case of the Control of the Contr	793.80	w.e.f 01.07.2017
		Fertilizer Factories		
-	(a)	Pak-American Fertilizer Limited, Dandkhel		
		All off takes at first rate of	480.63	577.01
-	(a)	Pak-Arab Fertilizer Limited, Multan	I - Marie - Allered	
		All off takes as flat rote of	480.63	577.01
6	()	Dawood Hercules Chemicals Limited, Chichekl Molain, Sheikkupura Distries		
		All off taker or flat rote of	480.63	577.01
6	0	Pub-China Fertilizer Limited/Hazura Phosphate Funt Limited, Harly	w	
_		All of sakes as flat raise of	480.63	577.01
64	0	Engro Fertiliter Company limited		277.02
	7	All off takes at fact rate of	480.63	577.01
		POWER STATIONS		
(4)	,	WAPDA's Power Stations and other electricity utility companies exclus WAPDA's Natural Gus Turbine Station, Nishatahod, Feisslahad	ling	
	_	All officials at flow rate of	480.63	577.01
(9)	i i	WAPDA's Natural Gas Turbine Station, Nishatahad, Faturlabad		
	T	All of takes at flat rate of	100 001	
		Fixed Charge (Raper per manth)	480.63 390,000.00	577.01
W		Uharte Paper Limbel	550,000.00	390,096
	1	61 of takes at flat rate of	480.63	577.01
		Cepting Pressr	100,00	377.01
_	A	III aff-takes at flat rate of	480.63	577.01
	h	ndenendens Drover Projects	400.00	377.91
_	0	The state of the s		

SUI NORTHERN GAS PIPELINE LIMITED STATEMENT OF GAS PURCHASES FOR THE FY 1016-17

		1000	1.5.4	-	July	10.1		-	Ange	WIT			Sque	ber17		OcubertT			
GAS FIELD	GCV	Indicative price Jul-Dec- 17	Indicative price Ass- Ass-11	1009	10407	HERBY.	Name tillion	10470	3447	NO WILL	Report Salters	10439	1047	MORTE	Repen 1686m	MA39	3947	1004117	Name is
No. of Days																			
Sul	918	177.33	177.33	219	6,479	6,210	1,501	289	4,479	6,309	1,000	209	6,270	6,000	1,066	309	4.479	6,719	- 1
Bodsk	1,128	340.66	360.68	10	MIT	346	126	38	507	346	138	16	297	335	131	10	361		- 1
nghri	1,062	150.67	180.67	29	877	555	172	29	200	955	113	29	870	924	167	29	300	925	
idioh/Leti	853	169.30	169.30	13	291	232	.56	13	391	333	24	13	278	332	25	13	201	333	
edial	LETT	345.96	345.96	- 3	36	38	13	1	31	36	15	1	30	35	12		.31		
. Kerwal		7.55	V. Line	100	-					-	***		-	***	**		,,,,		
ADIRPUR (PROCESSED)	642	313.52	318.52	198	6,03	5,166	1,649	196	6,134	5,165	1,645	798				-	-	1000	
ADDRPUR (FOR LINERTY)	179	316.51	316.31	45	1,345	1,327	260			1.7	100000000000000000000000000000000000000		3,540	4,777	1,152	294	6,138		
DIRPUR (PERMEATE)	678	350.64	350.64	38		1900		45	1,395	1,337	316	#5	1,330	1,1119	316	43	1,710		
deper (DEHYDRATED)		District Co.	336.04	-	1,150	1,012	349	34	1,158	1,881	349	58	1,500	1,817	397	.59	1,559		
deh	853	169.30											. *	*					
N		1999	109.39	100	100	200	550	1111	3.750	0.5	0.7			100	70	1000		- +	
	1,007	115.99	175.39	96	2,046	3,544	269	- 64	2,046	2,344	.199	- 66	1,590	2,112	2162	66	2,646		
tare	1,067	425,39	425.59	7	365	338	89	. 7	218	204	93	. 7	19%	211	99	7	745	318	
ma - Ti	L067	425.59	425.59	111	-	40	+	- 92	-	-	-	2 91				3.0	-	6.	
mpili.	1,061	154.23	151.23	1	.34	38			34	36		1.7	33	35			.34	34	
und	1,207	28,77	28.77	18			4.5	1 (2)		27		(2)				30	-	17	
h / Meyel / Demial Ohullian	1,061	131.23	151.23	1.0	39	30			37	39		1:	34	38		1	31	39	
L - Doniel / Findori / Sodriel	1,061	131.23	151.23		-			. 3						-	9 93	1 175		- 23	
	1,061	151.23	151.23		65	49	19	1	48	49	10	2	43	62	10		40	-	
offee	1.066	147.88	147.88	3	62	64	19	3	42	65	18		48	64		1	47		
ndhint	126	177,33	177.33		1,118	1,281	329	56	Lin	1,701	307	50	1,290	1,339	229	. 20	LIM		
deri	1.115	577.48	577.48			1	2		-		2		3	1,447	2	-	-	3	
find:	1.067	510,57	510.57	- 5	10	16		3		- 11	44								
does	1,130	Process	.010,01				-	- 30	- 61	-	**	3	78	13	42	1	81	- 16	
man .	685	347.29	347.29	- 3	-		7.5	100		7		- 24	1	7.0		100	1.5		
eun. / Kunnar Punki	987	356.66	156.66	1.0	28	40	14		39	- 41	14	20	37	39	14	3	.39	40	
Gal et Serven	1.002	301,79			-		-		-	*			14	200				5.0	
If at Servin			301,79		40	- 44	13		40	44	- 13	800	- 4	42	15		41	44	
	1,003	467,07	467,07	- 4	171	191	85	- 6	191	131			148	106		- 6	619		
495	1.003	356.66	354.66	30	2,176	3,177	317	70	2,139	2,07	777	78	2,100	3,167	752	. 78	2,170	2,177	
MINISTER, B	801	342.61	342.61	23	2,263	UNIX	621	10	2,367	1,000	481	70	2,199	6,754	901	73	2,367	UHIL	
anda	1,150	337.26	337.26		84	96	10	3	34	76	32	3	81	15	31	3	84	96	
West/ Multimit	1,066												-	-				4	
QUB-IA	1,031		12000		50	- 10	-		-	41					- 20				
der .	577	265.06	285.06	- 13	394	327	- 65	13.	294	222	45	18	360	229	63		.594	227	
Ot. Upside pointful	1,092		1				200	1	1	-	-	1000	-	-	40			-	
TEAR LROOKAM + LROOK	1,019	424.25	424.25	ET.	2,813	2.04	500	48	3.415	3,034	965	45	1,530	1,645	176	46	2,616	2,154	
ramini	1,842	347.29	347.29	45	1,355	1,454	505	45	1,396	1,454	305	45	1,350	1,400	405	- 0	LHI		
nabeel	976	465,73	465.73	13	406	396	105	13	404	796	103	0	393	345	179	10	436		
SACTIAR.	796	157.92	157.92	- 7	21	25	-	1	31	25	145		30	34		1 2	23		
LA	1,161	337.26	337.26		262	701	- 11				4								
ASHPA	1,109	271.68	271.68						342	261	15		134	210	13		340		
AKAM ZAI		434.82		113	3,473	4,040	1,110	112	3,413	4,968	1,913	112	3,366	3,929	1,007	112	3,433		
	1.032		434.92	116	3,996	3,710	1,517	116	3,596	3,718	1,511	114	3,481	3,911	1,236	.116	3,596		
CNI CNI	864	321.67	321.87	1	31	23		1	31	37		13	.30	26		1	- 31		
The second secon	1,959	401,50	401.58	7	217	230	10	7	217	511	.92	7	338	312	. 11	, ,	313	250	
w Fields	990	401,50	401.59								900			-			-		
UUIANKHEE.	1,042	347.29	347.29	10	2,007	3,000	1,044	- 10	2,80	3,065		1	-	2.00	7	1	-	10.50	
IDBOIAN	1,043	200,40	347.25		2,540	- Aprel	1,044		4,440	April	1,544	93	2,396	1,909	1,010	33	1,00	3,000	
WI DEEP	704	111,75	222.00	1 has	- 10		53	1					-			11.			
UKI - ENGRO	704	111.75	111.75	188	3,90	130	351	160	3,510	3,347	261	160	3,000	2,116	20	140	3,00	2,347	
G	1,050	793.80	793,80		-	-	200	-	2000	all and	400	100	777	4,114	245	-	3,111	2,541	
	1,000	192,00	193,00	CHY	43,914	40,58	12101	LAIR	43,916	40,545	0000	CALL	40,000	MUNIC.	100	CALIT	43336	41,10	_
ise Duty				1000	1856	1000	443	1000	-	1000	415	200	- April	1	402	400	41,500	41,103	
deege loss			(1)				760				***				177				
tali				LAUT	45,936	41,760	12,441	1.477	12.000	41 645	PE AND	1400	(C. C.)	49.105	22.044	2.412	28.000	24 900	
ndication cost				1000	47.116	10,00		1,417	43,916	41,515	17,448	1,417	47,519	45,165	12,646	L/AET	43,936	41,305	
purchases after Espealaction cost			- 39	1 444	40.000	49.144	3,210	2.000	40.00	40.000	3,218	4 -14	45.400	4-11	3,167		-		
				LAIT	41,718	43,365	15,650	1,417	43,538	41,365	15,638	1,417	42,529	40,166	15,155	LAIT	43,534	41,505	
reporteries charges.				- Anna	7,000		- 47	168	446	1449	47		638	100	47			1200	
-Indgenous Cus				(12)	(357)	(336)	(128)	(12)	(317)	(334)	(128)	(15)	(346)	(327)	(124)	(12)	037		
rgy Equatence - Inf gas				(111)	(463)			(13)	(465)			(11)	(450)			(15)	(465	1	
3 - Indigentus				(128)	(5,971)	(3,751)		(128)	(3,971)	(3,943)		(120)	(3,843)	(3,816)	5	(120)	(3,971)	(3,943)	
				1,263	29,143	37,416	13,376	1,263	39,143	37,224	13.579	1.263	37,860	36.023	15,077	1.263	39,143	37,224	

39,143 37,224 15,578 Serie,8 C # 7 Page 1 of 4

		News	Descrit?			Decree	world			Janear	Aus	11		Edma	ep/18	
GAS PELLO	MADE	Mer	SAME DIFFE	Jepan Hiller	Mem	1047	166677	Name (Albino	10439	1047	Nocent	Name I (I)	18870	MANY	HARRY	Name (1816)
No. of Days																
w	289	6,279	6,010	1,966	2/8	6.629	6.21m	1,100	200	4,679	4,719	1,000	219	1,912	5,600	
Trodal	19	297	333	120	100	507	346	125	38	500	345	125	4.11			- 4
ngferi	29	879	904	167									11	279	313	
Schols / Lori	- 0	274			29	279	765	132	29	999	935	112	29	913	942	
edial			322	55	13	391	333	26	13	391	889	. 54	- 13	353	301	
	1	30	3.5	13		34	. 34	13		31	36	- 13	- 1	28	33	
l. Kerval			- 31										100			
ADDRPUR (PROCESSED)	199	5,349	4,399	1,592	198	6,00	3,166	1,645	198	4,138	5,166	1,645	196	2,344	4,666	
ADDRESS (FOR LIBERTY)	42	1,210	1,887	216	45	1,591	1,322	396	45	1,365	1,127	200	- 63	1,280	1,806	. 3
ADDRPUR (PERMEATE)	39	1,780	1,017	310	160	1,53W	1,890	349	29				1.75			
Sulinger (DEHVERATED)	-	-		2.7.7.1	-				300	1,558	1,701	349	79	1,490	947	
deb										1.0	- 4	1.0				
				7.1				21/		35.		700	997			
Oil	66	1,769	2,172	342	86	2,040	3,344	399	46	3,046	2,344	215	44	1,000	2,123	
plana	7	196	211	96	7	288	ris	- 11	2	201	216	93	. 2	310	297	
etms - 21		1		47			1	-		12-		227	100	- 2		
Mangali	3	33	30			34	36		1.0	24	26			31	33	
factori	-		-					3		34	76		- 4	31	33	
ds / Meyel / Doesid Utulian	191	34	-	- 5		1	1	544	1				1.5			
	- 1	36	74		1	8.9	39	- 4	1.0	37	39			.34	. 36	
OL - Dowld / Fieder: / Sodrial		6.1		+			*			14		+			+	
da		40	67	10	3	4.0	89	.10	1	46	49	19	3	29	a	
hdiss:	2	60	- 64		2	42	- 44	38	2	42	-66	39	2	26	46	
endhios	50	1,560	1,339	339	10	1.550	1,241	327	59	1,859	1,281	317	25	1,490	1,07	
indari		1	3	3			-	2		3	3	2	-	1		
Prints)	1	76	81	42			- 6	-				-	1.7			
prioral	190			42		**	16	44		84	16	44	- 3	13	78	
				.0.			-				- 1					
ASSESS .	. 2	57	39	14	. 3	.79	- 41	14	2	58	40	14.	3	33	. 14	
orto / Kazmar Panda			-					100		-	4	12		-		
sjid et Sevan	1	- 62	43	15	1.	40	44	23	1.0	45	44	23	- 1	38	319	
atif'st Navana		143	186	37		171	179	80	4	171	181	10		194	154	
nerse.	78	1,100	2,197	712	- 10				100							
UTDAME						2,170	3,177	377	79	2,170	2,139	311	31	1,960	1,507	
	73	3,190	1,754	600	19	2,243	1,813	421	79	2,368	1,012	421	19	2,044	1,407	
handa	1	- 61	95	31		80	166	33	3	84	56	33	3	26	11	
dreat/ Muberak						-	100	-		-		-			4	
AQIB-IA							400					331				
eder	12	281	239	45	111	394	313	45	111	384	229	45	m	354	201	
OL Upside potential		0.00	-			-	200		- 10		447		- 11	- 100	200	
AKORI + MAKORI FAST	**		0.510	5.0	3723								100			
	85	1,510	2,865	876	4.0	3,011	3,134	901	AS	2,845	2,134	965	- 65	1,836	1,107	
icerpolas	65	1,750	1,407	433	45	1,395	1,414	346	45	1,396	1,454	.905	45	1,360	1,314	
babeci	13	398	343	179	13	436	296	143	13	406	396	101	- 11	362	326	
HACHAR	1	310	- 21	4	1	31	23	4	1	31	23	4	- 1	28	32	
ELA		234	272	10		242	241	30		242	281	95				
ASHPA							100000							218	234	
Alamzai	112	2,760	3,929	1,047	112	1,472	4,060	1,103	612	3,472	4,760	1,197	112	2,136	3,667	
	238	2,482	3,715	1,536	715	3,3%	3,710	1,577	116	3,596	3,790	1,577	136	3,349	1,311	. 1
00N3	1	29	26		1	36	37	9	1	31	21	9	1	26	24	
AMD KORIZ.	3	330	322	83	7	217	276	12	7	217	239	10	3	236	208	
ny Fields			20				100			1	-	100	1967	5/0	100	
amina			200	(4.5)				100		-	92				12	
ARDANCHIL.	93-	2,799	2,909	Lave	- 99	3,000	3,801	1,044	93	2,803.	3,80	1,046	53	2,644	3,719	
REBUILDIN		-				-	-				-		1	-		
AXI DEEP	100	11/2		2	10270		11/2	100	14/00	12	174	190	26	- 2	1	
AXX - ENGRU	1/01	3,090	3,176	341	113	3,193	2,347	251	101	3,195	2,347	201	163	2,860	1,829	
NG		- 120						1			1.000					
	1,413	40,319	45,156	1060	Late	6356	41,365	12,015	LAIT	45,954	43,365	TEAST	1,417	TERM	17,448	- 19
icite Dety			-	402	-	-		413			1	413	100	-	- desp	1 1
nchange loss				+64				410				413				
ruf	1.447	49.4		-			-	-	-	-	-					
	5,417	42,10	43,164	12,046	1,40	40,394	41,305	12,446	1,617	-0,796	41,305	12,445	1,417	29,654	37,468	- 10
quelliurium essat				3,907		1		3,310				3,210		-127		- 1
s purchases after Especiation cost.	1,417	9,119	40,165	25,113	1,417	40,894	41,945	15,636	1,417	60,006	41,502	15,614	1,417	29,694	32,448	
reportation charges				-07				47				- 47	- Carry			
C-Indigenous Ges	(12)	(340)	633m		47.75	ener.	1225		dem	die	FR885		49.70	100000	1940	
			(327)	(124)	(12)	(357)	(736)	(128)	(12)	(357)	(334)	(126)	(13)	(333)		- 1
ergy Equatume - Ind gas	(33)	(450)			(25)	(460)			(15)	(465)			(15)	(420)	Contract of the Contract of th	
G - Indiposous	(328)	(3,843)	(3,816)		(138)	(3,971)	(3,543)		(128)	(3.971)	(3,540)		(120)	(3.587)	(3,362)	
	1.263	37,580	34,023	15.077	1.263	35,143	37,224	15.579	1,263	39,14)	37,224	15,576	1,243	35,355	33,621	14.

	-	Mar	civita .			Apri	ens.			Me	eris.		Sengfi il			
GAS FIRED	1600	HEF	MARK	Report Lifting	104001	MARY	MARKET	Aspert Maller	101711	****	News	Remittee	MARRY	1042	seasor.	Report tiples
No. of Eagle																
ed .	2/8	4,429	6,210	1,101	300	6,279	6,010	1,066	209	6,479	6219	1,385	319	4,270	6,010	1,000
bodsk:	tu	300	346	122	88	297	335	124	10	287	346	125	19	247	315	11
inter	29	100	911	171	29	879	504	147	29	177	900	172	29	870	936	
Vkeb / Len	- 11	391	313	36	0	306	532	.09	13	276	333	26	13	336	122	
Mal		34	.74	- 0	1	30		12		31	26		1			3
Karwal		-				-						13		39	38	. 1
ADRIPUR (PROCESSED)	198	6,016	8,164	1,641	196	5,540	5,000	1,90				100	100			- 1
ADDRESS GOS LIBERTY)	45	1,210	1,237	310	40	3,310			118	6,138	3,786	1,645	176	1,540	4,319	1,51
ADDREUR (PERMEATE)	50	1,910	1,851	349	54		LHT	376	40	1,716	1,327	368	43	1,330	1,167	31
MIGHW (DEHYDRATELD	-	1,250	1,000		34	1,500	UNY	315	39	1,536	1,034	349	.58	1,500	1,017	2
High		- 50	- 6				+					9.1	9.71112			
Oi .	100				- 60							P	10000			
dana	66	2,746	3,344	269	66	1,740	2,172	312	46	3,046	3,344	395	160	1,700	3,111	. 24
		309	218	. 90	7	176	211	76		285	218	33	7	198	311	
atna - II		70				900						40	1 22			
hengeli		34	36		1	33	33		1.	14	36	3	1	.73	33	
termal		90		-		-							20			1/2
rds / Mepul / Devoid Dhullion		37	.39		13	34	38			37	39		1 1	39	38	
OL - Demial / Piedori / Sadrial						+		4.1			- 0			- 7		
ela		62	45	.00	2	- 0	67	30	1	45	49	lu lu	1.	63	67	i
bolize	1	60	86	200	3	60	64		- 2	a	44	10	1	60	- 64	
andhior	30	1,599	1,310	227	28	1,000	1,339	330	. 30	1,730	1,311	227	29			
oderi				3		3	3	1		-				1,580	1,339	21
chedi	3		86	**	1	79	10	42	3	3	3	2.0		3	3	
level	100		- 27	1000	250					*11	16	**	3:	74.	10	
MINE			40	84	- 2	-	- 5.	***				7.0				
reets / Kunsur Pacaki		-	- 7			39	39	14	1.	779	-	34	8.1	31	79	1
sjiel at Sarran		40	-	n n			-	-				0.0				
and at Sewon	- 1	121	121		1	42	42	10	1	43	44	- 13	1	42	· G	1
PWW).				- 10		100	366	22	- 6	171	171	***		10	166	2
PERSONAL PROPERTY.	36	2,170	2,179	333	76	3,400	2,367	252	. 20	2,136	2,177	717	79	3,190	Z,HT	33
berela	12	3,343	1,812	631	33	2,890	1,294	602	73	2,20	1,812	621	n	2,190	1,734	- 66
		. 64	96	13	3	. 61	115	311	3	86	74	32	3	81	93	1
denst/ Moharsk		*						-						-	10	5%
AQIB-LA						40	*	9.1			100	4/				
adar	13	.394	221	65	13	568	206	43	13	254	327	63	13	341	130	-
IOE. Upside potential														-		- 2
IAXORI + MAXORI EAST	42	2,012	2,114	943	65	1,750	2,065	876	65	2,015	2,134	998	44	1,750	2,043	87
restated	43	1,395	1,454	508	45	1,350	Last	410	41	Line	1,454	565	45	1,250	LAST	- 4
Owheri	13	496	316	162	13	396	363	179	13	406	296	103	13	210	287	17
HACHAR		311	25		1	36	24	2.4	1	31	25	100	M			
ELA		242	281	95	- 1	254	272	10		342				29	24	
ASRPA	111	3,451	4,860	1,165	112	3,560	3,929	Lea	112		263	. 53		234	272	
ARAM ZAL	116	3,796	1,710	1,577	116	3,490	3,391			1,412	4,040	6,000	142	3,340	3,529	1/H
DONI	1	31	21	9	1	30	36	1,836	116	3,396	3,710	1,377	116	3,480	3,991	1,10
AND KIRL	,	267	216		100				1	34	21	2	1	39	26	
ew Picids		201	236	91	7	210	333	10	7	317	238	92	7	210	111	
amas		- 5	100	10		-		7.0		-		50				
AKDANKABL	11	2,000	3,800	1,044	- 0	2,790	2,909	1,616	- 10	1,005	1,80	1,544	- 6	2,590	2,500	UH
REDGIGAN		1000		-	0.00	4600	1	-	100	-	-	1,000	. 46	2,540	2,000	- AM
ARIDEFF				- 5	120			2.1		-	10.00	100			3.5	-
ANG - NEW AND	946	3,390	2,241	251	163	3,090	2,174	343	302	3,133	2,347	211	10	3,896	2,176	36
4G	4		150			100	-			-	100	7.50		7	-	
	TAIN.	41,952	41,318	12,003	1,417	42,516	40,100	11,645	DAIL	40,000	108	12,383	LAUT	423191	HE HAT	TUR
cise Duty				427				400	7700	1000	1100	413	1000	100	1	41
rchange four												-				- 57
cal	1,417	40,954	41,345	12,641	1,417	42,319	40,168	12,046	1.417	43,394	41,383	77.665	2.419	41.510	40.444	12.00
pulleurien met	-	-		1,110	1941	10211			2.417	40,004	41,750	CLASS !	3,417	42,519	45,366	12,04
purchases after Equalization cost	LAST.	43,916	41,566	11,669	1,617	42.510	49.464	3,007	1,000	45.562	43.55	3,718	2.112	-	-	2,30
esponation charges	-	- SALON	-	er	1,411	43,519	42,946	11.01	1,417	41,994	41,500	13,698	0,417	42,519	45,346	15,11
C-Indigenous Car	(12)	(397)	(330)		4000	40.00		47	dani-	400	1000	49	The same	-	7233	
rgy Equilence - Ind gas	(33)	(463)	From	(124)	(12)	(346)	(327)	(124)	(12)	(357)	(334)	(121)	(12)	(346)	(727)	(12
G - Indigmous			m.com		(13)	(430)	-		(13)	(465)			(15)	(490)		
-	(121)	(3.971)	(1.943)		(128)	(3,843)	(3,514)		(128)	(3.971)	(3,541)		[120]	(3.241)	(3.816)	
	1.263	39,143	37,224	15,578	1,263	37,850	34.023	15.077	1,263	37,143	37,224	15,578	1.263	37,890	36.023	15.0

		Jal. 17 -	-		-	In/H	160.16			- 10	TAL	
GAS FIELD	10430	HAY	VORUNT	Kapan Million	10470	PORT	security .	Property States	36836	3047	Meent	Aspendador
No. of Days		17-17-17										
Dail .	309	24,456	34,800	6,816	289	37,838	36,259	6,000	219	34,281	29,118	12.5
Stedak	199	1,100	2,004	361	30	1,790	3,003	729	10	3,614	4,676	M
Soglei	29	5,334	5,665	1,004	29	5,249	3,673	1,067	29	16,585	11,279	1.0
frish/Leti	13	2,318	1,977	352	13	2,211	1,942	329	13			- 7
udied	- 6	164	283	73	- 7	282	313	24	1	4,299	1,522	- 3
6. Karwal	1.7	100	1019					200		340	458	
ADBPUK (PROCESSED)	296	44.400	20.000	2444				(57)	1			
ADDREUR (FOR LIBERTY)		34,432	30,663	9,764	196	35,836	35,161	3067	198	33,376	84,822	197
	40	1,711	1,342	2,346	45	8,145	7,143	2,247	13	14,425	14,443	4,
ADIRPUR (PERMEATE)	50	1,318	4,239	3,187	54	1,650	4,137	3,152	38	14,359	12,315	4.
HEIGHT (DESTYDRATED)										+		
lekula	**	100									4	
di .	66.	13,144	13,331	2,344	46	11,946	83,380	2,794	66	24,090	26,424	4
elane	. 7	1,314	1,396	259	. 7	1,199	1,774	942		2,409	2,590	1/
etma - SI				-	-		100					
bergsü		3mt	211	32		196	211	33	1	460	426	
Ewenst					100	7				77	-	
ela / Meyal / Dorsial Divelina		221	334	33	1	211	231	35	1	416	465	
OL - Doniel / Fischerl / Sadriel	100	-	-			-	200	- 39			482	
tia	2	200	610					1.0		-	-	
Padira.	1.00			•	1	390	40	- 0	2	767	413	
	3	348	390	38		342	386	37	1	730	329	
antiket	388	9,309	7,401	1,148	38	9,650	1,477	1,334	.58	18,250	13,636	1,
induri		18	31	13		. 18	-30	- 12		33	41	
uriwali	3.	478	340	361	3.	471	342	236	3	949	1,013	- 4
school		-	-		-	-		-	0.00	-	6.0	
ATTEMAN .	1	256	240	10	2	344	236	40	1	604	475	
owns / Komov Psushi				- 2	-	-				100	1	
spiral at Slawers		218	256	- 19	1	251	254	33		211	312	
atif at Sewen		1,012	1,011	474		296	999	445		2,000	2,614	- 3
1990	70	12,868	13,994	6.610	20	12.61	633	4,314	71			
Millione	n		36,736	10000						23,250	22,477	1
handa	20,000	13,412		3,669	19	13,213	80,961	3,629	- 19	39,640	21,337	3,
The state of the s	. 3	417	979	110		409	143	146	,	996	1,00	
chront/ Muhuruk	(0)	- 4	4		4	-		+ -	- 4			
AQIII-IA	0.1			190	4	-			1.5	*3		
udar	13	3,511	Die.	.365	13	2.791	1,327	376	13	4,616	3,6%	
CIL Upside potretial	9.5				- 0			4.1	-	-		
SAKORI + MAKORI EAST	46	11,568	13,666	5,315	45	11,748	83,400	5,284	63	20,725	25,125	10.
lonzalat	45	6,766	8,612	3,996	45	8,148	1,491	2,549	46	34,425	17,123	
darked .	13	2,418	1,313	1,845	13	2,371	2,313	1,077	0	4240	4,665	1
SIACHAR	- 1	384	166	is	7	111	144	28	1	363	290	
SILA		1,415	2,656								100	
ASIEPA				10.		1,412	Little	310		1,847	3,345	
	183	29,676	34,004	6,517	112	38,373	23,785	6,640	103	40,000	41,90	63
ARAM ZAI	116	21,344	23,004	9,316	156	35,966	21,645	9,286	116	40,540	43,68	14
DONI		184	139		1	168	136	30	1	348	315	
AMI KHEL	. 4	1,286	1,364	542		1,343	1,342	339	7	3,555	2,706	
ow Fields					. 7	-	*	4.5	+	+	-	
ARIER IAKEIANKHEEL	95	17,112			- 11	200	E	1450	*	100		-
REIKHAN	70	11,112	17,000	4,399		HART	E1,346	6,004	98.	31,345	25,347	12
VIII VIII VIII VIII VIII VIII VIII VII	100	100	-			-			- 5			
ART DEEP ART - ENGRO	160	14,912	12.304	1.00	160	18,640	12.17	-20	-		70.000	
MES .	100	14,153	10,000	1,496	140	HAA	13,116	1,466	100	31,210	36,483	1
	LAID	262.01	140,749.1	11,421	1,417	294,331	THICH	16,337	Time	SHUBT	and the same	-
noise Duty	10011	204,460	140741	1/1/10/10/10	10000	254,551	141,131		1763.1	213/213	400,000	141
				7,443				2,425				4
nchange from		_	-	-	1.0			1000	-		-	
rod	CALL	266,743	244,349	70,865	LAST	254,331	365,333	77,440	1,417	313,315	415,612	145
qualitacion cost		-		19,654		2000	and the latest the	25,744	17/4			32
purchases after Equalization cost	1,413	267,363	265,316	90,819	1,417	254,533	143,333	91,434	1.419	519,315	68.00	184
emportation charges		4	- 4	254	17.5		1.40	294		-	+	
C-Indigressus Clas	(17)	(3,133)	(1,896)	(299)	(Eth	(2,017)	(1,917)	(ma)	6175	(4,200)	(3,930)	45.
etgy Equalence - Ind gas	6130	(2,767)	-	1000	(11)	(1,715)	5141148	1,000	(17)	(5,475)	57,7365	95
G-Indigmous	(120)	(23,390)	013,2119	0.1	(138)	(23,196)	COLUMN		(120)	H4,7576	(98,200)	

SUL NORTHERN GAS PIPELINES LINKTED GAS SALES FOR THE FINANCIAL YEAR INTUIN

MARIA Mari						3447						PRESCRIB	SALE	PRESCRI	SALE	AVQ.	ſ	CATRODRY
MARCHAN AGAIN	PRESC.	FOED	1000	3352			BATU	MMIN	OCV	HOMEF	NINCYD	HIMBITS	MARINE	PROCE	HONSTUL.	0CV		
### ### ### ### ### ### ### ### ### ##	Street Street and Street	NAME OF TAXABLE PARTY.		-	ALC: COLUMN				H006.95776									*****
SCAPE STATE STAT												*****		annies.				MADUS CARD
COUNTY C	96 0.710 (8,796	- 53	0.000	0.000	-		50		-							HACTELIAN OFFI DIEN	
## MATTER PRINTED PRINTED ## MATTER PRINTED ## MATTER PRINTED ## MATTER PRINTED PRINTED PRINTED ## MATTER PRINTED PRIN	62346 (12)	9.790	477.346		0.515	699.189	4 744	1 305 307		1.003	- 0				-	-		
100.01 100.02 1	Services (140)		541,745	Descripto.		342.141	1,540	Laterator.	*****	1,040							DEADO	
TEST TOTAL POWER TOTAL P	90 (427.7%) (10	8,390 (627.346	503408	2375	522,165	1,363	1,305,257	- 1	3,586	. 24							TOTAL WAPIN
## MODIFICIAL PROPERTY 181.56 211.5		-						-	70000	-								LZZS
RECORD FOUNDS \$11.56			*							+								
SIGNED PUTE SPACE			+ -			4.7				-								
SERVICE POWER STATE STAT	505,000 (8)		-	470.477		470 470	4.045	T 100 100		1.000	-							
DAMPSIE STATE ST	515,169 (8		363.361	400,407		-	CHEC	rimming		1,794	~						007	
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11.56 11.5				+		-				-				F11.56	311.56			
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FUIL #11.56 #11.												****	*** **	441.44	****		Section 1	
ACO RESC. FEED 111.56 1				2			5.0	1										THE STOCKS
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MARIO FRED T2.71 488.81 72.22 488.82 94 1,516 798.89 2,223,145 2,227 248.82 1,248.22 248.82	TOUR PROPERTY.		- 1			0.000		A CONTRACTOR		100								
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MAX_AMBRECONF PERC 123,44 408,45 123,44 408,45 123,44 408,45 123,14 408,45 123,14 408,45 123,14 408,45 133,14 413,15 133,14 133,17 134,14 134,14 134,14 134,13 134,1	267,128 6		267,526	223,412		353.472		535,767	759.69	732	26							
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CAPTIVE POWER	4,784,694 [1,78		4,754,451	5,917,344		5,977,768	9,923	9354AUT	1,005.15	9.964	319	AMENS [600.00	energ.	600.00		IIAL.	CENERAL INDUSTR
Total Tota	1 +1		-	- 1		-	+ 1		1,075.00	+	-	M1.76	X11.56	101.56	811.56		DUSTRIAL	NG-GENERAL DO
CORDINATION 101.56 101.5	368,856 6		268-274	336,319 [394.50	59.1	NAME	1,005.15	254	18.	400.67	008.03	-000.67	800,08			SAPTIVE PORTER
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## Side Street 19 to 250 Cubic Materials 236.00 406.63 208.00 406.63 208 4.441 1,005.15 4,474.282 4.474 1,434.342 1,434.343 3,711.774 475 Street 19 10.00 Cubic Materials 200.00 407.63 408.00 207.63 407.63 407.63 1,005.15 2,005.20 7,205.2																		
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MULTIPLE CARDI MURABLE PERMIT SINS-OTTS-ASD.OTTS SHORA	HORA	40000	Camp.	81,19	SAME.			Name of Street		+ +		1036	6.78	1.4	6333	6319	.03
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KANCO		#13.54	H156	811.96	87111			LESAR		T.			-			t	
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MICAFAIL GAESI		400,00	400.63	Aprilon	400.63			1								
AVGARII SPS-MLT SPS+OTPS-FED.OTPS SHUKA	67	400.09	PROAT	460,06	489,07		-				1	3		1		- 3
AUDOU POWER		41QUH	66073	400,04	490,63	31	4,012	3,373,667	3,834	1,549	. 4	1,549	1,843	-	1,862	(31
ENTER POWER BIRDS & SKP ÚTAL WAPDA		400,00	460.67	empe	ANDAS.	-	-	-	-	-		-				
EES						21.	4.692	3,873,617	7,874	1,5HAST	2,756.1	1.552,381	1,861,801	1,695	1,862.895	(T)QAS
LAUCO		BILSE	301.50	611,36	HUN	-	100									
ROUSCHPOWER		818.56	111.54	B11.56	HILM:		- 1	-		-					- 6	- 0
NOCL.		812.56	813.34	813.56	811.26			2000							-	-
PIGAD FOWER BALCKE		90,000	480.63	470,00	490,63	36	4,600	3,119,200	3,119	1,248	-	1,246	1,499		1,499	623
APICRE FOWER BALCING		811.56	#13.56	813.56	111.56		-			-	- 12	0.4			141	
AF PUNER		H11.56	B11.56	811,56 811,56	HILM HILM						- 4	-		+		
ACMORE		611.56	811,56	111,56	121,36	- 55			100		- 4					
ACTERNI		ACC.DV	489,53	60x16	489,63		512	212,611	225	226		221	266		266	24
Midd		613,56	311.76	813.54	111,56	-	-		200	441		-	-			- 0
leveli Belacher Dich		BILSE	811,54	FI1.56	411,56	+			-		-			+		
Pullas DAVES		111.56	811.56	811,56	111.56	9	+			+	-	-			- 4	-
PK.POWER		NULL SECTION	499.63	613.09	453,56	5			*	100				1.5		
INERTY POWIA		643.58	48930	445,08	HUNAN	43	4,140	3,641,847	2.641	MIX		1.605	1.000	*	1.00	7
UTAL IPPS		-	-	-	-	101	9,310	7312519	2,313	3,013,544	-	3,013,841	3,314,898	-	3,514,800	(4)0.0
							and the same of	Service L	2,000	- American	-	- Contract	ALC: NO	-	THE PERSON NAMED IN	DEN.
OFAL POWER						133 1	13,354	13,588,585	11,187	4,833,313	3,726	ARMSCT.	3,376,679	Link	5,3171,305	(741,65
AK ARAR FEED		WILM	111.56	man har	100.00	-	111-79-			A STATE OF THE PARTY OF THE PAR						
PULL		111,74	971.56	111,56 111,56	#11.56 #14.56					.0.		17		+		
CONTRACT PRED		111.76	121.56	111.34	X11.56	- 50	- 2		-			- 12				
PURE		853,56	911.56	811,56	811.56	400										
IDEO FERTLIER FEED		73.52	49000	72.72	468,65	94	8,683	6,191,713	6,716	480		480	3,639	4	3,074	\$3,41
AZANA PHOTE. PUBL.		60,780 60,758	490,63	410,00	440,63	34	2,171	LAHRAD	1,649	210	-	798	793		793	19
AK AMERICAN PEED		123.61	480.67	600,00 123,41	499,63	13	4 104	9 000 200	2 300	100		-		4		.+
PURI.		800,00	498.53	#30,0W	498A7	12	1,104	276,322	1,105	136		134	531	-	531	Off
UNITOTAL					7.10	123	12,254	5.628,654 T	100	LYFLANA	-	6,771,626 T	ASSTREE	- 1	4,633,839	
XMENT			-	-			-	-				771111111111111111111111111111111111111	-			-
ALCOHOL:		390.08	486.63	150,08	ARRAD	- 41	701	368,407.1	368	136.385	-	236,365	177,068		117,044	79,23
EMERAL INDUSTRIAL		NICES	400.67	400.00	4840	202.1	28,693 T	16,724,829 [29,723	17,274,975		17,234,936.1	13.806.043		EX.RIG.ENS	3425.00
NG - GENERAL INDUSTRIAL		101.56	#31.56	B11.56	811,56	-	- 1	\$150,000d	14860	(100.357)	-	(509,557)5	(389.337)	-	OVERSELL	-
APTIVE POWER		400.00	498.63	450.09	errat I	- 11	LANCE	LANGERT	1,418	994,790		964,700	704.854		764,864	192.90
NG.		100.00	400,00	100,00	486.03	61	1,544]	250341	111111111111111111111111111111111111111		(1110)					
isos					2001		1,544.]	CONTRACT	1,212	1,296,644	-	3,296,644.]	3.425,940	-	3,Q1319	1,625,72
		R11.76	E11.54	\$11.5k	BILS.	-	-	-			-		-	-		
NOCERCIAL.		700,08	686,43	105.00	erro.	- 9	8,464	8,473,366	8,473	3,811,356		3,931,356	4,872,554		4.813,254	1,530,80
L COMMERCIAL			WILLIAM .	1000	M. C.											
Side upto 180 Cubic Meses d Fish Been 180 to 300 Cubic Mases		115.00	499.63	110,09	-GREAT		1.	871	1		100			(4)	0	7.8
6 xlab will away 2000 cable; messen		225.89 795.29	490.63	725,88 705.80	480A3		1	339	1		- 4	. 0		4.	. 0	- 4
			-	- Parade	1	-	90 1	90,692	91	63.699	-	SUPPLE	44,317		44,767	10.0
COLORS CO.					,			Digital I		20.013	-	Sept.	-		1000	15.50
CHESTIC																
n Slab water 1930 Carbin Mergra		176,08	490,67	136.09	480,53	113	34,063	14361,232	14361	1,580		1,389	6.962		4,962	8530
of Slab Stone Little to 20th Calcin Makes of Slab Stone Sott to 20th Calcin Interney		236,68	490,67	230.00	400.62	211	19,437	19,477,538	19,478	4,283		4,385	9,761		9,361	(3,87
The second secon		AREAS.	smek?	406.00	460.62	4011	29,634 [21.957,799 L	29,502	NAT2	-	- 1411	2,941	-	2.544	
					1	401	35,435.1	23,252,799	AP158	X36305	-	3,06,305	19,389,213	-	49.20E.ECT	INVESTIL
offic dimension in																
sh + 1 - spec 100 CAE		93,209	100.02	490,09	460,67		2	4,300		1	16	3	2	+	2	
Mr. 2 mar 100 to 300 CAC		83,304	190,67	435.04	GEILA3		19	19,349	11	13	20	12			,	
sh-1 Alless 300 CM		800,08	440.62	409.00	MILAT,	38	3,472	140160	3425	7/81	-	3,085	1,670	-	LAN	- 41
						34	1,416.1	3,499,365 [3,500	3,896,928	-	3,005,521	1,683,142	+	1.662.142.1	467,77
MAND TOTAL					1	a next	ris in T	CONTRACT CASE I	STREET I	47.60		an age T	- Th. Co.	- 71	4	-
					L	1,00	178,300	DOMESTICS	TIN/MI	47,639	3	47,442	53,029	- 1	53,630	(5,5)

CATEGURY	OCV.	PRICE/ MIGHTUR.	PRESCRU RESS PRICES MORRISO	PRUCE/ MANUTU	MHIDTU	MOCED	мист	ec.v.	MMRTU	B REED	SALE PRICE	CHAR	TOTAL SALV	PHISC	FEGED CRAR	TOTAL PRESC.	COS
THE REAL PROPERTY.	1		LMINITO	LIBLE	1.101.18			103.2475				OIS	PRICE	HISCH	CES	PRICE	
HAPPA MUZAFAR GARN		000	660.67	100.00	4465.00.70			2.71									
MOUNTAIN SPS NOT SPS-COPE FO	D.CTPS SHOWA	interior and	Allen A.S.	200 AE	484,62			999,83	-		-	8 905		-			1
CUBOU POWER	And the second	490.00	FW1.63	400.00	480,63	.01	1,941	825,39	1,345,257	1,315	512,140	0.075	£915 £27,147	621.346	X.396	627,346	11,316 (1011,34)
RENTED POWER BOOKS & DCP		-040.00	BRIDAY	88000	483.63				-		310.140			427,000		001,040	Children
TOTAL WAPDA						31.	1,343		1,305,757	1,515	512,185	0.915.1	523.67a	627,346	9.376 T	627.736 T	004.65
EARCO EARCO								·	11111111111		1	-	-				
ROUBCH POWER		811.54	111.56	811.56	R11.56	-0	-6	1,008.00	-	+				-			-
POPCL		811,56	111.56 111.56	911,56 911,56	811.56	+.	- 0	Litterate		-	-		-				
KONGRO POWER		4800	490,43	400.00	489,63	.18	1,350	£358.30	1,031,055	1.631	436.423		454 475	400 Feb.		-	
CRUSHI POWER BALORI		911.54	111.76	F11.76	Fi1.56		1,174	1,018,00	1,401,010	1,0,14	410.422		420,422	305.149		315,949	(94,74
SAPRINE POWER		811.76	101,56	811,56	F11,36	-	4	1,058,00		1				-			
SAIFFORTE		811.54	311,56	611,74	813.56		100	1,056.00		+			-	-		41	- 0
MALIACHE ALTERN		811,56	311.36	F11.56	¥13.56		+ 1	1,058.00						- 4		100	11100
Balwid		911,76	490.65 911.56	400,460	499,63		186	999.65	185,623	196	74,329		74,329	89312		69.312	(14.38
Novel Hallador State		811.76	111.76	911,56 811,56	811,56 B11,56	-		1,039,90		*			1				
RNASI		871.56	811.56	111.56	F11.56			1,058,00									
DAVIS		811.56	811.56	FE1.56	E11.36			1,059.90	-	-	-		- 1				- 0
KIPK, POWER,		617,00	486.63	667,00	480.63			393.83		4				or the co		Long Way	200
LIBERTY POWER. YOTAL IPPY		413.54	490,62	847,58	494,63	- 42	3,121	379,48	1,221,825	1,337	564,717		544,217	385,673		389.623	(45.43)
THEAL IPPS							3,121		2,463,753	2,464	1,678,948		1,878,168	1,134,134		1,184,854	D45.18
TOTAL POWEN						18	4,712		1,760,280 I	4 404 7	F 845 276	A 455 T	2 842 844	1977 200		TAXABLE !	
PERTALIZED.						LDE	4,714.		17447401	3,749	1,961,616	6,577	1,003,046	LR11.479	1.6299.1	LAULES	1349.84
PAK ARAB FEED		811,56	811.56	811.56	F11.54	-		1,050,00								4.7	
PURL.		WILSE	818,56	111.56	\$11.56			1,039,00	-							-	-
DAUS NONC. PEED FUEL		811.56	A11,76	811.56	E11.56		- 4	1,050.00		-			10	- 4			
DIORO PERTLUCIA PELD		\$11,56. \$3,72	480.67	72,72	811,56 490,63	24		1,050,00	****		And April		Line			100	1
FLEL		609.88	FAURE	#08.8E	481,43	21	2,936 733	755.69 735.69	1,223,349 555,767	2,223	313,412		353,472	267,126		1,068.513 267.638	(906,64)
HAZAKA PHOS. PURE.		809,88	490,62	405.00	488.63		-	995.85	Acces .	200	ALLAN IN		acamor.	251,125		467,640	66.34
PAK AMIDICAN FEED		120.41	486.63	329,41	480.63	10	298	999,85	299,317	397	34,610		36.432	142,900		143,990	(106.20
DUB TOTAL		404,89	490,43	404.40	49143	190	4,808	WEAT.	1/51/91	1391	336,429		576.429	1,514,365	. 1	33,713 1,314,345 T	(511.43)
CEMINY		799,89	496,67	775.61	485,63	- 4	124	999.85	USSUI	124	30,513		99,813	59,541		29.91]	23,38
GENERAL INDUSTRIAL		400.00	490,63	100.00	ANSAS	214	6.706	999.05	6,679,544	4.730 [4,915,725		4,215,729	3,720,094		3,378,094 T	799.725
LNG-CENERAL INDUSTRIAL		\$11.76	111.26	BILM	#13.56			1,019.20	H10,0003	(490)	OHESTS		(HX.93)))	(349,591)		CHR SSOL	-
CAPTIVE POWER		#0%.RT	490.63	623.00	490.43	19.	558	WKAS [557,475 [957	354.483		FIREST.	267,517		367 917 [60,50
ONG		THEAT	410,03	799.00	ANUA		2,542	999,85	1.595.94	2,540	1,777,789		(277.789)	1,220,641		1,238.601	557,390
LNG-CNG		811.56	811.56	HILM	851.56	-	- 1	ricate [-	-			•	-		+ 1	
COMMERCIAL		308.60	440,0	785.00	440.0	49	1,852	201.61	Trestan I	2,849	1,894,383		1,794,583	1,369,454		1,749,454 [623.64
IFIL COMMERCIAL In 53th upon 180 Cubic bissors		110.00	*****		*****	345		-	111		72		1				
2nd 20th Stree 201 to 200 Cubis Man	ma .	129.00	480.63 480.63	118.00 329.00	480,63	-		999,85 999,85	293	0	6,632		6612	9,141		0.841	1675
led this all over 300 cable moves		708.60	490.63	300.00	480.63	0.7	31	999.85	29,495	30	11,347		13,347	9.067 14,437		14.637	(0.04)
			41000		-	1	311	-	30,571	Sil	11,430		21.430	14,885		14.810	6.23
- Contraction						529	-			-	ALC: N		ALC: N	11000	-	14401	-
DOMESTON:		1000	0.32														
let 350 vare 100 Cubic Mercu led 556 from 101 to 300 Cubic Mer	100	219.00	480,63	116.00	486,63	188	5,625	777,85	4,211,689	6,232	585,485		\$13,486	2,995.137		3,995.837	0,395.65
let Slab Brow 301 to 300 Cubit Money		608.21	683.63	176.80 656.60	440.0	368	2.510	919,83	8,016,748	3,517	1,771,385		LTWINS	3,867,586		3,847.510	(2,397.33
	76.	-	-	-	-	529	16410	315,80	14,804,617	- 60,000	3,312,594		3,912,554	提場		6,217,612 8,277,617 [361,775 (A,165,18)
PRINCE OF THE PR						18	- October	_	-	- Breed	- SECTION .	-	ACTIVITY.	-ARCUARU.		PROTEST	170016
Falls downer(s																	
Sub - 1 - egite 100 C3d		409.88	490,63	696,86	480,43		2	999.83	Lass	. 2	5500		6,219	8,252		11.792	6.37
lisk - 2 mor HIB to 300 CM lish - 3 All over 200 CM		409.83 609.33	CARRA PARTIES	604,86	490.45			964.03	6,506		3.584		3.594	3.127		3.627	6,37
THE STREET STREET		-	America)	420.00	488.63	311	1,170	999,83	1,148,726	1,199	705,235 706,128	- 1	700.235	361,725 361,644		561,725	125.71
						-41	-54.45.1	annua [- James L.	1000	200,145	-	AMARIA I	MILES.	-	505,644	140,48

CHAND TOTAL	Man-1 - sen 198 CM Mah-2 sen 190 ts 206 CM Mah-3 Ad new 399 CM	Jet Slads waten jirte Cobie Meners Zed Slads Reyas 1976 in 30th Cobbe Advances Sed Slads Brans 2015 as 50th Cobbe Advances and the Season 2015 as 50th Cobbe Advances	In Side you and Calls Makes In Side Ochorholess Side Adu et sere 500 cold; minus BiblioCharthic	COMMERCIAL	CHOCONG	96	CAPTIVE POWER	THE CONTRACTORIST PARTY	CONSTRUCTION OF THE STREET	COMMO	SUB TOTAL		NAZABA PROTE FAIL	GEN SEPTINGS CHORS	AND HERE PER		ELECTRONIA STATES		WINDS ALMSETT	ACTION DATES	DAYES	Hereff Deluniar Shan	VETER	RECHTS	SAPERMENTS	CHICAGO BANGO TRADES	SHOOL GOOD	MONOCH POWER	ELEGO CONTRACTOR OF THE PERSON	SOUND MONTH SERVICE	NECHALISTANCE, \$195+CETS-FED.OTES DEDICAL	MATEN GAZE		CATEGORY
																															VWDGE		924	AWG
	111	MENTS MENTS MENTS	NAME OF THE PERSON	ř	Wile.	N N	at the same	80.0%	ı	MARIE		84.000		72.77	100				404	dentité dentité	W.III	100	dine	WILLS.	Wills.	10 mm	William.	11134	-	****	100	-	MARKET	TINE
	Over party	9860	6860	1346	111.76	DOM:	GLASS	100%	0380	cuse.		100	Ė	CARD .	95.118 96.118	10.00			ONE	Crise	N. III	1104	COMM	100	100	WOLES.	100	11.54		23,000	(710	China	MOCO	MUSCA
	2 N N N N N N N N N N N N N N N N N N N	8 1 1 H	1111	ř	BUS	MIN	8	NU.8	-	201.00		90,00		n n	100				40.48	dina.	N.IIN	Wills	100	NII.	N. III	NC 10x	W.104	200	1	201/00	20	410	PARTIES AND ADDRESS OF TAXABLE	NA.
	9000	88.00 00.00 00.00	98.0	came	M11.98	O.B.	CLARGO	88.118	CUBIN	STREET.		CARRIE	anua	100	11136	100			(3.80)	100	No.	MC104	446	100	MUN	100	10 mm	NI S		Creek	100	0110	PLEATER PROPERTY AND ADDRESS OF THE PERTY A	SPECIFIE
1,361	zz	-		- 6		15			10		181			2 %			181		80											100	28		NO.	
HINTE DEL	ii	NAME OF TAXABLE PARTY.	RR	me.7	U	1411	76		- NE	1	1341			ill.			4381	п	1											9	ğ.,		000	
Cult	17 CO	2000	1000 1000 1000 1000] creek] erstra] tress] szuse	Tapage [] 19104] save	-	1744	DIME	49.882	00.002.1	1,250,00			SPIES	STMA	OFFICE T	BITIGET	CIVINE	DANGE	80'0GE'1	SUNGER!	HENDER I	HANDER!	ĺ,	-	STAN	1	0.7	
THATTANK	HILLIAN COM	NEWNO WENNE WENNE	1000 1000 1000 1000 1000 1000 1000 100	TREETER		Terrorr	Treette	SACTOR!	THEFT	David	1 the same		- consecution	2,131,635			THEFTER		Netter.							-		. ,		191191	smari		Oneset)	
34,403	1112	THE NAME OF STREET	Man	1007		(B)	160	Donl	1983	181	ANT		1	16			LON		1				٠			1100.1					G		9,000	
HEE	17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DETAILS BETSET BENEFIT	NA 66	THINKS I LEEP		THORET TEN	100100	CHRONIN	19839	11000	425.143		*********	DANG					DAME						*	-			- Contract	195348	NU.		CHAN MICH AND LOCATION	1
-							A		A	A							1989 00367													200	8,90		GWA	*
9675	STATE OF THE PERSON NAMED IN COLUMN NAMED IN C	THE STATE OF THE S	6666	190,000		HEDECT	TOWALL	DISCOSO!	SECTION 1	1 MARIE	475,161		-	GAAGO			THITTING	и	SHARE									*: +		MCMN.	9000 (III)		BREAT 1910	
61115	H 155	HILLIAN PATABLE MATURE	SET STATE OF SET	DESTRICT		SCHOOL	HCHE	CHI VIII	1 148755	1 (57.05	1,200,500.1		- Increase	HENDING.					15763	* 1			,		,	-				201755	40170		MALK.	
6		-				H	H			H	H						196(8 03397)													100 D 100 T	8,798		CHAR	
12.05	187.04 109.04 100.0 00.09	1797-01 (Q.10.70) 1797-01 (Q.10.70) 1797-01 (Q.10.70) 1797-01 (Q.10.70) 1797-01 (Q.10.70)	100	N. FORT	-	SCHILL	HETAG	TEST 680	199433	110735	MICON LOCKET		- Concept	HONORE			- 1.1	п	1591651		,					· Contract		1 1	-	1 404 703	SECTION .	1	MESC MADE	
(4,039)	034.00 03.00 03.00 03.00 03.00	CHOUSE CHANGE CHANGE	NGP Beers United	HAVE TAXOET	[GETRE TRETHET	64,314		DE SE	13,984	SACTO			0287.023			SECTION LOSSES	-	Name OF							erana.					CHARACO CHEM		696	

CATEGORY		AVO.	PRICEY MARGETUR. 3.17	PRICE/ PRICE/ MANUFUL	FRICE/ HHARTU	PRISCRIB ED PRICE/ FOREITU		MACE	OCA	HEIGHTV	P 6TO	SALE	FUGD GUAR	TOTAL	400000	FIAZIO CHAR	TOTAL PRESC.	GDS
Market 1		100	111	NOOR-U	181.15	100.00		_	999.03		_	PRICE	GES.	SALE PRICE	PECE	OHS.	PERCE	
WAPBA MUZAPAR DAKH			2,200	10000	1000	0.000												
	PSHOTPS-FSD.GTPS.IN	Tris a	419,01	190A7	-0800	*A,085-		4	795,85		- 7		200.0		4.0			
GUDGU POWER		meter.	4106.610	491.62	4800	690.63	- 55	1.391	995,85 621,79	1,305,297	1,308	522,103	6.373	522,193	******	6.396	0.590	6.583
KENTED FOWER BO	X30 & 330*		416.00	490.63	440,00	480.67	20	1.161	843.37	CHILDS	1,800	342,193		201.181	827.546		627,346	(105,34)
TOTAL WAPDA						11000	51.7	1,585		1,96,347	1,805 T	122,103	8.575	\$23,674	437,544	0.750	627.736	(104,636
IPPS			*****	Second Second	No. of Contract of		5 13 14			- CONTRACTOR	-				-	-		-
RAPCO ROUGCH POWER			H11.56 HTL56	811,56	601,56	811,36		2.0	1,000,00	1.00	+				4.7			+
FRECL			H11.76	F11.26	811.56 813.56	\$11,56 \$11,56			1,039,00		-			+	4.7			
ENGRO POWER			410.09	490.63	400,00	490.63	50	1,559	479.10	1,351,055	1,851	420.622		438,433	395,049		503,168	64.747
CREDIT POWER BA	FOR3		483.56	864.56	911.56	1015,56	100	-	1,000,00					********	-		200.000	Section.
SAPKINE POWER			111.54	811.56	811.76	111,56		-	1,030.00	-	-	(4)			-			
SAIP FOWER FIALMORE			881.96	875,56	H136	\$11.56		100	1,050,00		1.0			+				6
ALTERN			100,00	480,63	\$11.56 480.00	811,56 490,63	1 50		1,030,00 991,05		1.0				+			
Balloid			821.56	811.56	611.56	FIL1:56	7.0		LENGAN			- 12						
Harel: Subatar State			811.76	F11.56	611.56	113.56			1,050.00			-		20	1		-	200
DAVIS			NET.76	F11.56	E11.56	111.56		+	1,000.00			-		-	-		-	
KPK POWER			517.56 517.08	9E1.56	811.56 813.66	812,76			1,050,00									
LIBERTY FOWER			443,58	490.63	413.58	480.03	45	1,745	999,05	1,236,835	1,727	SHETT		*****	****			200 444
TOTALIPM				-	4002	1	- 15	1,46		2,271,990	3,279]	964,679	-1	964,639	UEH-HE	- 1	385.673 3.694.843 T	(83,436 (836,312
TOTAL POWER						1	146	4,176		130301	1901	1,496,742	4915.1	1.40(3)71	1,372,187	0,791	1,332,377	(2)4,858
PAK ARAB	FEED		111.56	HILM.	813.56	H1.50			1,400.06									
	PULL		813.56	811.56	813.56	\$11,56		-	1,000,00	-	32	12						
BAUD HERC	FEED		E11.36	BULM	BULM	111,56			1,450,06		1.4	-		2				
ENGRO PERTLEDIR.	PURL.		113.36 72.72	813.56 490.63	BILLM	811.56	122	200	1,850,06		. 3.0	100		100	100		U-015#11	15.04
	FLIEL		10.10	680.63	72.71	499,63	34	730	779.48	323,349	336	188.407 333.472		313,472	267,128		1,065,312	(99CM2)
BAZARA PROS.	PURE.		608.05	489,43	430.05	Adduction	-	-	905.05	AVE. PA	3,00	Market.		JAN. AND	291.329		267,128	66.344
PAK AMERICAN	FEED		123.41	480,43	125.41	680.63	4		999,05									
SUB TOTAL	PURE		608.00	MANUE.	690,00	460,0	THE	N/H	275.65	1,728,517	2,779	493,840	-	mint	1,395,440	- 1	1300	1846 NO.
CKMENT			799.00	4860	7530	499,40	- 41	134	999.05	123,913	DAT	\$9,512		N.FOT	59,541		29,541	10,376
CENERAL DIDRETT	HEAL		100.00	ANIAI	400,00	Amus	42	1,492	779.03	1.403,383	1,494 T	842.851		647,017	674,005		674.005 T	161,245
LNG - GENERAL IN	DUSTRIAL		101.06	8136	81126	811.56		-	1,000.00	casa,poord	peres.	ciarioni.		peani	Q19.3356		093800	
CAPTIVE POWER			675.89	489.63	880.00	890.63 E	18	558.3	999,05	557,476 T	597 [334.60		314,413 T	347,917		247.957	66,545
CHG			205.08	40147	799,00	489,62	MI	2,542	mes	2,654,943	2,940	1,777.309		DESCRIPT	(Jinsel)		1.195.661	351,109
TNEONE			#11.54	811,54	111,54	811,56		-	LINER	-	- 1	-		- 1	-		4.1	-
COMMERCIAL			710.08	494.63	790.00	400.00	32.1	2,69	775.00	2,849,7911	2,849]	1,994,507		1,994,303 T	1,369,454		1,319,454 [625,949
EPL COMMERCIAL	L																	
Let Shirk sayne 1888 Cubi	in Motory		110.00	490.63	110,00	A118.43			PAR	293		0.032		9412	8,343		6341	0.300
Ind Dish them 192 to 3			120,06	400,63	229.00	489(4)			995.05	111	- 1	0.040		0.048	6.082		0.087	(5.647)
3rd slab all over 300 cu	A'CHOWS		160.04	489.63	140,00	480.67		31	795.00	30,475	38	25,347		21,347	14,657		14,657	4,450
						-	718	31	down't	39,591 4	11.1	23,420		21.428	14.005	_	1683	6,534
DOMESTIC							-											
Int Stidy spite 500 Cubic			110,00	470.67	110.00	488.67	233	7.904	795,03	E300.413	A318	903.925		913,925	3,995,277		3,993,272	0.079,3479
Ind Slab From 185 to 3			220,66	45940	239,00	499,67	353	13,551	375.65	10,520,586	10,321	2,400,529		2,452,529	5,249,763		5,348,361	(2,846,332)
2rd 384b Sruns 361 np 50	- Controller		400.86	494,63	899,26	we (719 1	22,269	779.60	JANSERIE	22.660 L	\$315.691	-	2,639,547 3,319,661]	LANCES INSTITUTE IN		1,646,799	15,516,5020
Bulk disserte							38								-			
Sid-1-see 100 CA			98,019	489,63	695.00	4116/2		2	375.63	1,649	1	1,519		0.297	8,792		6.791	8,797
Ship - 2 mort 130 to 31			440.00 440.00	499.43	680,00 680,00	489.63		- 3	PPLAS	6,586		3,994		3,964	3,117		3.121	6,777
St.A. T. Allimor Total of						465.63	386	6.270	PHEAS	1,168,726	1.169	360.332		791,215				139,311
55a - 3 All mer 300 (-	-	-	77775-8	50.1	1.196						THE ARCH	261,725	-	BLTB	
SIA-3 Allower 300 of GRAND TOTAL			1	-	-		- 81	138	806.05	1,126,001.7	1,197.1	26,134		296, UN]	M7,644		363,664	140,484

CATEGORY	AVC.	PRICE/ MARITUE	PRICE/	PRICE/ MMETU	PRESCRIP ED PRICE NOMETO	MNCFD	30407	MMETU	N BTU	SALE PRICE	FORD	TOTAL.	PRIC	FOCED	TOTAL PRESC	Cot
	QCV	717	MARKET	1.01.15	1,81,18						CES	SALE PRICE	PRICE	CEL	PRICE	
MARSA									0.11		Minn		12772000			
SALVEAVAR GLAROL		480.00	(3,80)	900.00	490,63	-				1.60						11.00
SOCIARIN SPE MET SPS+OTES PSO, OTHE SHI	DICA	490,00		490,00	400.67	- 16		-	4	1	3.525	2,935		1.150	1,179	1,255
GUDOU POWER		490,00		AVE AN	68.63		4,610	3,873,667	3,854	1,545,467	*	1,549,467	DARLING	-	1,941,951	(312.334)
TOTAL WAPDA		480.00	mea)	410.04	490,63		-			4	-			- 1		
1013						- 51	4,642	1,873,947	3,674	1,545.467	1.3525	1,552,340	1,341,301	1130	1,862,971 6	(019,37%)
KAPCO		811.50	HILM	F16.56	411.76											
ROUSESI POWER		811.56		814.5G	821.66				-			8.		. 4		
FRECL		811.56	611.56	111.56	W11.56				-			*				-
ENGRO POWER		2003,200	400.63	400.00	4NRA3	56	4,600	3,119,263	3,115	1,317,394		1,243,754	1.499.210		1,495.210	d11.500
OBJENT POWER BALOKI		811.56	811,56	611.56	811,76		-	and the same		12111291			elastera.		rieserate.	1411-7511
SAPIURE POWER		911.56	811.76	615.76	611,54		4			-		27	-	-		-
SALV POWER		811.56	811,76	\$11.56	611.76		- 10	-		-0		-				
ALTERN .		811.54	F11,54	3012,56	811,56	- 4	4	-	+			4	+	-	-6	+
Ewindi		480,00	490,63	400,00	Allta	- 7	186	110,003	138	34,329		74.329	89,342		89.312	C4.9620
Handt Dahaker Shek		811.56 811.56	811,56 811,56	X11.76	811.56		*		*							
BARAS		814.56	611,54	111.55	811.24	3 65			-	-		8.5				*
DAVIS		WILM:	811.56	311.56	111.76					-		*				+
KPE POWIE		613,00	488.6F	443.00	410A3						-					1-05
LINERTY POWER		4038	490.63	443.58	400.63	43	4.142	3,641,847	3,641	6,615,896		1.611.295	1,343,707		1,719,997	(134,200)
TOTAL IPPY						97	6,604 T	6,546,170	5,546	1,557,(29	-	TRITIST		1 - 1	3,338,319 [4101,7901
TOTAL POWER														1.		
PERTILIZE						148	13,616.1	10,819,798	11,830	4.416.796	2325	4,488,525	3,299,319	1.776 T	SZSILARRE	47(1,504)
PAK ARAD PEED		\$11.56	811.54	818.36	****											
FUEL.		811.54	811,76	FIL76	B11.26	4.5				- 5		7.1				
DALID HUBC. FIRD		811,56	811.56	111.56	B11.2%	- 1	7.		- 6				-			
PURE.		351,56	111.76	AIL 56	BILA		100	1	70 E			- 10	-			
ENGRIS PERTLEMEN PERD		72,73	490,63	72.72	490,63	34	1.613	6,392,733	6,398	425.367		475,767	3,171,069		3,171,809	CAN DEL
PUEL.		480,00	480.63	400.80	490,63	34	3,171	1,649,433	1,649	787,650		763,660	792.767		792.767	196.893
PAK AMERICAN PERD		400.00	490,63	408.83	480,63			100000	114	100		. *			100	-
FLEL.		680,00	496,63	123.41	400,63	3	294	297,347	297	36,812		36.432	143,900		843,900	(184,200)
SUB TOTAL		-	-B0A7	406.80	480.43	100	10281	74,376	74	A4.598	-	44,954	35,774	-	35,325	8.875
						122	LIMIL	RATES I	8,519	1,518,137	-	1300,737	4,142,60	-	A HAT AND T	0.99,720
CEMENT		724.66	490,65	779.60	4101,63	- 6	SHIP	541,659 T	348	255.554	-	20.79(1	136,704	- 1	176.764	96,574
CONTRACT CARCINGS		100					-					-				
GENERAL INDUSTRIAL		686,63	480,63	908.80	400.63	103	- 5000	5.4EL442	1.461	3,474,865		E.676.345 E	4,541,711		4,547,455	1,129.413
LNC-GENERAL INDUSTRIAL		#15.56	811.54	913.54	813,56			O'AND WALL	45 440-5	(1.148.832)		OF REAL PROPERTY.	IN NAME AND	-	IN SERVICE	
		7	-			-		- LECTROPHESE	- Marriell	D.J. St. Albert	-	CONTRACT	DAMMASO		H-16K-6525	
CAPTUVE POWER		456.60	66/13	100.00	499.63	- 18	1,426	1,654,427	1,634	967,434	1	757,636 E	795,167		.795.547	197,410
CHG		199.00	400.63	***	-	-	*****	******			_	-				
		196.00	-	758.60	-omas	15	1,544.1	3,536,832 [2,537	7117.103		3,775,780	1,622,428		3,623,636	1,653,535
LHG-CNG		811.76	811.74	103,76	111.56	-	4			-	-	. 1	-		- 1	- 1
COMMERCIAL		-	Anna Sta	200												
COMMISSION		708.90	480,63	701.03	48672	52	7,464	8.455,554 T	8,456	3,915,171		5,915,175	4,064,007	100	ASSASET	1,854,914
SPE, COMMERCIAL																
Fot Slab upon 100 Cubic blasses		126.60	460,63	110.00	400,03			171		8.000	0.00	1,216	6400			-
2nd 55th from 101 to 300 Cubic Money.		236.66	444.63	238.65	400.63	- 2	- 1	382		6338	50.	8,148	9,219	100	0.41R 8.21E	(8.112)
3rd slab all over 300 cabic conten-		708.90	400A7	716.82	EARIS	1	91	90.506	- 91	63.354		63,354	43,506		43,500	19,854
						1	52.1	91,913 [41	64		64 1	44.176		66	24,793
THE REAL PROPERTY.							-	100/2009								
PROMESTIC Ext. Sket upon 100 Cubic Minors		*****	200.00		400.40	-		And Assertance	-							
2nd State door till to 300 Cobie Meson		114.80 238.80	CARGA-	238.80 228.60	E3,085 E4,085	232	31,317	22,595,965	22,596	3,481,558		2,495.538	10,860,300		16,868,568	(8,314,750)
Jod State Store 341 to 390 Cybic Micros		626.80	8863	909.60	40063	921 101	39,564 7,389	29,335,643 5,379,187	9,279	6,497,642		6,497,842	14,193,716	-	14,195,716	(1,687,875)
			and the same of th	-	-	455	40,729 8	CONTRACT	6,411	3,567,567	-	15,550,512	24,515.800	1	4,459.55£	(14.764.767)
222						-	The state of the s	The second second	21017	- Limeria		Action 144	NAME AND DESCRIPTION OF THE PERSON OF THE PE		And a second	F14744 1461
Bulk domestic		0.000014	5-October	613972			330									
State - 1 - upos 100 C.M		HORRO	400,63	608,00	498,63		3	4,893	. 5	2,536		2,536	2,353	-0	2.357	9.594
Slab-3 Allerer NS CM		400.00	400,63	908.89	48943		17	19,309	. 19	11,313		11.383	9.298		9,283	1.305
A COLUMN TOWN THE PARTY OF THE		404,80	480.43	100.40	400,43		1413	3,468,477	1,467	1,011,854	-	7,261,695	1,647,614	-	LART MH	414,010
						161	2,494	LANLAIN.I	3,493 [200,497,	-	2,202,617	LAZRARA.		1,429,685	415,313
GRAND TOTAL						1363	136.166	110,436,336	F10.470	29,749	- 1	26,722	32,671	11	SLAD	03,890
							ALC: UNITED A	T. B. C. St.	-14479	45.717	-	25.500	ALC: N		ALAST .	T. Pared

CATEGORY		AVO	PRICE/ MHSTUL	PRESCRI BED PRICE/	PRICE/ MAGICU	ED PRICES MARKETU		MMCF	MMITH	BRTU	SALE PERCE	FOOID.	TOTAL	PRESC.	FOULD	TOTAL	606
		GCV.	7.17	MARKET I	1.01.15	1.01.18						CHARGE	SALE	PRICE	CHARGE	FRESC.	
Michigana .		-		- Committee of								-	PICE		-	BOCK	
MARTIA MUVAFAR GARRE			- 200	2,000	1400	3-39											
	\$75-0175-750,0176 to	and a	A40,00	490.63	****	499,63	17.		× -			- T			19.	- 26.00	0.00
CUDOU POWER	NEW-OLIDATION NAME OF	-	46074	490,43	400,04 800,04	496.63		****		4500	A 1000	3,661	5,662		3.749	2.242	3.38
BADYTEED POWER I	DESCRIPTION OF THE PROPERTY OF		900.06	499,63	400,00	48KA3	91	9,384	2,343,331	1,347	3,006.934	+	3,698,934	3,773,601	-	3,723,683	(124,60)
TOTAL WAPDA				*****	-	******	51.1	9.384	1341981	150	1 1200 100	4 777.1	7 100 000 7		-	-	-
IPES .							- 21	4,384.1	7,741,719,1	3,342	3,004,634.3	1.60	1,184,595	3,323,604	7,745	3,723,864	621,27
KAPCO:			101.54	305.56	813.56	111.56		100									
ROUSCIE POWER			603.56	#13.56	F11.34	111.56			- 50							-	
FICECL.			811.56	WILLIAM	FE1.34	317.56				1							100
ENGRO POWER			ANDONE	480,65	\$30.00	498AS	.58	9,300	4.239.520	4,239	2,495,406	- 6	1,495,408	3,994,400		1,991,420	(103.613
CHOKINI POWER K	ALCIKO:		911.76	311,26	311,76	#11.56				-	-		2,000,000	2,770		201000	1707000
SAMINE POWER			811,76	W17,96	811.56	111.56	-	-	-		1	- 2		1 6			- 1
SAIF FOWER			811.76	813.36	811.24	911.56	4		200	-	-					- 2	97
HALMORE			811.54	W13.56	ED.54	N11,54			4	-							
ALTERN			400,00	490,63	400 mi	488.63	4	138	238,434	738	295,334	+	285,374	354.914		354,914	175.540
Melioni			911,74	H13,36	113.56	N11.36									-	-	-
Flandi Debater Shek			811,74	317.56	813,24	811,56	-					4				4	
DAVIE			871,54	111.56	811.56	911,56	-		+						-	4	
KPK POWER			811.56	911,56	811,54	811,58	-		*		. 4				-		-
LIBERTY FOWER			613,00	450,63	417,00	486.52	-	4.744	*				Charleton.		-		200
TOTAL IPP			1078	480.63	4038	400,43	47	8.380	7,787,894	3,383	3,238,794		3,239,191	3,499,953	-	3,493,893	(295,852
							- 99	18,219.1	14(29)(94)	14,279	6,026,973		4,529,973	C333,334		4,853,324	(60338)
TUTAL POWER							140.7	27 ACT	TO HER SELECT	12.00	NAME OF TAXABLE PARTY.	4400	THE PERSON N	****		TO MAN TO SERVICE	-
FERTILIZES							150 [17,601.1	23,085,36) 1	13,025	9,119,907	2,441 (9,125,568	86,976,418	2,365	16,479,193	(3,453,434
PAK AKAB	FEED		811.26	B11.56	B11.50	911.76	0.0										
ALL DE LEVEL CO	PUBL		911.56	B11.56	911.56	H11.56	0.0		-	17		- 20				8	1.0
DALID HERC.	FEED		811.26	H11.26	W11.56	B11.36		-	2		-				-		10
	FIRE.		811,54	211,96	811,76	811.66							400	nin.		Value of the same	-
ENGROTERILIZED			12.12	480.63	33.33	489.63	94	13,370	13,195,462	13,395	958,574		959.534	4,342,139	- 5	6,342,137	(5,382,562
	FUC.		509.69	490,43	450.00	400,63	24	4.342	3.298.867	3.299	1,979,320		1,979,320	1.585.534		1,585.534	315,784
HAZAKA PRIDE.	POSE		109,09	490.67	103.60	486.62		10			4		100	100		America.	-
PAK AMERICAN	PRED		129.41	490.63	125.41	49643		1,452	1,412,539	3,400	173,007		173,067	424,162		674,312	CHELINIA
SUB TOTAL	FUEL		PO# 85	499,45	629.46	480,45	- 2	28	259,635	351	218,381		208343	164,536		148,536	41,855
SCR PUTAL						ALCOHOLD !	UNI	25,464	18.347,507	18,216	3,322,363		3,322,363	8,730,399	-	R. TYR. TWO	25,442,957
CEMENT			758.86	49543	*****	- man and 1		-	******	-	-	-	-				
The second secon			11444	-	799,90	499,43	- 4	726 [735,655	736	552,643		332,043 (315.715	4	353,771 [198,772
GENERAL INDUST	WIAL.		409.00	400.43	633.00	485.63	THE T	SELECT.	THE PERSON NAMED IN	-	AND REAL PROPERTY.	_	THE PERSON NAMED IN	THE PERSON NAMED IN		-	
	Thomas .		-	*****	*****	48000	407.5	-MANA	MINNEY L	18,181	22,911,825	-	15,401 AU	19,355,217		19767392	4,138,363
LNG-CODERAL!	NDINTELAL		811.58	H10.54	801.5E	911.56	- 1	- 1	0.800,000	75 VALUE	(1,358,303)		(1,150,500)	AT THE REST.		25 E22 SOLUT	
	The state of the s		1000	25.52	*******				- Marienta	100000	Tr'Sar Smith	-	LC23cSmill	102500		(1,588,310)	
CAPTIVE FORES			600.00	486.63	630.00	- imat	16.1	3301	3,312,359 I	1.807	1,983,335	- 1	L967,363 T	2 THE REE		LWLERIT	345.344
						1-30010			- Contract A		- MODERAL A		- 500,000	- Automatical Contraction of the		- NACOLATICAL	310,361
CNG			206.66	48645	306.60	486.63	42 (15,640	15,005,180 }	15.699	10,362,436 7	. 1	THURLIAGET	1361303	- 1	7,210,113 T	3,319,134
Tolor La													-	and the second		- MINGELA	-
ENG-CNG			811.79	F13.56	153,26	811.36	1					40	- 1		-	-	4
Address of the last						1000		110000						ALL CONTRACTOR		Union the	C-07/41/2015
COMPRESCIAL			706,68	480,63	76540	ABILAS S	92.1	14.528	16,929,324	16,529	13,859,527		11,850,527 }	9,136,741		1,126,341 9	3,713,796
SFL COMMERCIA							11/25	CHARLES	THE PERSON NAMED IN	A PARTY OF THE PAR	THE RESPONDENCE	11 (6)	1	WATER STATE	11-11-11	1-12-2715	
2nd Slate stree 200 Cul 2nd Slate Stree 160 to			110,00	496A3	186.00	ARIUAS		2	1,741	1	6.190		0.193	6.03	200	8,837	80,643
Bed while all now 100 o			119,00	488.65	325.00	499.63			1,025	100	6.237	*	0.237	0.567		9.517	09/280
	and the same		700,00	690,63	389.00	anua	-	-155-	181,197	181	CALCO.	-	126,829	\$1,007	-	87,087	25,745
								[34]	194,014	194	127 1		127	85,442		25.1	30,034
DOMESTIC																	
Tel Stab upon 180 Cul	ig bloom		119.66	480.63	189.00	498.63	***	12.000	20.002.202	24.600	energy.			*****		-	-
2nd State Store 197 to			229.60	490.45	220.00	496.63	193 266	35,442	36,557,217	36,557	4,065,354	**	4,065,294	17,762,747			COLUMN
3rd Slab Room 301 to	60 Child Money		409.50	489.63	625,00	486.63	84	49,630 15,401	49,813,123	49,013	10,782,898	-	14,782,894	23,557,261	7.5		(52,774,362
	Contract of the Contract of th		-	-	THE OWNER OF THE OWNER OWNE		501		TRIJANASS I	15,394	9,239,855 34,683,347 T	-	34,087,347	1400001	-	49,738,945	1,838,110
								- Children	The state of the s	101,164	_HM14(7)		25,087,267	44,130,843	-	40,336,845	(ACKNOWN
Bulk demotie																	
10sh - 1 - spin 700-C			479.84	49047	#28.60	400AT		10	9,396	10	5.878		5,675	4201	- 0	4.765	1.109
Slab - 2 new bittus.)			805.88	490AZ	626.0 0	JB0A5	7.0	29	38.657	39	23,194	20	23,194	15,569	23	18,300	6.612
Sisk - 3 All over 300	CM		476.88	490.63	439.00	690A3	31	6,904	6,946,296	6.544	4.165.456		4,166,456	3,312,548	- 591	3,333,540	E23.934
						1	- 11	6,992 1	5.992,547	6.992	4,195,324	4.1	A.195,528	3,390,828	. 1	3,348.838	F14,308
											and the same of					- Indiana	The state of the s
GRAND TOTAL							1207										

CATEGORY	AVO.	SALE PRICES HOMETUS.	PRESCRI BED PRICED MARKED	NALE PERCEU MARRITU			NHCF	CCV	SMITTU	B WITO	SALE PINCE	FOUED CHARGE	TOTAL	FILESC.	FIXED CHAR	TOTAL PRESC	GDS
WATER			-				_	1,003.15	_	_		13	EALE PROCE	PICE	GES.	PECE	_
NEUTAYAR GARN		Amores	460.63	400 DE	00163			1.000									
NACARIA EPS MET SPS-CITYS PED, CITYS SWID	MA.	485.86	495.62	400,00				1,895.15	1.0			0.975	1.5	*	14 (800)	-	-
CUDBU POWER		490.00	494.43	455.0H		91	1,581	825.98	1,5(3,25)	1,345	512,163	2.913	522,593	627,346	1,790	627346	8,383
RENTED POWER BINJE & SKP		400,00	480.63	400.00		- 24	4,000	943.24	Constitution	1200	244,461		262.793	827,546		912,346	(105.340)
TUTAL WATOR			110000	100		30	C107	1	1,305,257	LNST	522.90	8,575	523.676 T	627,346	0.798	422,234	4164.63K)
tees							1		Later Control of the	1400.1	200.000	83131	2010/11	MALCON.	LAMEL	947,129	E164, K3652
KUMCO		911.56	811.84	813.56	851.56		-	1,639.00	-	-	-						
ROUSCH FOWER		WHE.56.	103.56	811.54			-	1,850,00	1.0	4							
FICEL		811,76	113.54	111.56				1,850.00			+						-
ENGRO POWER CREENT POWER RALOKS		400.0kg	480.63	400.00		.38	1.538	476.00	R.REL.BRS	1,811	436,433		438,422	925,169		505,749	(84.56h)
SAPHIER POWER		FE1.26	111.59	111,76				1,850,00								4	
SALF POSITS		111.56	911.56 911.55	\$11.34 \$11.34			*	1,830,00		9.5	-		7	+			
HALMORE .		813.56	W11.56	611.54			75	LRIBBE					+				
ALTERN		#BLOK	488.65	400.00			- 1	1,805.15	100	-	*		7.				
Malloká		613.76	811.76	811,36			- 0	1,830.00	15				* 4				
Corell Exhater Date		811.56	N11.56	311.56				1,956.00	- 2	2.5			18				
READ		811.56	811.56	H11.36	811.54			1,490.00	4	+	-					- 0	-
DAVES		611.56	H13.56	X11.56				1,850.00			46		4	-			
KPK POWER		617,00	489.65	413,00				1,805.15	Constitution of				1744.41				4
TOTAL IPP		643.58	488.63	40.58	MILL)	- 65	1,395	879.4E	1,226,875	1,727	544,217		544.217	585,623		585,671	(45.450)
VALUE ISS.						45	2,915		2,279.930.1	2,294	164,631		364,639	THERE		LMAJA	(128,267)
TOTAL POWER						146	4.536		1,945,787 (3,90 T	1,454,742 [a set I	1,467,717 [T with the late	-	I was seen I	CHILD WITH
EURTILDUCK							-		- Landert L	-000.4	- LANS COLUMN	-8300	1,441,717.1	- ACMARIA	5,790.1	1,142,277	(254.BUI)
PAKAMAD TEED		813.56	811.56	911.56	811.56			1,890.00					-	120		-	
PUEL		B11.56	H11.76	BE1.56	911,7%			1,879.00	-					140		-	
DAUG HERC. FEED		811,36	813,56	H11,54			4	1,899.00	-								
ENCRO PERTUJER PEED		811.56	951.56	811.56			100	1,850,00	500 M		1177		100	Water.		The state of	-
PUBL.		32.72	480.43	32.39	400,63	54	2.536	759.69	2,223,149	2,223	161,667		161,667	1,848,312		1,868,512	(SOLEKS)
EAZARA PHOS. PELL		MOR.00	490,63	195,01	498,63 198,63	- 24	732	159,69	555,767	256	333,472		333.472	267,126		262.128	66.344
PAK AMERICAN FEED		123.41	180.63	123.41	SPEAN.		80	1,885.15									
PUIL.		439.60	480.63	688.86		- 0		1,885.65		-			-				
SUB YOTAL			STITUTE OF	1000		118	3,638		1,778,837	3,279	69.167	-	#85,140 T	1305442	- 1	THEAT	6548,390
CTHENT						-	-						-01-W				The state of the s
The state of the s		779.60	49945	THEAD	HELAN	4	DA.	1,805.15 [06691	125 [¥1,479		93,479	59,905		79,500	33,574
GENERAL INDUSTRIAL		400.00	400.63	100.00	480.63	#1		1,805.15	LAIRINGE	1,812.1	947,296		847,296	676,727		676.727	168,570
ENG-GENERAL INDUSTRIAL		101.56	313.56	111.56	811.76			1,000,000 [(410,000)	Tent	OH385		(39,516)	QW356		09.50	-
CAPTIVE POWER		608.00	481.61	685.00	488.63	161	228	1,405.15	240.876	264	336,525		38-325 [259,574		201374	66.332 3
CHG		796.66	490,63	708.60	40.63	12	3.90	Lesson [CHURT	4.315 T	1,203,271	-	CHASHI	1,225,000		Discos 1	545123
LNG-CNG		10126	81125	211.56	811.56			Lesome [- 1	. 1	- 1		. 1			-	
COMMERCIAL.		79840	40.67	798.60	man as f	12	2,812	LAUREN	2,566,699 T	2.607	2,816,489		2,000,000	1 107 676		1,3173,011	628.868
SPL CONDIERCIAL						. 1	HICKORY.	V107 20-75		-				-		-	
bet Shift repto 200 Codrig Micross		110,00	400.65	114.60	400			1,005.15	295				20.000	0.00		The same	-
2nd Stab. Spin 101 to 300 Cubic Mason		210.68	CARRE	124.60	463.63			1,005.85	182		0.943		0.032	6.342 0.065		0.343	(8,047)
3rt shi sit aver 300 rubis morey		799.69	460.63	726.60	490,43	1	31	1,885.85	29,683	31	21,426		21,675	14,747		14,247	
					1		31		31,140	34	21.519 I		21,559 T	14,974		14,574	6.701 6.504
DOMESTIC:						718											
DOMESTIC For State spec 100 Cubic Moore		*****	and an	****	1	-	14.4	Water Land	Taraba and the	200	September 1		The same	Carrier Co.			
Red State Worm 100 on 200 Cubic Mesons		310,6E 228,66	489.63	219.60 229.40	498.63	255	7,764	1,895,15	8,167,687	X,168	E38,466		216,445	3,925.625			(5,003,190)
Ted State Store Still to 500 Cubic Money		\$70.0E	483.63	100.00	400.53	353	13,551	1,005.35	10,927,396	16,967	2,417,206		2,417,285	3,216,850			(2,843,422)
			-		1	718	22,249	1,000,00	1,411,671 (1,400,607)	23,453	2,679,624 5,386,717 E	-	3,386,777	1,679,674	100	12,845,574	412,620
Mark Comments						78	-		The state of the s	ALCOHOL: L	- PARTICIPATE A		- Section Co.	AND DESCRIPTION OF THE PERSON		10,000,000	100000000000000000000000000000000000000
Bulk description		4400390	THEODY														
Shit - 2 ero 100 CAL Shit - 2 ero 100 u 100 CAL		609,00	ORDAN.	#98,60	499,83		2	1,845.13	1,439	1	0.955		0.995	9,212		6,717	9,178
Sid-1 Allow 300 CM		400.0E	100.63	196,60	400,00		7	1,895.13	6,546	7	3,918		3.928	3.146		3.146	8,787
THE RESERVE OF THE PARTY OF THE		******	400.63	186.00	DOA'S	38	-1175-	1,885.15	1,175,866	1,176	796,538		365.629	945,157		565,112	188,363.,
					- 1	38	LIN	TWRTE [1,194,071]	1,194.1	730,443	- 1	710,441	200,100	-	563,193	16(34)
GRAND TOTAL					1	1,262	28,143	8,321	31,223,617	37,224	(2.284 T	11	12,713	12.724	- 1	177711	20.00.00
					3.5	1942	Thirt.	-500		ALL STATE	12,784		14,143	17,752	- 9	17,732	(4,943)

MACIDA MILITARI CARII MICARII EFEARLT INFO-OTPS-FED,GTPS SHER, GUDON POWER RENCED POWER BICKS A SKP TOTAL WAPDA IPES KARCO ROLLOH FOWER RICKS EMBED POWER ROLLOH FOWER RALOKS SANT FOWER HAMAKINE ALTERNY BINASI BINASI DAVIS RICKS BINASI DAVIS RICKS LIBERTY POWER LIBERTY	A 400.20 400.20 400.20 400.00 400.00 400.00 401.55 401.25	400,62	######################################	486,63 480,63 480,63 480,63 480,63 481,56 481,56 481,56 481,56 481,56 481,56 481,56	51 517 -	1,428 1,428	1,005.13 1,005.23 1,005.25 825.59 1,816.80 1,016.80 1,016.80 678.20	0700	ÚN	613m	0.925 E	4939	564.425 564.425	6.390 I	8,390 564,633 367,633	8.383 (91.634)
MILEATAR CARII MICARI RESALLI RESOTTS FED.GTYS SHER. GUIDAT POWER RENTED POWER BY TO A SEP TOTAL WAPPA IPE EARCH RENTED POWER REACH RENTED REACH RENTED REACH RENTED REACH RENTED REACH RENTED REACH RENTED R	A 486,00 480,00 480,00 111,55 111,55 401,25 111,56 417,56 417,56 411,56 411,56 411,56 411,56 411,56 411,56 411,56	#01.60 #01.50 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56	#81,36 #81,00 #81,00 #81,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34	480,63 480,63 811,54 611,54 811,56 811,56 811,56 811,56 811,56 811,56	51 97	1/281	1,005.23 1,005.25 825.59 1,006.00 1,058.00 1,058.00		U79	431,307		471,377	564.629		0.290 366.623	(95.634)
MIGARN EPS-ALT, SPS-GTPS-FSD, GTPS SHDR. GAUGAT POWER RENTED POWER BITGS & SEP TOTAL WAPDA IPES RANCO ROUSED FOWER PROCL EMGRO POWER ORIGHT POWER RALES RAFERE POWER RALES RAFERE POWER RALES RAFERE POWER RALES RAFERE RALES RAFERE RALES	A 486,00 480,00 480,00 111,55 111,55 401,25 111,56 417,56 417,56 411,56 411,56 411,56 411,56 411,56 411,56 411,56	#01.60 #01.50 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56 #01.56	#81,36 #81,00 #81,00 #81,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34 #11,34	480,63 480,63 811,54 611,54 811,56 811,56 811,56 811,56 811,56 811,56	51 97	1/281	1,005.25 825.55 1,008.00 1,008.00 1,008.00		U79	431,307		471,377	564.629		0.290 366.623	(95.634)
GUIDAT POWER BROSS & SEP- TOTAL WAPDA 1925 EARCO ROUGH FOWER FUNCE. ENGEO POWER ROUGH FOWER RALED BAST POWER RALED MARKET RATER RATE	400,000 401,000 311,55 301,55 400,000 101,55 401,55 401,55 401,55 401,56	#11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56 #11.56	#01,00 #01,00 #11,54 #11,54 #01,56 #11,54 #11,54 #01,56 #11,54	800.63 818.56 818.56 818.56 818.56 818.56 818.56 818.56 818.56	91	1/281	\$25.59 L,816.00 L,816.00 L,816.00		1,178			471,377	564.629		166.631	(95.634)
RENTED POWER BIDGS & SEPTOTAL WAPDA IPES EARCH ECHCO ECHCOL FOTHER FORCE EMBER POWER GEIDIT FOWER BALOKO SAPINER POWER BALOKO SAPINER POWER MALAKOR ALTERN BAROL HAND BAND BAND BAND BAND BAND BAND BAND B	##1.05 ##1.55 ##1.55 ##1.55 ##1.55 ##1.55 ##1.55 ##1.55 ##1.55	#11.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56 H1.56	##1,36 #11,56 #11,56 #11,56 #11,56 #11,56 #11,56 #11,56 #11,56	#80.63 911.56 811.56 881.63 811.56 811.56 811.56 811.56	91	1/281	1,208.00 1,050.00 1,050.00		1,178		88/51				166.631	(95.634)
TOTAL WAPDA IPES KAPCO ROLLICH FOWER FINCE. EMBRO POWER OKEDIT FOWER RALOKS SAPAURE POWER RALOKS RAT FOWER HALAKORS ALTERN Refull R	\$11.25 \$11.55 \$11.55 \$00.00 \$12.55 \$11.55 \$11.55 \$11.55 \$11.56 \$11.56 \$11.56	H1.56 H1.36 H1.36 H1.36 H1.36 H1.36 H1.36 H1.36 H1.36 H1.36 H1.36	#11.56 #11.56 #11.56 #11.56 #11.56 #11.54 #11.54 #11.54 #11.56	811,56 811,56 801,56 801,56 811,56 811,56 811,56			LUTALIS CARRAL	Oxian :	(a)	ouin]	8,975 [4.792.1	14	+
RES KAPCO ROCACH POWER FOUCL ENGGO POWER GREEN POWER RALOG SAPIGER POWER RALOG SAPIGER POWER RALOG SAPIGER POWER RALOG SAPIGER POWER RALOG RALOG SAPIGER POWER RALOG SAPIGER POWER RALOG R	811.56 400,00 811.56 811.56 811.56 40,00 811.56 411.56 411.56 411.56	H1,56 H1,36 400,03 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56	#11,54 #11,52 #00,06 #11,54 #11,54 #11,54 #01,54 #11,54	811,56 801,63 811,56 811,56 811,56 811,56 490,63			LUTALIS CARRAL	Uncier	(a)	611,511	8.975	419.592	364.05	4,750]	267,693	(94,471)
EUROD ROUSEH FORTER FRACE. EMISO POWER ORIENT POWER BALOKI SANTAURE POWER BALOKI BALOK	811.56 400,00 811.56 811.56 811.56 40,00 811.56 411.56 411.56 411.56	H1,56 H1,36 400,03 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56	#11.54 #11.52 #00.06 #11.54 #11.54 #11.54 #01.54 #11.54	811,56 801,63 811,56 811,56 811,56 811,56 490,63		- T	LUTALIS CARRAL	-		:		-		- Service.		11000
ROUGH FOWER FORCE ENGRO POWER ORIENT FOWER READ POWER SAFIERE POWER RALERIN BARRIE HALANDRE ALTERIN BARRIE	811.56 400,00 811.56 811.56 811.56 40,00 811.56 411.56 411.56 411.56	H1,56 H1,36 400,03 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56	#11.54 #11.52 #00.06 #11.54 #11.54 #11.54 #01.54 #11.54	811,56 801,63 811,56 811,56 811,56 811,56 490,63		- T	LUTALIS CARRAL	-				-				
FINCEL ENGRO POWER ORIGIT FOWER RALOKS SAMPRIE POWER RALOKS RALOKS HALOKS HALOKS HALOKS RATION BANKS HALOKS	N11.56 Ancian B11.54 B11.55 A11.54 A00.00 B11.54 E11.54 A11.54 A11.54	H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56 H1,56	R11.50 690,00 811,54 611,54 611,54 600,00 671,54 861,56	813,56 803,63 813,56 813,56 813,56 813,56 490,63	10	(W)	1,058,00		+			-				12
EMBRO POWER RALOKS SAPISHE POWER RALOKS SAPISHE POWER HOALAGE ALTERN Beliel Hord Beliebe Hab Hord Beliebe Ha	400,00 811,50 811,50 811,55 401,20 811,54 811,54 811,54 811,56 811,56	600,63 811,56 811,56 811,56 811,56 811,56 811,56 811,56	690,96 811,56 611,56 611,54 611,54 600,70 611,56	#85.63 #13.56 #13.56 #13.56 #11.56 #85.63	10	1,400										100
OKIBIT FOWER BALOGS SANCER FORER SANT FOWER HALACOLE HALACOLE HALACOLE HALACOLE HALACOLE BARIN B	H1256 H1256 H1256 H1256 H1256 H1256 H1256 H1256 H1256 H1256	811,56 811,56 811,56 881,56 811,56 811,56 811,56	811,54 611,54 611,54 611,54 611,54 611,54	811,56 811,56 811,56 811,56 480,63	30	1,400	478.19					-			- 2	170
SANGRE POWER SANT FOWER HALANDRE HALANDRE ALTERN Reford House Shake House Hous	N11,56 811,56 811,56 403,00 811,34 811,76 811,56 613,00	#15.56 #15.56 #15.56 #15.56 #15.56 #15.56	611.56 611.56 611.56 611.56 611.56	#13.56 #13.56 #13.56 490,63		-		949,340	949	379.354		379,754	456.261		456,386	(75.342)
RAIT FOWER HALAKORE ALTERNI BARRI BA	#11.56 #11.56 #11.54 #11.54 #11.54 #11.54 #11.54	#11,56 #11,56 #11,56 #11,56 #11,56	611,56 611,56 400,00 613,56 866,56	613,56 813,56 490,63			1,026,00			0.00						2750000
HALLACKE Hallack Balaka	811,76 400,00 611,74 101,76 811,76 617,00	911,56 681,56 811,56 811,56 811,56	#11.56 #86,76 #13,56	913,56 490,63			1,006,89		- 4			-			-	-
ALTERN Belois Be	400,00 811,74 901,76 811,76 411,76 443,00	68EA3 814,56 814,56 814,56 811,56	400/6 613/56 813/56	49(1,03)		20	1,010.00		-6							1
Builds House Buladon State Builds DAVIS APEL PLONER LIBERTY POWER TOTAL PUNYER FERTILIER PAR ARAB FEED FORL DALID NORC. FUEL ENGRO PERFLETE FUEL FUEL FUEL FUEL FUEL FUEL FUEL FUE	811.54 811.54 811.54 413.68	#14,56 #14,56 #14,56	613,56 813,56			-	1,059,89		-			+				-
Handi Bahaha Shak BRADI DAVIS REFERDANIK LEBERTY POWER TOTAL SPR TOTAL SPR TUTAL PLOYER FERDALEER PAK ARAB FERD FAKILLEER PAK ARAB FERD FUNIL DALID NEKE FUNIL ENGRO FERSLEIZER FUNIL	911,54 911,54 811,56 613,00	211.56 211.56	811.56				1,005.15						4.7		-	160
HADD DAVIS NEW FORMS LINESTY FOWER TOTAL PLYYER EXECULIEUR PAR ARAB FIED FORL OALD NORC. FIED FORL ENGRO FERTLEER FIED FUEL FIED FUEL FIED FUEL FIED FUEL FIED FUEL FIED FUEL	811.56 811.36 613.09	811.56 811.56					1,039.80			4			-			
DATIS REFERENCE TOTAL POWER FERD FAR AAB DALID NEEL FUEL ENGRO FERSLEIER FUEL FUEL FUEL FUEL FUEL FUEL	431,76 663,09	811.56		E11,76		+	1,656,89		-							-
RPE POWER LIBERTY POWER TOTAL SPAN TUTAL POWER PARTILIZES PAK ARAS FRED PORI DALID RENC FRED FRED FRED FRED FRED FRED FRED FRED	613,00		811.56	813.56		9.7	LASEAN -		-4							-
LIBERTY POWER TOTAL SPIN E TUELL PUNKE FRETZIELE PAK ARAB FUEL DALID NORC. FRED FUEL ENGRO PERFLEIER FUEL FUEL			811.56	N11.56		2.5	LEGILAR	10-		-60						
TOTAL PPO TOTAL POWER FERTILIZES PACARAS FERD FUEL ENGRO FERTILIZE FUEL FUEL FUEL FUEL	4020		613.00	480,63	14211	1000	1,805.15	CONTRACT.	50.4	1000		100			Contract Contract	11.0
TOTAL PUNKER FERTILIEER PAK AAAB FEED FORL DALID NORC. FEED FORL ENGRO FERTILIER FEED FUEL		495,43	4028	600.67	- 63	1,264	173.4B	1,100,145	1,101	496,500		491,951	172,684		532,628	441,8475
PAR AAAB FIED PAR AAAB FIED PAR AAAB FIED PAR FI					- 85	2,668		3,857,493	2,057	K71,287		ET1,247	105,805		958,599 7	1517,4929
PAR AAAB FIED PAR AAAB FIED PAR AAAB FIED PAR FI					-	-		-								11 11 11 11 11
PAK ARAB FEED FUEL PUEL FUEL FUEL FUEL FUEL FUEL FUEL FUEL F				-	146	4,086		3,336,437 [3,236	1,342,804	0.875	1,343,009	1.555.524	0,190	1,955,914	CELE ATES
DALID NORC FEED FUEL FREED FUEL FREED FUEL FUEL FUEL FUEL FUEL FUEL FUEL FUEL	811,34	111.56	***	400.00			100000					_			-	
DALID MORC. FEED FUEL FUEL FUEL FUEL FUEL FUEL FUEL FUEL	811,56	HILDS	B11,56	\$11,26			1,000.00					-				
ENGRO PERTLEZER PERD PLAT.	811.56	171.56	813.54	813,56 813,56			1,018.09	4					100			
ENGRO PERTLUZIR PERO FUEL	AT1.54	FEE.34	H13.56	F11.56		-	L/HILLIS	100	174							
FLHIL	32.32	480A3	12.11	480.63	100	200	1,050.00	V-0-400	4	305 mg		00000			7.04	4
	608.88	49043	100.00	490,63	94	2,643	255.69	2,066,306	2,008	146.072		146,622	995.108		945,108	(819,894)
HAZARA PHOE PURE	009,610	480,63	685.00	489.63	24	661	759.69	362,901	562	394,201		301,300	241,277		341,277	58,524
PAK AMERICAN FEED	123.41	480,63	123,41	48043			1,005.13			- 4			- 4			14
PURE	609,89	ANIAN	425.86	490.63	50	-	1,885.15					*				
SUB TOTAL		-	-	-	DAT	3,304	1,005.15	VALUE OF THE PARTY	-	-			2			*
					116.1	7307		3,515,367	2,519	445,293		447,221	1,30s fait	-	1,796,195	EPSA.3625
CEMENY	710.00	480.63	750.00	emas [41	[12]	L805.15 [ALL DON T	7177	-		-	-	_		
			100				PROPERTY P	(12,377.]	123	86.633		HACO I	54.368		54,188	38,125
GENERAL INDUSTRIAL	476.89	490.45	606,61	Amas [431	1,269	Lucasa [1275,500 T	AWAY	TAX SHAPE	_	THE REAL PROPERTY.	-	-	-	
CHECKEN STREET						1400	raceres P	14/2/2011	4,779	145,308	_	763,700	613,044		683,064	133,236
LING- GENERAL INDUSTRIAL	811,76	\$11,56	811.24	201,76			LESS SO [PERSONAL PROPERTY.	*******	250m a 2717	-	NAME AND ADDRESS OF	THE PARTY	_	2000	
				-		_	rime on F	TANK TANK	(443)	(599.963)	_	Daylandi	(000.50))		(145.551)	-
CAPTIVE POWER	678.00	490.67	809.00	480.63	13.7	504	1,805.19	266,397 [267.1	343.954)	-	Select T	202 100 7	-	B10 101 T	200 000
and a second					-	-	-	100/11/1	197.1	493,505.1	-	5(1,95a.)	243,486		247.496	AIL KT)
CHG	706,68	ENILES.	798,00	490,63	63	3,296	1,005.19 [3,367,833	3.36+ T	1,615,483	_	A STREET	THE SECT	-	To Street	-
SCHOOL STATE OF THE STATE OF TH				1	-	AMES I	man !	Authority I	2,317.7	1913/40]	-	1,625.403	1,101,214	_	1,129,214	506,369
LNG-CNG	861.56	811,56	811,56	\$11,56 E		-	LEDGED [- 1		76.1			-	-	-	
COADURACIA				1000			The same of		-		-	-			-	-
COMMERCIAL	706,88	-dwa-kh	795.66	desire.	41.	5,576	1,005.15 E	2.586,736 [THAT	1,912,491	-	DELEGIT	THEFT	-	1,244,484	-
AND COMMISSIONAL					-	4		-	THE REAL PROPERTY.	No. of Concession, Name of Street, or other Persons, Name of Street, or ot	_	DESIGNATION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AD	Market	-	1215/01	265.805
SPL CONDIENCIAL																
Ten Slad-upm 180 Calviz Minera	616,69	499,63	£19.60	490,67			1,005.15	266		9.039		8.829	6.126		0.126	(Kalen
2nd Blak: New 200 as 200 Cubic Miners	239,99	480A3	Ziede	4905.63			1,895,13	165		9,016		9.834	5,079			
2nd slafe all ever 200 oublic seeses	756.88	490,62	799.60	49643		28	1,805.15	21,713	24	19,399		19.200	13.320		0.079	(5.60)
				-	- 11	26		26,144	341	19,465	_	13,460 T	13.527	_	13,527 [6,879
DOMESTIC:					718	- 4	-			1000	-	Trong I	MARK!	_	11967	5,856
POMERTIC					535											
Job Slady nation 1000 Cultura Stations	138.00	49000	238.66	480,425	155	7,129	1,005.15	TABLES	7,434	R16-669		E14.609	3.50E.DET		1,500,007	OTTO ACT
2nd Stab. Stree 205 to 208 Cubic Motors	.226.66	49000	239.60	690,63	313	9,873	1,005.15	9,934,800	9,924	2,183,284			4,365,782		4,749,792	
345 Stab Store 301 to 380 Cable Moves	626.68	486,63	40468	HILA	111	3,000	1,005.15	3,812,629	3,01	1,830,692		1,878,410	LASSISIE		1,495,515	
					TIR	26,114	1	20,443,514	20,464 (4,870,586 [4.890.306T		-	3,836,367 T	STELPS OF SECTION
Ball Account					38	- 4		-	- Annual L	The same of		NO STATE OF	ALCOHOL:	-	SAME IN	even Total
Holls domestic					100											
Eleb + 1 - apile 100 C.St	676.86	460,43	400.04	MINUS.		1	1,095.15	1,478		0.399		0.109	6,730		0,720	A 170
516b - 2 over 100 to 300 CA1	605,80	480.63	450.69	480.63			1,000.15	3,913		3.548		3.546	3,843		2.842	8,179
Nih-3 All one NC CM	676,96	EA,mail	610.08	ARRAS _	34		1,005.15	1,843,673	1,042	637,264		637,214	310,464		230,464	
					36		1,005.15	1.004.494	1,000	641,600						126,310
Charles woman				-			The state of the s					641 850 1	214 236			
CRAND TOTAL										-	-	641,690	514,036.1		STARRE	CTTAGE

CATEGORY	AVG	PRICE	PRODUCED	PRICEY	ED PRICE		MAKE I	GEV	MHITU I	BHIU	SALE PRICE (THE RESERVE	tractor Product	No. of Contract	-
	GCV	MEGITUR.	PRICE/	MARKETTJ	NOOTTU 10115				Jane 10	2210		BALE BALE		CIAR	V 12	Gus
MARIA				-	1,111			1,003.15				GES HEICE		012 1 19	ICE .	
MICEAN AN GARRI		406.80	49662	AMIC	38143			1,003.15								
NACARDI EPS-ANT.T, SPS-CTPS-FED, CTPS SHID	RA.	4190,000	499.63	400,00	490A3			1,083.13		- 3		0.975 0.37		8,316	6,790	
GUDDU POWER		446,600	496(43)	496340	489.63	21	1,000	A25.59	1,306,337	1,368	323,101	512.8			617,348	6.585 1165.240
RENTED POWER BEIOD & SKP TOTAL WAPDA		4796,030	486,43	400,00	(MILA)						4	-			-	******
HTTS						311	1,581		1,265,257	1,314	523,863	9,915 573.00	9 427,346	6.340	637,756	DISCASS
KAPCO		811.56	911.94	#11,54	F11.76			1,052,00	12							
ROUSCH POWER		811.56	\$11.56	311,74	611.56			1,059,00	9	- 2	-	- 1	82			77
FRECL		801,56	H11,56	811,56	BILM		-	1,053.00	-		-		100		100	- 3
OWER'T POWER BALONS		40M,50 811,56	480A7	490,00	286.63	50	1,598	629(10)	1,001,050	1,000	430,433	400.0	2 201.100		525.519	(84.34)
SAPIRE POWER		861,56	111.56 111.56	311,26 911,26	811,56 811,56			1,050,00				4				
SAIP POWER		811,54	811.56	911.36	B11,26			1,059,00	0.5		-				-	*
HALMORE		W11,56	811.56	B11,56	811.76		-	1,853.00	- 0						1	1
ALTERN Patrick		486.08	480,62	Ampril	4MEA3		-	1,093.13		-		-				
Herell Bahadur Shah		831,56 851,59	HILDS HILDS	BILA	111,36			1,013.00		7.5			-			6.
RANK		811.76	811,56	R11.56	811,76			1,952.00	(1)	(8)	7		- 1			
DAVIS		WELFE.	811.56	B11.56	111.74			1,059.30								
KPK FOWER		41,730	480A3	417,00	480,0			1,093.13			4					
TOTAL IPP		443.58	480.0	413.58	480A3	45	1,355	\$79.48	1,216,825	1,227	944,212	544.21			189.673	183.436
					1	95	2,945		2.275.930	2,259	561,639	964.6	LEMAN	- 1	254,542	1174.702
TOTAL POWER EXETALIZER					- 1	146	4,356	S 31	3,50,007	3,343]	1,496,742 [6	ESTS 1,485,71	T 1,792,887T	£390 T 1	321,577	GO14,860
TAKAKA PED		881.56	811.56	\$11.56			-	72.23							and the latest and th	Portonia
PURL.		\$11,74	171.56	\$11.76	811.36 811.36		1	1,050.00	-	-	150	107				
DWIND HENC. FIELD		881,78	F11.26	FE1.26	F11.5%			1,850.00	-		- 1		- 15			
ENGROPERTILIZER PEZD		811.54	S11,26	871,76	611.76		-	1,010,00	1000	1	11.00					-
PURE.		72,72 600,69	480.63 480.63	73,73	490,43	94	2.904	759.69	2,223,349	2,223	161.607	TREAM			264.51X	FROUNT
HAZARA PHOL. FUEL		605.88	4HIAS	608.80 608.60	480.63	24	332	259.69 L005.15	555,267	356	333,432	333.43	2 361,326	10	267,126	66.346
FAK AMERICAN FEED		123,41	dillo.	123.41	496(6)			LOUSIN	-							
BUB TOTAL		600.00	4301.63	699.00	48543		-	1,003.15		4	Section 1		I STATE OF THE PARTY.			
TOR TOTAL					1	614.1	7458		2,718,337	2,779.1	495,542	- 413,14	1,323,640		255.640	(548,300)
CEMENT		296.68	dine).	250.00	annes [4	1943	1,005.15	ESTANT	191	95.479	19.67	Tower I		55 We I	33,354
GENERAL INDUSTRIAL		476.88	dena!	400.00	486.63	45]	1,481	1,003.15	130,607	1,412 1	\$17.256 T	807.29	(T 400,007)	-	679,777	168,570
LNG-GENERAL INDUSTRIAL		W11.5%	FILM	HIA	mass [- 1		page 2000s	(440)		(109.0)			Den Street	
CAPTIVE POWER		405.81	4HLA3	400.00	410.63	101	558									
046								1,005.13	A PROPERTY OF	564.1	and the same of	334.52	1 38391		349,574	64,913
		706.00	48167	790,61	anny) [- 61	1,547	regrol	7,553,891,1	2,305 [1,798,271	1,786,37	1.838538.1		125,028	2630
LING-CNG		411.56	811,76	HILM:	81178			1,000.00 [-	-	-	1000	A STATE OF THE PARTY OF THE PAR			
COMPRENCIAL		700.00	emin)	79649	seems [25.1	7,852	man [2,866,899	2,607	2.05.603	2,866,68	THATTEL 15	1 1	372,598	625.NIR
SPL COMMERCIAL																
Tot Slab vigits 190 Cubic Messes		116.00	480,43	#10,60	480,43	0.		1,005.15	200		8.032	0.07	01.8		8.143	(8,500)
2nd Slub Store 101 to 300 Cubic Minus 3nd alab all ever 202 public ranges		376,64	480.63	230.00	480.63	0.		1,005.15	110	.0	0.043	6.04	0.040		6.065	18.847
The same same		799,49	480A3	79649	HEAD.	-	- 21	1,003.13	20,600	31	343	21.62			HANT	4.201
					-	718	- 20	1	31,110 [- 14	21,350	21.55	14.9%		14,934	6,574
DOMESTIC						177										
Lot Shift syste 180 Cubic Misses Swift Male Steen 181 to 310 Cubic Misses		910,00	480.65	676.00	AND 63	255	2,904	1,845.15	KMDER.	8,166	898,446	335,44		3.5	SCLASS	OWILING
Jet Elab Stew 301 to 300 Cubic Money		90E39	685.62	225.60 100.65	490A3	330	10,931	1,063.13	H0,997,304	10397	2,417,208	3,417.20	5,290,830	5,7	290,630	(1,843,423)
The state of the s			- manage	SOUTH BY	The same of	111	22,369	1,045,15	3,451,677	22,400	2,871,124 5,346,777	2,075,12			ATR-034	413,650
Ne'll demonts						34	Total Control of		The state of the s	11,000	2000,117	5,186,77	FILLES XBV	- 10	20.339	(SANCHO)
Slab - I - upo 100 C.N.		400,00	4101,63	430.04	annie.	7/4	-		4.000		1		No.		THE	
55th - 2 error 100 to 300 CA		404.89	400,62	430,08 430,08	499,67 499,67		-	1,003.15	8,546	1	0.995	0,99			6.797	6.196
Bid-3 Affore 300 CM		400,09	480,63	675,69	dBLAT	24.	LER	1,005.15	1,175,866	1,116	3,508 705,520	3.92	3,546 565,637	- 1	3.146	6.781
						.14	1,1283	1,005.15	1,188,075	1,394	716,442	- TIR45			145,600 I	141,343
CRAND TOTAL					1"	4 244 7	man I	A 111	sansa ing T	70.00	12.00					
A STATE OF THE STA					1.	1,362	39,141	8,331	37,221.697	37,334	13,784	11 12.76	17,392		13,332	(4,540)

### CATES MICANIA GAR	1,321,337 (381,341) (381,3
MICHARIS CARD. MICHARIS SALT_199-(TIPE-TED/CIPE DEURA AURAS SALDA	1,321,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,331 (381,391) 1,331,
MORADI SPS ANCE 259-(1979-1930,GTPS 1952A ARTINO AR	1,321,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,337 (381,391) 1,331,331 (381,391) 1,331,
SEPTED YOURS RICHE & ELD SRUBE S	1,301,339 (341,0) 1,444,418 (341,0) 1,444,418 (341,0)
125 125	LAGE CITY COLLAN
EMECO	LAGE CITY COLLAN
## COUNCE POWER FIGURE 1915 111.56 1	1.701.900 (OIL.N
FOCL BIGGO POWER	1.701.900 (OIL.N
DESCRIPTION	1.701.900 (OIL.N
SAURE FOUNTS	1.701.900 (OIL.N
SALEPPOWER	ADIAN COLO
NALIFORN	ATHER COLD
ACTION SHIPS	ATHER COLD
	LTHER COLD
DARIS	LULAN COLO
DAUD HERE, FIED 201.56	1 17140 (OLA
STATE STAT	1 179.381 279.3
TOTAL POWER FIRST STATE FART STATE FIRST	I LOUIS COLD
TOTAL POWER FERTELIDER PAR, ARAB FEED 211.56 211.	1 3,178,512 6779,00
PARTOLINES PARA ARAB PEED 211.56 2	
PARTALAGE PARTA PRIED \$11.56	OI SHOULDER HALLY
DAUD NERG. FEED 811.56 811.56 811.56 111.56	TA
DAGD RESC. FEED SILN S	1.0
FUEL STATE	
PURE 699.08 499.57 689.59 699.57 217 2,724 (.671.576 (.614 988.14 988.14 175.53) - PURE 699.08 699.68 699.68 699.69 199.57 123.41 698.29 199.57 123.	
BAZARA PHICE FUEL SERIES SHEAD	3,582,632 (3,632,7)
FAX AMBRICAN FEED 123-41 494-55 123-41 494-5	775.538 EN2.61
SURTOTAL TIEL AND SILO SELS SELS SELS CHIEF CHIEF CHIEF CHIEF COUNTY CONTROL C	
101 Mars (Mars) 100 1 1 100 101 101 101 101 101 101 10	
THE STATE OF THE S	1 3,837,6651 G,463,16
	173,519 37,61
GENERAL INSUSTRIAL SHEAT	1,370,497 489,31
DIG-GENERAL INDUSTRIAL \$11.56 \$11.56 \$11.56 - -	T DUMANNE .
CAPTIVE POWER 690.09 490.00 490.00 181 (ASS LGEO-NT LGE WT (SR - STT (SR - ST (SR - - - - - - - - -	70.611 1963
ONG 2000 0000 2000 000 0 000 0000 0000 00	[3.584330] G29.20
LNG-CNG RILSE RILSE RILSE RILSE RILSE RILSE	
	T TOWNS TOWNS
SPL COMMERCIAL SPECIAL SECURITY SPECIAL SPECIA	4,890,061 0,850,5
The state of the s	200 1000
In 300 wins 100 Colds Montes 110.00 400.43 110.00 400.43 8 1 520 1 0.000 - 0.000 0.411 - 100.50 100.50 100.00 100.	6.411 (0.31 6.254 (0.1)
3rd older 60 area 2000 matter modern 700.000 400.43 1 are 80,019 are 43,310 43,914 -	40,814 19.34
1 90 90,460 90 40 - 601 43,600 -	0 108
DOWNERS	
14 51A was 100 CASchillers 116.00 00.01 125.00 00.02 223 22,006 21,798.001 23,279 1A13.00 - 2A13.500 11.419.312 -	11,419,202 (KARSA)
Jud Elda Sea 101 to 200 Cubic Manus 120.58 404.57 120.58 404.57 120.58 105.07 105.78 1	13,231,441 (8,213.74
745 Tide from 301 to 500 Cubit Menors 600.00 401.61 600.00 101.61 111 9.070 10.021,565 10.022 6.012 640 640.00 - 4.012 640 640.00 - 1.0446	ARIEARS LIBERT
No. de de la company de la com	31,567.68 (3337).29
TWA-1-1-1000 TRIVICAN	Control of the Contro
Side-3 Alleme 701 CM 401.00 401.00 30	3315 831
34 3.60 2.6750 3.60 (60.50 - 1.260.50 (60.20 -	3315 0.51 9.134 2.20 1.846.777 007.50
GRAND TOTAL LIKE 181,540 181,540 21,001 3 37,004 51,442	3315 831

CATEGORY	AYG.	PRICE/ MNIFTUS.	PRICE/	PRICE	MMRTU	MAICYE	MACE	GCV	NO:BTU	BATU	SALE	CHAL	OTAL SALE		FIXED	FOTAL PRESC	GES.
	OCV	7.17	MARCH	LEGIS	1,09,43			1,805.15			PRICE	CES	PECK	PRICE	GES.	PRICE	_
WATER																	
MULEAPAR GARIII		108,80	460,63	436.00	Amida			1,005.13						-			
MICARH SPEAKET, SPS-CTPS #50, CTPS SHID	KA.	216,00	Atto,63	decor	490,63			1,885,15			***	0.975	6,975		6,310	6,390	0.585
GUDDU POWAX		248,00	480,63	AMELIA	dench	- 11	1,536	E25,58	1,243,152	1.267	586,361		101.361	687,100		407,199	UNITED
RENTED POWER BOOK & SKIP TOTAL WAPDA		608.00	-GMA2	400,00	690.67	-	1 410.1		1,500,000 T	CHART		TANKT	ALC YOU T	247 104	TARKET	400 400	(191.36)
ITTE						21.	1.570		LANKIN I	120	250451	0.915 [205,236	485,559	6,790	603,699	(111.28)
KAPCO		311.56	900.56	\$11,56	301.50		" dille	1,850,00			-			The same		A. A. C. LL	
ROUSEN POWER		A1136	211.54	W11.50	811.54			1,850.00								- 120	
PICPCL		381.56	B11.56	611.50	811.56			1,830,00									
ENGRO POWER		446,765	410,67	880,00	490.63	28	1,500	675,19	LOUXAND	1,017	406,860		405,960	485,825		488.877	152,643
GRIZHT FOWER BALIOUS		811.76	611.56	811,76	811,56	1774		LESCON	+	-			ja:	4		4.	
SAPIERE POWER.		111.56	131.56	101.56	311.56			1,870.00		+	+			. +			
SAIF FOWEK		811.56	MILN	111.56	301,76		12	1,850,00		+	+					+	
HALMORY		X11.56	811.56	811.56	311.56		7.	1,850,06	5.0 m.c.c		0.080					100	200
ALTERH		411.00	480,63	AMOUNT	489,67		510	1,805.15	180,128	161	12,311		32.371	36,758		86,335	(14.58)
Bullioni .		881,56	811.56	811.26	318,36		4	1,830,04	4. 4. 4.		11.0			- 1		-	
Hampi Bahadar Shab. Shibbi		311.76	811.56	HEE.SW.	801,56			1,830,06	1	+	***					-	
DAVIE		881.56 881.56	811.56	811,74 101,36	811.56 811.56			LESLOR	-		73.						
RPK POWER		413,00	400A)	667,60	48043			1,803,11		-	- 5			17.			- 1
LIBERTY POWER		443.76	481.67	40.78	48647	45	8.350	E75.48	1,111,250	1,007	535,462		125,653	STRACT		279.659	(43,58)
TOTAL IPPo			dind	1000		189	1,310	- andida	1,385,726	3,789 T	1,505,653	1.4		1,146,413	1	1,145,403	(140.29)
									THE ASSESSMENT		-				-		
TOTAL POWER						150	4,510		3,448,526 [3,649	1,511,154	0.975	0.513 134	1,753,962	0.390	1,951,983	(341,851
EXXIDERE		2000		-	Terror and												
PAKAKAB PEED		861.76	811,54	811.76	815,56			1,830.00									-
BALDING. FEED		101,56 101,56	911.50 911.50	BEL-56	HILM HILM			1,810,00			*						
PURE.		611,36	BE1,56	111.56	HILM		11200	LASton		-	- 0			100			- 5
DIGKO FERTUZIR FEED		11.12	180,67	12.11	ARTAN	- 14	2,612	139.60	2.016.00	2.111	116.412		136432	1,074,044		1,034,044	(877,592
FUEL		408.89	490,63	606,60	680,67	24	718	129.68	SELAR	538	322,713		333,315	25A.511		258.511	64,304
RAZARA PHOS. FUEL		608.00	\$60.A7	630.60	880.63	-	1000	1,905.15		-	1.0		1100	-		-	
PAK AMERICAN FEED		123.41	490,63	123.41	400,63	10.	312	1,905.15	313,608	314	36,760		38,761	159,729		155,329	(812.622
FIRE		619.50	461A3	416.65	480.63		76	1,905.15	26,407	78.	42,641		42,841	32,612		37,482	9,359
SCB TOTAL						131	3,579		3,000,303	3,681	564,911	+	564,513	1,483,963	4	1,483,967	(914,090
CEMENT		719.86	491,67	100,00	681,63	-	129	1,005,15	TREET	1911	99,464		15,454	\$1,813		17,170	32,491
CENTRAL INDISTRIAL		624.62	ema3	400.00	444.63	100	-		7,473,544		4,455,611	1		3,568,568		3,549,948	******
							2390										
LNG-GENERAL IMPOSTRIAL		101,76	111.31	111.26	111.36			FEDERA	1410,000	14901	ONJOR		27.0	089,502		08356	200
CAPTIVE POWER		400.00	amud	100.00	491.63	18	540	LBOSLES	20301	343 [325.676		33539	365.876		365,876	64,752
CNG		718.60	400.63	758.50	BRILA)	62	5,410	1,005.15	3,412,474	2,01]	1,739,875		COURT	1,00,40		(,185,44)	542,431
LNG-CNG		101.56	611.56	101.56	811.54			Latera			-					-	-
COMPRESICIAL		704.00	464.43	700.65	440,63	10	2,760	L805.15	DHAM	1.794	1,541,510		1,941,917	CHANGE		1,10,101	400,512
THE CHARGESCALE													-			The state of	
BPL CONNERCIAL Int Side upo 190 Cubic Minor		119.80	ANDER	119.05	480,63			1,805.15	26		5431		0.001	8,171		6,137	69,300
2nd Stab Been (III) to 300 Cubic Hours		226.89	490,67	228,00	489,67			1,905,13	176		6,639		2,639	3,013		0.885	(0.04)
Jed slab all over 300 subin money		704.86	460,63	299.00	490.63		36	L905.15	29,693	10	29.365		21,765	14,271		14,200	6.214
					-		Su I		30,455 T	36 I	26,855		23,855	14,475	1	18,493	4.36
NO ACCURACY TO						471					-		-	-		-	
DOMESTIC		The same				1. 1990	1 1500	12000	C December		O'Shoot		0.00000	422		Vanillions.	CIVILLEY
Lot Slide regite 1939 Cubis Mesons		110.09	APPLAT.	18589	490,63		5,741	6,003,12		5,568	612,264		612,264	1,613,303		2,675,265	
3nd State Store 101; to 300 Cable Moura Sed State Store 201; to 500 Cable Moura		229,04 408,68	494.63 494.63	226.66	480.63		2,336	5,805,15		2,376	1,632,676		1,522,676	1,543,011		1,03,09	(1,511,30) YM (3)
THE PART AND POST OF SHAPE PARTY.		-	401.43	496,08	491,63	991	14,910	1,005.15	13/23/4	15,279]	1413,300		1,359,349	1,111,971			(1,701,68)
						38	- Pariet		- Charles II.	124/1	- AMERICAN TO A		AND ADDRESS OF	14444		- Canada	-
Bells domester						1000											
Elds - E - note 100 C36			RESEAR.	\$705.6E	BELAS		1	1,805.15	K.601	1	6567		E563	8,712		0.712	8.190
5lab - 2 over 110 to 100 C.M		408.88	496,65	806.86	40143			1,805.15	6,733	4.06	3,800		3,881	3.845		1.643	0.75
5th - 3 Allerer 300 CM		408.88	480,63	476.85	490,63	- 4	1411	1,805.15	1,172,935	1,110	682.961	_	643 163	545,906		525,406	131,335
						-34	1,140	1,895.15	CHANNET	1,140.1	687,525	-	6A3.525	3839		233,742	136,703
CRAND TOTAL						1,36	32,890	8.111	34,652,951	36,823	14,766	1 1	14,967	12,136		17,155	(3,18)
						Barrier		-	A STATE OF THE PARTY OF THE PAR	1.000	1,9400	_		-	_	The state of the s	-

		AVO.	PRICE	PRESCRI	TALE	ED PRICE		HINCF	ocv	MH-BITU	a arri	Har	17	TOTAL	West.	FOOD	- maria 1	Cont
		ocv	MMHTUIL	PROCES	HAMILTO	MARKETU			0.0	20010	2010	PRICE	CHAR	SALE	PRICE	CHAR	PRESC.	GDS
WAPPA		-							1,865.13			- FRANK	1,543	CHARLE	735.5	CHI	PRICE	
MAZAFAR GARDI			réposition :	Amaz.	Carrier	fame.		100	1,865.15									
MIGARIN SPEAKEES	PS-GTPS-FEDJOTPS SHE	MA	4994,000	HIMAS.	899.09	690,67			1,005.15		- 2		8,975	6,975		0.350	6,360	0.50
GLICKELT FORFICE		1300	489,011	480.67	490,760	490.63	50	1,381	825.59	1,305,217	1,366	122,103	4.417	222,162	627,346	9,500	627,346	(198.24)
KIDATED FOREX BO	KIN A NO		499,011	480.67	490,00	Min (3)		74		10.000	11011	300,500		Same and	101.01		444,044	tion an
TOTAL WAPDA							2)	1,561	9	1,305,737	1,740	333,663	2.575	123,879	127,346	0.799	622.736 T	[104.65]
EAPCD .			mad 44	***												-		
HOLISCH POWYR			B18,56	811,56 611,56	611.56	H11.26			1,004.96	1 1					. *			(4)
FRACL			911.56	B11.56	971,76 971,76	871.56			1,038.80					-				(†)
ENGEO POWER			490,00	AHIAS	440,04	49540	.10	1,300	475.10	6,051,035	1,011	400-00		429.422	205,149		505,149	1000
CHIEFT POWER EAS	DIO.		M10.56	BILM	111.76	\$11,26		1,000	1,010.00	1,001,000	1,851	43640		426,432	345.165		505.749	(04.34)
SAPRIRE POWER			811.56	B13.56	611.56	TH 1.36			1,050.00			-		-			117	
SAIF FOWER			3011,56	611.56	811.56	911,56			1,058.96									
HALMORE ALTERN			311.56	811,75	H11,59	811,56			1,029,30		(4)							
Bellida.			+96.00	440.63	441.00	466,63		186	1,005.15	186,559	183	34.353		74,767	89,438		89,236	(15,834
Hewd Substar State			811.56 811.56	BILLSS.	811,54 811,56	811.56 111.56		-	1,056,00	1.0	-				-			
MARI			811.56	B11.56	611.76	611.56		- 4	1,019.80	1.4	-	-						
DAVIS			913.56	811.56	811.58	813.26			EUGENIO.			50		1				2.5
KPIL POWEK			603.00	400.63	613.00	489,63		-	1,005.15			23						
LIBERTY POWER			443,51	4600	413,38	460,03	-45	1,385	375.45	1,226,873	1,227	244,217		595,217	PERATE		203,623	(45.45)
TOTAL SPPy							105	701		2,66000	1,68	1,09,422	- 4	LEHAD	1,181,595	4	1,181,690	(145,27)
TOTAL POWER						1	692 T	4,717	1	1770.146.1	3,716	1,561,525	B.FITE I	1.961.900 7	1,812,045	I ASSET	LEGIST	. (245.53)
SENTILLERS.										-		-	-	_	worker to the same	-		-
PAK ARAB	PERD		311.36	811,76	R11,74	813,56			1,056.00		(40)			14	-0.1			+
DALID HIRC.	PIND		811.56 871.56	811.56 811.56	HILDE HILDE	811,26			8,059.90			3.7						
CONTRACTOR DESCRIPTION	D.D.		811.76	B11.56	H11,56	811,56 811,56			6,050.00		150	7.		100	*		-	7
ENGRO PERTILIZAR	FRED		72.72	490,43	73.72	466.63	194	2,106	1,009,00 259,49	2,235,549	2.00	161,607		MART	1,045,713		1,868,163	(706.84)
- SECTION 1	PUEL.		668.60	40.63	508.86	63,043	34	773	255,69	555,387	556	313.412		113.472	267,128		267.128	66.34
HAZAKA PHOS.	PURE.		668,60	480,63	905,09	49073	- 7	-	1,003.15	-	-	-		200,000			240,000	
PAKAMENICAN	PERD		313.41	480,63	123,41	410.63	- 13	347	1,005,13	346,589	348	43.065		43.809	167,795		147,725	(124,656
SUR TOTAL	PUN.		668,80	anuch	998,59	490,62	111	4,001	1,005.15	17367 1715379 T	3,215	20,348	-	23 348 290 307	1,545,309	-	41,594 1,545,309 T	10.413 [934.35]
CEMENT			279.80	485.63	250.06	emax I	+1	1347	1,000,15	124,679 [11,479	14.965		34,961	nis
GENERAL INDREYS	mar.		400.00			1550	-	-	7 3077			and the second					ALCOHOLD STREET	
LNG-GENERAL DO			71500	awyo.	906.86	ARCAD.	299.1	5,401		-		1.470.818		JANEAU.			4,542,617	LIBOR
	WINT POLICE		811.5A	812.56	812,56	BILM		-	r'oareo [- Charles	-	OPE SSO		Crea Julia	Charte		083313	
CAPTIVE POWER			489.00	446.63	108.00	100.43	11.1	518	1,003.13	510,836 T	56)	196,03		534.575	269,374		268,326	46,95
CNG			789.85	803	705.84	AHI,42	42 [2,542	(1907)34	3.55 (O.L.	2,660	1,789,575		1,768,275	1,225.018		1,228,336	560,313
LNG-CNG			811.36	111.70	HILLS	FEB.24		-	LIDEAU [- 1					-		- 1	-
COMMERCIAL			799.00	400 P	705.00	(October	30.1	2,812	1,005,13	2,216,419]	2,845	2,095,603		1306,617	1207.03		1,321,60 T	625,860
SPL COMBIENCEUL	Character Control						-											
Bat Sluft water 100 Cubic	Matore		138.00	4990,63	110,00	410,63			1,005,13	299		9,012		6612	8.142		5.142	19.325
2nd Note times (ELL to 2)			238.20	480,63	225,89	800,63			1,005.13	182		0.048		5,649	5,668		0.065	(5.64)
3rd slab all over 360 oc	THE SHIPMES		196,39	90007	758.84	HILAS .	1	31	AMIS.13	30,00	- 11	31,678		25,478	14,747		14,717	6,331
						1		31	1	21,340	217	21,559	-	11,309	14,996		14,936 [6,534
DOMESTIC							128											
for Slab years 100 Cubic	Materia		119.00	40.42	110.00	499.43	326	4,516	1,005,13	120420	5.004	360,761		548,361	2,443,508		2,446,306	0.898.327
2nd Slob from 161 to 3	99 Cabia Mores		223.49	499,63	338,69	410,63	216	6,700	8,005.15	8,714,354	6,734	1,481,356		1,481,356	3,214,301		3,236,751	(1,710.12)
3rd Stafe Store, 301 to 50	Ki Cultis Statum		688.00	400.67	608.88	60.63	48	2,185	1,003,15	3,015,336	2,116	1,369,436		1,297,404	1,016,101		LANGEL	252.954
						1	465	DANT		13,810,452	13,964	3311374	-	3,313,324	4,392,122	- 1	TRUMS.	0.390.34
Bulk downeds	S																	
55th - 1 - water 150 C.M 51ab - 2 even 160 to 30			699,00	400,63	104.64	490,63		1	8,005,15	1,639	3.	0.995		0.990	6.757		4.797	6,710
566 - 3 All over 300 C			685,50 983,77	80,63 60,03	908,01	430.63 430.63		1 110	1,005,15	6,546	7	3,928		3.906	1.146		3.346	8.785
			Market .	early	208.46	*******	38.1	1,176	1,003,13	L177.886 L(MA,E7) T	1,154	793.528 710.443	-	795,528	265,127		545 117 500 100 I	140,30
							Concession in which the	141.75	Appropriate and the second	4,1.44,00.01	3,155	THE WOLL	-	T10:443 5	569,310		569,340	243.343
												ue introduce	100	777.77	1 - 1 - 2		11-17-7	

CATEGORY	AVQ	PRICE	MESCAL BED	PRICE	PRESCRIP	MMCFO	America 6	6CV	AMARKS T			-17	-Ungovern				
	6CV	MMBTUI.	PRICE	NO COTT	HOMETU:	MINICIO	Agenty	664	MMITU	8.800	BACK	CHUL	SALE	PMSC.	FUXED CHAK	FERSE.	608
MARDA			I Julian IV.	- LALLE	1.81.18		_	1,095.11			PERCE	CES	HICE	PERT	CER I	FRICE	
HULLAPAR GARDI		American	4100,63	***	100.63			A Section									
MIGARIN SPS-MILT, SPS-GTPS FED. GTPS SHO	DRA	490.HI	438.43	410,80	408.67			1,085,13		-						+	
OCTOD FOWER		400,00	47647	ATTE ATT	419.47	25	1,510	\$21.59	1,340,132	1,343	305267	6,575	945.261	607.109	8.590	0.799	0.343
ADVITED POWER SOCIETA SKY		490,00	10017	Miles page	deal			-	- Charles	1245	200,000		per yes	441,160		497,109	1291,840
TOTAL WAPPA						- 11	1,539		130,69	4,243	365,362	6.676 [104.256	607,500	8.546/ 1	417,499]	1291,792
EAPCO		811.36	811.34	311,56	****			A lane							-	The state of the s	- MATERIAL PROPERTY AND INC.
ROUSCH POWER		211,56	811.56	911.56	811,76 811,76		*	1,030,00		4.7						7.00	411
TOTAL		E11.56	611.56	611.54	311,34		- 5	1,038.40					*				
EMORO POWER		800,00	468.63	400,00	758.67	35	1,500	676,13	1,812,150	1,017	405362		400.000			-	-
ORIENT POWER BALDIO		811.26	881,26	311,56	\$11,56.	1 1770		1,010,00	- Carrier	2,000	-		495,800	485373		4IILEII	(80.613)
SAFFORES SAFFORES		X11.56	101,56	810.56	311,56		18.7	1,030.00	4.				- 0			100	
SEALMORS		871.56 871.56	811.36 811.36	811.36	41174			1,639.00								2.4	
ALTERN		400,00	410,63	411,56	911.36		182	1,056,80								- 10	
Pelleki		\$21,56	111,56	E11.56	E11.56		100	1,005.15	180,308	386	72,371		38.371	86,359		86.529	(14,510)
Hamili Balanton Shah		811.56	NEL 26	811.56	#11.76			LUSTAN	7.5	-							
BAVIS		811.5%	W11.5h	811.56	811,56			LADRAGE									7
KPK POWER		617.00	458.67	111.36	111.26			1,576.00	+		4		-	-		2.0	
FIRESA NOMES		413,46	418,63	413.80 413.86	498.63 458.63	44	****	URS.15			- 1						
TOTAL IPPY			-	******		HEL I	1,010	879,48	138,3%	1,187	126,662	- 1	1,085,663	530.6E	- 1	1,146,483	(145,390)
TOTAL PURKE						632	4.599.3	- 1	3,648,538]	1.649		CONT	1203.039	enter liver ye	A Sec. F	0.01555	17500000
PERTILIZER					SURVEY.	_	manufacture.		- Charles I	2,647	1211234	6,7/2	1507754	1.311,592	8,961	1,155,362	G41.833
PAKARAB PEED		111,56	\$21,5A	831,56	911,56		W	1,836.06	-	240	- 4					14	(4)
DAID HERC. FEED		01.56 01.56	991,5k	\$31,56 #21,56	811,56 811,56			1,036.60						-			100
PUEL		883,56	FB1.5%	111,36	X11,76			1,030,00						- 5			1.4
ENGRO PERTLISER FEED		73,72	418.63	12.72	468.65	94	3,812	195,69	3,151,425	2,031	136,432		636,432	1,014,044		1.014044	1877,3900
FIAZAKA FIROS. FUEL		680,00	OULKY	645.85	499,83	34	706	19349	537,856	538	322,715		333,713	256,511		258,511	64,384
PAK AMERICAN FEED		123.43	466.63 400.63	405.86	496,63			1,085,15		240	201			1		-	
PURE		980,00	67EA7	123,43 600,00	498,63 488,63	12	362	1,085,05	361,855	362	64,637		44,637	133,919		123,919	(139,342)
SUR TOTAL		100000	2970	-	1	681	3,599.3	1,081.13	3,141,613 1	3,147	54,37% 518,360	-	319.70E	1,579.503	- 1	1.5(9/210 T	7931,8313
CHRISH		220,09	6033	752.00	488,63	4	129	1,005,15	THISTER	121	98.464		33,464	52.975		59,873 T	9.41
CENERAL INDUSTRIAL		485.00	458.83	415.00	CARROL	. 381 [LEGALIS [2,649,241		-5355				_	7	The State of the Land
ING - CENERAL INDUSTRIAL		811.56	811.36	111.56	H11.56	- COLA	- COLUMN	100	40000	-	DELM	-	581).564	4.636339		4,450,919	LISARS
CAPTIVE POWER		495.00						TTMM [(546,449)		(368,724)		(369.324)	(99.756)	_	(39.724)	-
exc			*****	101.00	406,63	19.1	-	THE TANK	50,701	50)	305,839.1		125,620.]	340,276		250,676	64,792
Contract Contract		740.00	sia.c)	701.89	mens [82	2,460	1,645.15	1472.69	2,475	[378.875]		A,THAKIS	1,181,44)		1,195,443	30,01
INCIDE		811.56	X11.38	HILM:	BILDE			113000 [-		-	-		- 1	
CONNERCIAL.		760,00	469,63	748.86	496.63	22.5	1,751	ment [1,774,274	3,79()	1,541,557		1,541,337	130315		130329 [600,502
SPL COMMERCIAL																	
he 36ds spite 106 Cubic Midera		110,00	408.63	115.00	466.67			1,003,05	265		6401		9,000	8,127		6.033	(5,000)
2nd Shib. From 101 to 300 Carbic Middens 3rd right afferent 300 carbic maters.		229,00	488(6)	225.60	48KAS			LURELES	176		6,659		9.079	8,013		0.065	(8,540)
And their and some John stating memory.		790.00	499,63	76296	-UMA) ,	-1		1,005.15	29,693		28,785		23.795	14,225		14.271	6,314
						422	39.3		30,135	39	26.855		25.816.1	14,493		14.495 [6362
DOMESTIC						401								100000	-	-	
Let 35th spec 100 Cubic bileses		110.00	489,67	111,00	400,63	155	4.00	1,005.15	5,319,717	5,316	200,101		525,000	2.594.437		1396407	45.901.250
2nd Slab Rear 101 to 300 Cubic Moons		12016	419,63	223.86	-688.63	267		1,003.13	6,235,823	6,236	1,371,861		1,375.BI	2,597,134		2.597.824	(1,(25,34))
3nd State Fram 381 to 500 Carbic Marien		MATOR	410,33	680,300	AREA)	401.4	DESTITE OF	1,895.15	1,953,100	13,496 7	LITTLESS I	-	1,175,462	341,604		541.604	233.839
Bells describe					-	39	- Library		STATE STATE	12,400	ALIENTH		3,128,04	0.613.364		CHECKET	6001246
Slab - 1 - spto 100 CM		400.0E	CARRE	495,00	direct.	-			1.00				190	-		1000	
5hb - 1 may 100 to 300 CA4		860.00	486.63	685.00	498,63	-		1,045.15	9,325	2	8.907		0,943	8,777		9.777	9.152
SAA-3 All mor 300 CM		900,000	40 KA)	685.86	40%A3	26		1,005.15	1,132,325	1,121	3,830		(H2,N)	346,936		306.82s	8.75E 135.835
								L(M5,15	£.143,875 T	1,146	681375 T	-	687,325 T	356,742 I	- 1	356.742 T	D6,763
GRAND TOTAL						a sect	na sec. I	B100	24 200 200 1	80.000	-	-	-				
1272						1,363	11,000	E131	34,822,813	36303 5	15,691	- 1	15,622	17,000		17,800	G.Mitt

National Column	TATAL SECTION		
Compared Control Contr	MALLI PHISCH BALL PHISCHIS PHISCH BED FESCU EDITOLD NAUTUL PROCY MAGENT MASERY 117 MARTIN 141 N. 141 N.	NAMERY BESTE SALE PRICE FROM TOTAL FASTER TO TOTAL SALE PRICE COAST	TOTAL Cost
Column		The state of the s	1
1	CYCH STORE CYCH		128 1288
11 35 11 15 11	480 Ampt 480.63 50	1,512,423 . 1,312,425 1,341,544	
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1	HIS HIS HIS		
1	A CLUB MAN CANA	1,48535 3,481 4,214.10 . 1,214.10 1,483.514 .	LABOR MACHED
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11 12 13 13 13 13 13 13	111.56 B11.56		
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1	super Cycles	MALIA NO DINCH . SPACE SATE.	267.730 462.750
1	N136 N136 N136 .		
1	HIS SHA		
1	200	* * * * * * * *	*
ALCAN SWEAT ALSO SHEAR SWEAT	6017 G1100		
1	Crime of the Crime	MERCH SHE LITTLE LONG TO LEGISTE LITTLE LITT	1000
1		11,002 4,503,137 2,033 4,562,738	ΙL
1	and the same of		
11 20 11	E 100		
1,	BILS BILS		
Table State Stat	H136 H124 H136 .		
The court of the	SHEAT TEXT ABILITY	COMMITTED AND AND AND AND AND AND AND AND AND AN	ACKARD CLACKER
CTA-61 CORA51 CTA-61 CORA52 CTA-61 C	400.00 400.00 281.00 28	NAIL FRANCE - PRAMES	
1,000 1,00	COURT STATE SECUL	1,00640 LDH 13649 . 13640 40130 .	40.00
1942 000.00 1944 000.00 41.0	C Crime state cluss	124 124 124 124 124 124 124 124 124 124	CLASS NATIO
10 10 10 10 10 10 10 10		100000	ш
March Marc	Crime strain Grass	MARKET THE DIVINE . PLANT 15 Kill .	DLASI 1 96.016
	mean cases aucas	- INCREASE CONTRACT - INCREASE CONTRACTOR	STATES NATIONAL NATIONS
18 18 18 18 18 18 18 18	BUS BUS	Chestage of said of target 17 Galleri Tr Galleri	of tal and
10 10 10 10 10 10 10 10		The state of the s	ı
Thinks Const. These Auc. Thinks Thin	crust state trust	LANCARZ LANC 1972/05 . NET ART 701 279	791,305 150,306
1945 11.56 11.15	Color state color	TABLET TABLE THEREIN . STREET AGAIN TO THE	1454 941 1.445,113
Totale State Sta	111.56 at 158		
10 10 10 10 10 10 10 10	San That one	THE PERSON NAMED IN COMPANY OF STREET	And the Contract of
Name (112.0) 446.00 112.00 400.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
Makers 211,59 cts.0.5 111,24 cts.0.5 121,5 c	406.5 1128 406.5 406.7 2528 90.0 406.7 76.08 80.0	965 1 8,000 0,000 1448 0,000 0	440 8330 430 823 620 823 41 628
# CFTSS ## SETSS ## S	ARACO 131389 800,0 162 14,641 804,0 27,000 80,0 152 13,344 804,0 604,0 80,0 15,0 4,141 10,0 14,141	CAPTA-06 IANT CASADA LAMANS 15AB-07 ASSAURT SASADA CASADA C	STORING COURTS STORIN
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CASON 701AL	114,300	18,285,542 18,274 45,215 3 45,215 1,000 1	51,948 B,546

SET WORTH

and the second s					THE SHEET											
CATEGORY	AVG.	SALE	PERSON	SALK	PRESCRIB					SIX MONTH	S ANDREAS	T TO JUNE 2	W1			
		PRICE	RED	TRUCE/	ED PRICE	MMC7D	MHCE	MMBTU	N HTTJ	SALE PRICE	FDED	TOTAL I	PRESC	FDGD	TOTAL	cos
	ocv	MINISTER.	PRICE		NOMITO						CHARGE	1300		CHANGE	PRESC	Opt a
220.000	94.1	717	MMITTE	1.01.15	LIMB						. 5	SALE PRICE	PRICE	-	PRICE	
MARIA																
NUTATAK GARH	200	494,949	ANULES	400,00	498,67		4.1			7.6	1.0	0.00	0.00			
NIGARY SPEAKLY, SPERGYPE PSD, GTYS, SND GUDDU NOWSK	RA:	6936	498.67	391,00	488.53	-					5.850	5,833		2,340	2,340	3.50
XXXTED POWEX BUCH & SKP		ANUM	464,63	460,00	490.67	20	5,231	1,621,019	7,421	3,048,428	-	3.848.408	3.662.691	2.540	3,642,890	(\$14.60)
TOTAL WAPDA		M-010	459.43	8500,00	480,43		+	+	100	+		-	-	90	None Trans	Concrete
IPES						21	9,231	3,421,819	7,621	3.015.426	5.850	1,254,258 [1,662,891	2,540	3,645,231	[615,915]
KAPCO		H11.54	101.36	****												-
ROUSEN POWER		931,56	611.56	911.56 911.56	331,56 331,56				5.5	. 4	- 41	- 4	-	-	4	
POCL.		611.56	321,36	811.56	HIL56	75			2.8		5			-	411	-
ENGRO POWEK		490,000	414.63	499,00	486,67	- 10	9,630	6136305		to Arrive more	- 1					
ORIENT POWER BALON2		801,56	321.56	311,56	572.56	-	2,030	671367883	4.037	3,454,733		2,494.322	2,949,513	-	2,945,003	SERVICE
EAPHRE POWER		PE1,56	981.56	811,5%	X11.56	-	1.0							+		
SALF POWER SALMONE		911,54	3110,56	111.56	101.5%	-		-		- 5			-	7.	+	25
ALTERN		011,54	311.56	811,56	941.56	-	4							7.0	1	
Patietti		240,00	4949,67	400,00	480.67		544	340,014	549	219.536		219.526	263,7%	2.5	363,776	884,2313
Hereli Balacho Tinto		821,56 811,56	111.56	311,56	EHL56	-	14	*			-4		-		-	Section 1
Status		111.56	111,34	871.30. 871.36	141.56	-						-				
DAVIS		BT1.56	KILM.	BT1.36	HIL56	-		*		-	- *		- 4	+	+	
EPK POWEX		613,60	ANGAS	413,60	460.63			***						800	+	
LIBERTY FOWER		413,68	AMBAD	443.06	040,63	41	1,143	3,163,565	T 147						W 100 000	*
TOTAL OPP					1	98	12,341	13,540,954	13,849	\$,834,773 T	_	1,177,175 1,451,755 (JACKETS.	-	3,440,508	(265,482)
*****							A STATE OF THE PARTY OF THE PAR	100000000	10,400	WASHING T		RANGE PARTY	6436,317		6,656,217 [[934,464]
FERTILIZES					1	149 T	26,812	Z1,475(IN)	11.470	£300.HE	5.850	E.806.601 T	14 114 114 1	1301	BARLAGET	(1.415.437)
PAK AMAB PEED				752200	CAN DOWN				-	40.00.00		A. Carrier	1821124	22001	The state of	DADAGE.
FUEL		411,56	X11,56	H11.56	H11.56		-	+		(+)	1.0	4	14			4
DAUDHIRC. PHID		\$11.56 \$21.56	931,56 811,56	ETLSE	\$11.56	-		* *		-	-6		-			
PUBL		811.26	111.56	W10.36	HILSE HILSE	(5)						3.4	-			4
INCROFERTLIZER FIED		23.12	460,67	12.12	484.63	- 54	17,086	12,598,323	12,960	nit sin					200	Contract of the last
PUBL.		400,04	490,63	405.00	480.63	24	4,712	3,245,001	3,345	343.909 1,347,848		90.519	6,236,713		4,238,733	(3,294,304)
PAK AMBRICAN PERS		490.08	49(2A)	485,50	480LA3	*			-	Photograph .		LINTON	1,539,603		1,5091,683	361343
PLES.		123.41	460.67	125.41	48043		1,019	LRDILETS	1,834	126,428		136,439	410.343		412,383	06388
SUN TOTAL		400,00	486,63	490.00	4800	-	215	226,113	236	133,665		152.668	123,695		123,004	30.512
					L	135	TRANS	17,905,970	13,596	3,179,875		3,128,673		+ 1	3,413,394 E	(B.342.821))
COMENT		350.04	46183	198,80	anna F	41	200.7	-				-				-
		-	-	shere.	auron F	- 11	134	375,00	528	540,798		545,758	349,778	-	265.776	196,624
CENTRAL INDUSTRIAL		426,08	490.67	600.00	ORDAN E	167	3630 T	DRAW, CO.	70.660	THE PERSON NAMED IN		THE PERSON NAMED IN	TO RESIDENCE		THE PERSON NAMED IN	-
THE PERSON IN CONTRACTOR					3 G/SS			ALC: NO.	- AMOUNT	18/20/08/2	_	HEARDER'S	14. HOUSE !	-	H-140/01	3,660,854
LWG-GENERAL INDUSTRIAL		HIM	1011.56	\$15.56	811.56	-	100	C1.348,4465	(S.Simil	(3,7)7,437(- 1	0.213.4750	OWNERS.	-	O,317.4751	
CAPTIVE POWER									-			-	ACCOUNT TO A SECOND		About Course	
The state of the s		800.08	490,03	483.30	-BEDAT E		3,254	3,234,791 (3,379.1	1.964.875	-	1,964,439	1.475.663	- 1	1,973,963	390,913
CNG		700.00	4MEAT	790.00	sunni E			-	10000							
		11111	-	100.00	ment !	82	MARCI T	14,514,492	14,918	15,442,944		10,442,944	7,179,275 (+	7,179,275	3.272,630
176-CNG		811.54	111.56	\$16.56	821.56 E	- 1	-		-							
Participation of the Control of the									_				_	-	-	-
COMBGERCIAL		700.08	490.65	795,36	490A7	74.1	MASSI	14.737,839	16.718 T	11,726,824		11.716.424 T	WHAT YES		ADHLESS T	THE WAY
SPL COMMERCIAL					100000	-	-	-	- Inches	THE PERSON NAMED IN		TANDOM I	Contract !	_	ANTONIO L	3,611,736
Tel Slick upon 100 Codine Mouers			Total St.	Assessment .												
2nd Slab Stom 101 to 200 Cubic Maters		220.69	400,63	119,00	49/0.63		1	1,391	1.	15,189	14	0.179	6.822		8.827	PEA269
3rd alah ali ever 200 cubia seman		716,08	689A3	220,00	400.63		1	1,064	. 1	8,234		0.234	6.711		6.511	(8.277)
			-	761.00	480.63	-	191 [179,141	179	125.413	- 6	125,463	86,794	-	85,104	39,390
Contractor.								(83,853)	143	136		- 176	87.643	-	17.	3034
BONKELIC																
And Table spice HTM Challes Minness		116.04	480.67	135.50	DUST	208	33,367	25,631,231	39,630	4,339,326	100	4319328	13,342,479	-	INDATATE.	(14,638,154)
2nd Slab Stees 100 to 300 Cubic Ministe 3nd Slab Stees 301 to 200 Cubic Mineral		270,08	46543	222.09	48163	211	51,577	52,344,613		11,493,615			15,116,329			(13,618,514)
THE PERSON NAMED IN CORNEL PROPERTY.		100.00	49663	695.00	690.63	90	86,329	16,413,644	16,418	9,813,186		7,545,785	1.000,014	-	7,886,898	1,599,297
						583	105,890 L	108,368,491	108,788	25,704,727	11/21	25.791.327 1		- 1	SI DALLANS]	
Bells descrate								Maria de la constanta de la co		17/12/17/2	1		-			The state of the s
Sheh - 1 - spec 100 C.M		\$30,00	450.51	450.50	GERAT.		100									
Figh - 2 mor 100 to 200 CAL		426,08	PERAZ.	680,00	CARRE		31	9,643	38	5.811	*	5.811	4.655	- 4	4.628	1.156
Sub-3 Allow 301 CM		90,00	ANNAS.	629.09	400 AT	316	6.000	6,863,562	6,556	22.932		23,953	18,310	1.11	16,339	4,562
						18.1	4,825	4,513,448 1	6313 [4,119,325	-	4,179,323 4,149,869 T	1299.786 1312.839 T	-	3,372,810 F	E19,548
Charles Books							-	- Harrist A	Acres 1	-		Comment I	A SECURITY OF	-	PARKET.	625,756
GRAND TOTAL						1,343	228,540	111,386,319	212,310	EL,490	6	12,401	103,354	11	163,354	GE/HE
					100			-	-	-	-	- SCHI	Transfer I		The same of	1000

CATEGORY	AVO.	FRICH FRICH MARTUE	PRESCRI SED PRICE/ MAGESTI		ED PRICE/ LOUIS	MAKPO	HNCF	MMBIN	BETV	SALETRICE	CHANGES CHANGES	TOTAL SALE PRICE	PRISC.	CHATGES	TOTAL PRESC PROCE	COS
SAPRA		1000		TO HELD												
HUEAFAR GARIN		Auto,pre	-twi.cz	ANUAL	(April 6)		- 7	-	+).	-						
HUARIESPS-NLT, S25+GTPS-FSU, GTPS-S	ANGE	400,09	490,55	400,00	400,65					Total Control	11.511	(1,31)	-	4,005	4.685	4.90
DIRDOU POWER		400,000	pena,5	100.00	ANI-O	-51	HL615	ECHESS4	15,348	6,347,342		6341343	7,384,492		3,386,483	(1,339.31
RENTED POWER BILLIE & SEP		200 BH	480.63	ABUN	881.63			- consider	11111	4 1 1 1 1 1 1	11.01	7 7 7 7 7 7 7 7	W 2000 AND	1 1001	7,391,057	at service
TOTAL WAPIN						11.1	15,63	25,368,354 (13,344	6,347,342	11.816	6,138,953	1386.493	4,405	T. PHILIPPINE	(1,932)
273		***	*****	****	201.00							-				
APCO		111.94	B11.56	111.56 111.56	911.56 913.56				7.1	-	17				70	
KONTON PÓWEK		801.56 801.56	\$13.56 \$11.56	#11.54	B41.54	100	7.7	on a Skill		Town of the last		A CONTRACTOR	1000		100	0.005
NGRO PÓWITE		00.00	490.63	400,00	470.63	38	19,250	11,375,325	12,375	4,950.178		4,958,130	5,942,952		5.947.952	(NYT.)
DAIDONT PURPER BIALONI		911.76	811,56	\$11,56	#11,56	- 20	******	***************************************	100		1.7	The state of		- 4	-	0.500
LAPHERE POWER		951,56	#\$1,56	921.56	981.56		- 4		-	-0		- 4			-	
IAD POWER		111.56	811.56	WILM.	981.56	4	- 4			-	-	- 4			+ 1	- 6
HALMORE		161.56	#11.56	101.56	P\$1.56	-		4				4	1 1 10		(4.1.1	1000
ALTERN		(4083,614)	480.63	400,00	410LA3	4	1.294	1,281,248	1,217	314.815		314,879	618,690		615.659	(193.)
Pediald		911.56	663,56	611,36	811.54		4								-	
Fierdi Sielueler Slade		311,56	#11,76	411,56	981.56				-						7.7	- 3
MARKE		111.54	HE1.56	311.56	911.96	7.1		100			-	-4				
DAVVIS		811.54	411.56	101,56	BELSE.	*								7.5		
KPIC POWER.		AUXIN	490,63	603/00	489,63	7.4	24 4744	25,643,439	14.645	6,491,317		6.4CT.TIT	6,912,501		5,512,501	(575.)
LIBERTY POWER.		443.58	440,63	4038	480,65	991	35,579	28,108,832	28,108				13,579,563	1 - 1	(3,509,563	
TOTAL STREET															-	
TOTAL POWER						156 1	54,5%	43,476,386	43,456	15,020,095	11.50	18,101,509	30,696,096	4,6(5,1	25,500A63	O.MAJ
PERTULIZER		811.56	101.06	811,76	211.56					14		37413	-			
AK ARAS PEED		811.56	811.26	811,56	851,56		320	200			-					
DAUD HIRIC. FEED		611.56	111.56	B11.56	101.56	1	4		- 20		-					
PLET.		101.56	163.56	813.36	HILM.	1		11000				00000000				
DIGRO PERTLICER FEED		12.12	485.63	73,72	460.55	24	34.436	36,115,796	26,176	1,503,503		1,903.000	12,580,676		13,386,875	(18,677.)
FIRE		109,60	490,63	400.00	490,43	24	X,604	4,50,548	6,544	1,534,368	-	3,524,369	3,345,217	-	3.843.217	741.3
HAZARA PRIOR. FURE.		608.60	490,63	#05.00	100,43	+		-1.7				140		*	* ***	440
PAK AMERICAN FEED		133.41	400,63	123.41		,	2,421	1.434,993	1,419	299.515		295,515	1,146,495	7.1	1,194,425	(MAL)
FUEL.		608.60	490,43	400.FF	440.63	-	685	406,748	607	THE SEE	-	6,453,436	791,671		291,621 17,186,796	The
SUB TOTAL						126.1	45,0%	21,713,477	23,753	6,412,426	-	1 5425500	1.15085225	-	Transfer !	The Contract of
CEMENT		254.40	410,63	150,04	199,63	- 11	1,840	1,463,189	3,444	F CHEDAD	-	1,667,843	710,543	-	7(0,54)	294.2
CENERAL INDUSTRIAL		1004.69	490,63	400.00	491,01	188.1	68.615	84,894,697	48,854	41,312,618		41,712,695	35,045,577		33(68332)	8,719.1
LMU - GENERAL DIDESTRIAL		111.75	811.26	811.24	N139			15.56x,446)	(CRI)	(CHORSE	-	(4,215,649)	(4,275,860		(8,275,483)	
CAPTITYS POTTER		100.00	499.63	800.00	479,43	111	4.570	A.567,250	6,587	3.552.230		1,942,250	1345.09		1,845,934	796.3
				105.00			29.950			1 11.003.371		21,89379	14,477 90		14,422,298	4,500
CNG		708.00	480.63				25.530	No.	20/00	T ALMOSTIC		7.8000000	- Design		Total Services	
DIGCNG		611.76	811.56	613.56	B11.56	-	-		-	Contract Contract						
CONDIERCIAL.		706.00	410,43	THOUSE	449,43	12	33,560	11,661,145	33,667	23,367,865	-	23,541,801	15,161,661		16,311,643	7,965
DYL COMPRESCIAL																
let Elab same 100 Carbon Monore		110.00	41943	110.00	481.63		. 3	3,463		0.361	(4)	8.381	1,60		1.664	(1.)
2nd State Store 181 to 200 Calcin Moore		120.00	485543	120,00			. 2	2,140		0.475		8,471	1,00		6,60%	18.
hel shah all soon 30% onhir meners		708.00	489,65	780,00		1	389	360,345	366	252,242		152,342	173,190		173,253	73
						11	345	365,547	344	20243	-	253,893	175.800		375.885	75
DOMESTIC																
Int Shift-same 100 Cubic Minors		119.65	49643	116.60	amad	366	73,029	26,397,451	36,367	8,434,429		8,434,620	36,819,227		34,810,227	(2)(3)(5)
and State Asses 101 to 300 Cubic Meters		239.85	20143	329.00			100,997	191,257,786	311,256	22,236,713		23,276,713	48,667,570		48,667,533	(24,398.
3rd Slab from 301 to 500 Cubia Minne		409.80	490,63	908,00			31,730	31,812,869	31,812	19,097,341	-	19,587,241	15,399,435		15,799.835	3,795
						364	20,756	299AT1386	200,417	41,740,714	-	49,788,538	100,767,750		L100,291,291,	LONG
Pulls descertie													and the same		noces	-
Sid-1 von 100 CAI		608.83	-AMMAT	609.06			19	29,481	19			\$1.609	3.36		7,363	1
Slab - 2 even 100 to 300 C.M		609,60	490,63	909,80			37	36,878	11		-	46,327	36.95		36,938	
Slatt - 3 All ener 300 CAL		606.00	480A)	608.60	dan(A)	34	13,714	(3,895,634	13,315		-	5.283,792	SALLIE		6,617,725	1,648
						38	13,870	13,963,995	13,764	8,343,511	1	8,343,997	EARLEN		6,683,638	1,655
CRAND TOTAL						F	100.000	T 480 980 570	and a contract	449,444	1	145,570	208,999	9 5	201,063	(35
						1,343	400,875	435,476,818	438,431	1471,558	1	165,570	200,00	7	201,063	570

SUI NORHTERN GAS PIPELINES LIMITED

GAS INTERNALLY CONSUMED FOR THE F.Y 2017-18

Particulars	MMCF	GCV		MMBTU	Avg. cost price	M/Rs.
Transmission System				-	Transport of	
Compressors	3,371		45	3,184,592	378	1,205.134
Coating Plant	154		45	145,476	378	55.052
Residential Colonies	71	9	45	67,070	378	25.381
Sub total	3,596			3,397,139		1,285.568
Distribution System				1100		1,200,000
Free Gas Facility	528	9	45	498,776	378	188.750
Co-Generation	85		45	80,295	378	30.386
Sub total	613			579,072		219.136
GIC Indigenous	4,209		_	2.026.211		
are mangemous	4,209		_	3,976,211		1,504.704

SUI NORTHERN GAS PIPELINE LIMITED STATEMENT OF GAS PURCHASES FOR THE FY 2015-17

	-	The			Nh	nī.	5		Augu	w/\$7			Supre	Tifuelt			Over	-07	_
GAS FIELD	ocv	Indicative price Jul-Dec- 17	Indicative price.las- Jun-18	****	MARKE	MORTE	Super 1000a	MH30	1043	interv	Separation.	101010	MINO	security.	Name Hillion	10490	HAT		Samuel Mills
ING	1,05			1,200	37,200	29,000	:	1,300	17,300	39,60	+	1,300	мджо	33,800		1,200	31,200	20,060	
Dar purchases after Espailization sust				1,310	31,200	39,060	+	1,200	17,290	74,960	4	1,310	36,000	33,600	-	1,300	71 200	34,000	-
GIC-RLING Retainage Energy Equal-roce - SLING UFG - RLING				(12) (9) 15 (26)	(377) (279) 465 (806) 34,205	(193) (293) (246) 37,525		(12) (7) 15 (26)	(377) (229) 465 (806) 34,203	(395) (293) (846) 37,535		(12) (9) 15 (26)	(365) (270) 450 (780) 31,616	(284) (284) (219)		(12) (9) 15 (24)	(377) (279) 465 (806)	(195) (293) (846) 37,525	

	-	Novem	buff?			(Janes)	mark?			Jenne	yrse .			Trine	ens	
GAS FIRED	10439	MASE	MANUTO	Square billion	10420	ster	188910	-	36470	1010	hildraness	Aspen lattice	HEATTO	1047	maan:	Squation.
LNG	1,200	34,600	37,868		1,200	37,200	29,040		1,300	37,300	21,000		1,200	23,690	25,280	
in purchases after Equalization cost.	1,300	26,000	17,840		1,300	17,200	39,960		1,310	31,390	29.060	-:-	1,219	31,600	31,280	-
GIC-RLING Reminage Energy Equatence - RLING UPG - RLING	(12) (9) 15 (26)	(745) (270) 450 (780)	(284) (284)	٠	(12) (9) 15 (26)	(377) (279) 465 (806)	(295) (295) (846)		(12) (7) 13 (26)	(277) (279) 465 (806)	(293) (293)		(12) (19) 15 (24)	(140) (252) 420 (726)	(257) (265)	
	1,168	35,636	26,515		1,168		37,525		1,168		37,525		1,168		33,894	

		Man	d/ts			Apri	178			May	/III			Jen	rist.	
GAS HELD	Merp.	sext	Milderry	Napon Addison	10490	May	10.000	Figure billion	MADO	16409	Minherry	Super Hillion	MAZE:	1047	MANNETY	Promot Nation
LNG	1,380	77,209	31,816		1,290	36,000	37,800	-	(,300	37266	34,960		1,266	34,000	32,000	
ins purchases after Equalization cost	128	11.3%	21,040		1,201	36,000	37,800		1,300	17,296	19,000		1,300	34,000	17,600	-
IC-RENG Politique Mrgy Equalmor - RENG FG - RENG	(12) (9) 15 (20)	(377) (279) 463 (806)	(299)	•	(12) (9) 15 (26)	(265) (270) 450 (780)	(384) (384)		(12) (9) 13 (26)	(277) (279) 465 (806)	(395) (295) (846)		(12) (9) 15 (20)	(345) (270) 450 (780)	(284)	-
	1,168	36,203	37,525	+	1,168	35,636	36,315		1,168	34,203	37,525	-	1,168	35,054	36,315	-

		Trad-174	Decti			Jan. 78 - Jun. 78	Jen. 18			12	TOTAL	
CLIM SAG	acress.	inco	ramen	1	10473	Mer	1	1	aper	their .	research	1
DAT	5	235,800	211,346	+	8	autrit	118,000	1	1,000	capes	eth/es	
to purchase after Equalization see	1380	131,800	217.840		1300	11289	138,860	1	1310	404309	450.000	1
RCRUNG	8	DATA	0.3439	+	8	0.199	GUM		9	44.670	10,770	
Chimige	8	(1,434)			6	CLARM	0.3188			charts	Cham	9.9
DALLS Equipment - RLND	n	3,798			H	2,715		*	H	1471	-	
PG-RENG	000	94790	- 1		90	HUBBU	RAND		000	CLAND	40 MCD	
	1,164	214.884	"		1,164	211,311	219,099		1,168	436,365	447.530	1

DAMPEGES.

SUI NORTHERN GAS PIPELINES LIMITED RLNG SALES FOR THE FINANCIAL YEAR 2017-18

CATEGORY		TOTAL FOR	THE YEAR	
	MMCFD	MMCF	MMBTU	BBTU
IPPS				
KAPCO				
ROUSCH POWER	85	21.025	20 577 050	-
FKPCL	30	31,025	32,576,250	32,576
ORIENT POWER BALOKI	40	10,950	11,497,500	11,498
SAPHIRE POWER	40	14,600	15,330,000	15,330
SAIF POWER	particular and partic	14,600	15,330,000	15,330
HALMORE	40	14,600	15,330,000	15,330
Balloki	40	14,600	15,330,000	15,330
Haveli Bahadur Shah	180	65,700	68,985,000	68,985
Bhikki	180	65,700	68,985,000	68,985
DAVIS	177	64,605	67,835,250	67,835
TOTAL IPPs	812	296,380	311,199,000	311,199
TOTAL POWER	812	296,380	311,199,000	311,199
FERTILIZER		-		
PAK ARAB FEED	46	16,644	17,476,200	17,476
FUEL	11	4,161	4,369,050	4,369
DAUD HERC. FEED	38	14,016	14,716,800	14,717
FUEL	10	3,504	3,679,200	3,679
SUB TOTAL	105	38,325	40,241,250	40,241
LNG - GENERAL INDUSTRIAL		-		
ENG-GENERAL INDUSTRIAL	201	73,310	71,227,013	71,227
LNG-CNG	50	18,250	19,162,500	19,163
GRAND TOTAL	1,168	426,265	441,829,763	441,830

SUI NORHTERN GAS PIPELINES LIMITED

GAS INTERNALLY CONSUMED FOR THE F.Y 2017-18 GIC relating to RLNG

Particulars	MMCF	GCV	MMBTU	Avg. cost price N	A/Rs.
RLNG Compression	4434.75	1050	4,656,488	793.80	3,696.320
Grand Total	4,435		4,656,488		3,696.320

	to and						Rupnes in
	Petition FY 2017-18	2016-17 RERR	2915-16 TRR			Reason for change from 2016-17	
Salaries & Wages	=======================================	793.80	,				
Executives							
Salaries & allowances							
Salaries	2,785,000	2,446.889	2,231.642	338,111	13.62%		
Gratally	136,000	138,000	99.803	(2.000)	-1.45%		
Pension	281,000	285,000	206,019	(4,000)	-1.40%		
E.O.B.1	14.000	12,000	15,118	2,000	16.67%		
Long service Award	3,500	5,500	2,704	(2.000)	-36.36%		
Housing and accommodatures	1,330	1,395		(0.065)	4.66%		
Insurance (staff related)	48,000	54,000	29.505	(6.000)	-11.11%		
Tea / coffee	28.000	24.000	21,176	2.000	8.33%		
Club membership/subscription	13.000	10,000	2,332	3.000	30.00%		
C.F.C Petrol	27,500	26,000	17.806	(0.500)	-1,70%		
Others Welfare Exec.	6.000	6,000	5.479	+	0.00%		
	3,341,330	3,010,784	2,631,934	330.549	10.98%		
Incremental impact of IAS-19	36.501	131.962	50,865	(95.371)	-72.28%		
	3,377.911	3,142.736	2,682,799	235,175	7.48%		
Medical & Welfare							
Medical expenses - Executives	200,177	181,000	156,016	19,177	10.60%		
Medical expenses - Parente	72.402	60,000	58.923	12,402	20.77%		
Incremental Impact of IAS-19	283,069	261.837	163.647		2000		
- The Mark Control of the Control of	555,708	502.837	379.486	21.232 52.871	8.11%		
Total Executive cost	3,933,619	3,845,573	3,062,285	288.046	7.90%		
Number of Employees	1,708	1,607	1,402				
	1,100	1,000	1,7446				

	TOTAL PROPERTY.						Rupees in milic
	Petition FY 2017-15	2014-17 REFUR	2015-16 TRR			Reason for change from 2016-17	
Subscritinates							
Wages & allowances							
Wages	72222333	9249355					
Bonus -	6,360,000	5,729.666	5,584.849	630,334	11.00%		
Agreement & 10 C	653,000				- Table		
Overtime(Incl. dinner/				653,000	NOINIO!		
breakfast/conveyance)	654,000	614,000	734,315	70,000	11.40%		
Endi/casusi labour					117700		
Gratuity	1,011.636	904.832	685,608	106.804	11.80%		
Pension	206,000	227,000	174.752	(21.000)	-9.25%		
EORI	487.000	502.250	412,102	(15.250)	-3.04%		
Long service Award	96,000	90.500	83,173	7.500	8.29%		
LFA	25.500	30,000	25,035	(4.500)	-15.00%		
Insurance (staff related)	100,000	85,000	72.940	15,000	17.66%		
Sundry welface Staff	34,000 15,600	35,500	22,977	(4.800)	-12.37%		
Uniform Clothing	8,800	15,000	10.789	0.600	4.00%		
Hajj Expenses	20,000	6,500	8,207	0.300	4.02%		
Workers children education cass	1,000	20,000	14.641	-	0.00%		
	1,000	1.500	0.316	(0,500)	-33.33%		
	9,702,536	8,265,048	7,828.004	1,437,488	17.39%		
CBA agreement FY 2015-16	1,489,000				- Allendari		
	121193000	117.0	**	1,489,000	MOVIOL		
CBA agreement FY 2016-17	1,874,000						
CONT. THE CONT. CO.	100000000000000000000000000000000000000						
CBA agreement FY 2017-18	1,839.000	4.6	4.0	1,839,000	FONO		
Incremental impact of IAS-19				. 10-13-14-1	and the same of th		
and a supplemental and a supplem	1,163.051	1,032,482	472.870	150,560	14.68%		
	14 007 407	A 200 100	-				
	16,087,587	9,297,530	8,300,874	6,790.057	73.03%		
Medical & Welfare							
Medical expenses - Staff	498,482	450,000	405,408	***			
AND		440,000	400,400	48.482	10.77%		
Medical expenses - Parents	128.879	109,000	105.503	19.879	18,24%		
		1000000	100.000	10.079	18,24%		
Maternity allowance - Sub	5,000	5,000	2.260		0.00%		
terminal transport of the con-					0.003		
Incremental impact of IAS-19	402,953	292.631	215,425	170,322	58.20%		
	1,095.314	850,631	728.686	238,683	27.86%		
Total Subordinate cost			1200000				
THE DESCRIPTING COST	17,182.901	10,154.161	9,029.560	7,028.740	69.22%		
				1,000,000,000			
Total Executive and subordinate cost	20 444 200						
The state of the s	21,116,520	13,799,734	12,091.845	7,316.786	53.02% HR Cost		
Aumber of Employees	0.001		The state of the				
	9,604	9,012	7,505				

		Petition	100 mm s 100	a standard		Rupees in militor
_		FY 2017-18	2016-17 RERR	2015-16 TRR		Reason for change from 2016-17
2	Gas Internally Consumed Indigenous:					
	Compression	1,205.152	1,656,160	1,577.954	(451.017)	-37 29%
	Free gas facility Others (incl H.O.)	214,135	153,969	225.364	60,166	30,00%
		1,449.973	1,831,819	1,844,988	9.005	41.53%
	Companyate and the board				(sar.and	-devises
	Compressor running hours (equivalent salure hours)	200 470	474 704			
	Consumption of gas per hour -HM3	4,180	474,784	258.023 3.747		
	Volume of Gas used in compression -mmof	4,055	6,481	3,432		
	MLNG:					
	Compression	3,696,320			3,696,320	and the second
	Commence				40/494/450	PAYOR .
	Compressor running hours (equivalent saturn hours)	411,443				
	Consumption of gas per hour -1-M3	4,180				
	Volume of Gas used in compression -mmcf	4,435				
ľ	Stores, Spares and Supplies Consumed					
	Compression	125,000	89,634	77.943	35,366	Procurement of turbine oil required for gas lurbines compressor packages at Mullian an 39.46% Falisalabad. Procurement of Electrical Material/ Gas Engine Spares and general store item required for maintance and smooth operions of gas turbine packages installed at various
						Compressor stations.
	Transmission	250,000	199,658	173,618	50,342	Increase is mainly on account of oderant oil to maintain precribed injection rate ar 25.21% replanithment of store items like regulators, filter items, critico plates, charts and lubricant ar gast chromatograph.
	Distribution	191.325	137.167	119,293	54.138	Increase is mainly due to provision of Rs. 60 million for Metering distribution on account. 29.60% Capacity enhancement activities and Rs. 17 million for corrosion control activities. Balancemount is being proposed for reptenishment of stock/procurement of material for operational maintenance activities.
	Others (led H.O.)	15.225	11,586	10.075	3,639	31.41% Store and Spares are required for maintenance of HVAC and boildr installed at Head Office and allied activities.
	Freight & handling	93.077	83.928	72.981	9,149	10.90% Normal increase
		674.627	621,993	453,906	152,634	29.24%
P.	Repairs & Maintenance					
	Compression	32.164	23,200	20,000	0.964	38.64% Increase in compression is due to repair and maintainance activities of compression stations,
	Transmission	200000000	200000	-0.500	0.000000	Increase in transmission is due to recoaling works of transmission lines in FY 2017-18 which
	SALES INC.	162,048	94.087	81,815	66.561	72.87% Could not be fully undertaken during FY 2016-17 and also on account of revision of Contarctul Labour rates to the tune of 35% applicable from 01-07-2016.
	Distribution	925.271	603,064	624.381	322,207	53.43% of rates is applicable from 01-07-2016, Increase is based on minmum wage rate of Rs. 12.000
	Others (Incl H.O. & service depths)	617.282	375.613	326.268	141,609	37.72% Increase in Others (incl H.O. & service deptts) is mainly on account of revision in rates of
		1,637,365	1,095,964	952.537	541,401	anitorial services and also due to revision of rates of Contractual Labour.
	Total Repair and Maintenance & Stones , spares and supplies consumed	2,311.992	1,617,957	1,406,445	894,035	42,00%
			Charles and	- Language	494,494	

	e in	

						Repect in million
4		Petition FY 2017-18	2016-17 RERR	2015-16 TRR		Reason for change from 2016-17
5	Fuel & Power					
	Compression Transmission	18,000	15,000	19.027	1.000	6.67%
	Distribution	90.535	65.070	79.641	5,465	6.42%
	Others (Incl H.O.)	0.180	160.680 0.150	150.847	33,780	21.02%
		301.175	260,900	249,632	40.275	28,00% 15,44% Normal increase
6	Stationery, Telegram and Postage	J				
	Compression	2.300	1,600	0.948	0.700	
	Transmission	6.053	100	1000	0.700	43.75%
	Distribution	100	5.533	2,164	0.520	9.40%
		19.365	18.000	16.476	1.365	7.58%
	Others (loci. Centralized items like Pre-printed gas bills)	162.695	141,896	113.204	20.829	14,60%
		190,413	165,999	133,792	23,414	14.02% Normal increase
7	Dispatch of gas bills	130,000	105,000	99.574	25.000	23.81%
8	Rent, Rates, Electricity and Taxes					
	Root	242,860	204,360	179.649	38.500	ta.ses, 15% increase over TRR FY 2015-16 is proposed for 02 years Le. FY 2015-17 &
	D-14					FY 2017-18 to cater for additional office space and increase in restals. Additional links of MPLS-VPN is to be provided to axisting locations and up gradation of
	RoyallyInternet services	45,000	32,600	34,098	13,391	41,07% Dandwidth at already connected sites. Proposed amount for FY 2017-18 is 15% Increase over
	Telephone	52,250	44,000	39.801	8,250	TRR FY 2015-16 for two years, 18.75% Increase over TRR FY 2015-16 is proposed for 02 years i.e. FY 2016-17 &
	Electricity	110,000	103.575	93,751	6.425	18.70% 15% increase over TRR PY 2015-16 is proposed for 02 years i.e. PY 2016-17 & PY 2017-18.
					-	Out of 602 no. Sui Gas crossings claimed by Pakistan Railways, only 310 crossing has been
	Pakistan Railway (Line crossing charges)	191.948	15,000	10.264	176.948	1179.65% Processed and amount of Rs. 152 million is worked out for payment of reconciled crossings Approximately Rs.40 million is also required for all under processed/ upcomming railway.
	Water Conservancy	3,185	3.356	1,791	(0.170)	crossing cases.
	Vehicles rates and taxes	15.000	15,000	10,673	(0.110)	0.00%
	Others	10.145	6.350	5.820	3.795	59.76% Others Incuides Rs. 10 million on account of property tax
		671,389	424,250	375.847	247,139	58.26%

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					Rupees in million
	Polition FY 2017-18	2016-17 RERR	2015-16 TKR		Reason for change from 2016-17
Travelling					
Local traveling					
Emoutives	112.750	90,900	92,291	15.844	16.35%
Subordinates	65.267	54.619	52,018	10.648	EB.50%.
	176.017	151,526	144,309	26,492	17.48%
Conveyance (official)	14,546	11,236	10,701	3,310	20.48%
Traveling Directors	3,500	2,462	2.345	1.038	42.10%
	196,063	165.223	157.355	30,840	18.67% 12% Increase over TRR FY 2015-16 is proposed for 02 years i.e. FY 2016-17 & FY 2017-18.
Transport					
Compression	15.475	13.595	13.596	1,880	49.494
Transmission	137.027	121.573	121,573	15,454	12.71%
Distribution	530,000	458.206	458,206	71,854	15.60%
Others (incl H.O. & service deptts)	192,900	145.639	145,639	47.291	32,47%
	875.492	739.013	739.013	136,479	18.47% 9% increase over TRR FY 2015-16 is prepased for 02 years i.e. FY 2016-17 & FY 2017-18.
Insurance					
Third party	2.500	2,000	1.654	0.500	25 00%
Fire risk	150,000	120,000	106,991	30,000	25.00%
Fidelity / cash in transit	2.500	1,200	0.110	1,300	108.33%
Motor vehicles	90,000	45,000	52,457	45,000	100.00%
Loss of Profit	115.000	24,000	23,993	91,000	379,17%
Miscellaneous		-	3.749		
	360.600	192,200	188.990	167,800	87,30% Increase is mainly on account of anticipated premium to be paid on loss of profit policy, fire its A motor vehice in FY 2017-18.
Legal and professional charges (Breakup of major amounts)					
					Advocates fee and hing services of Semior Advocates and Law Firms in high profile cases
Family					Further due to implementation of Judical policy, separate fee is required to be paid to the Loc 93,92% Commission for recoding of Evidance. Court fee amount affixed on the plaints for recovery of
Legal	196.250	101.200	153.287	95.050	over and above Rs. 25,000/- under the Law. In KPK, court fee is leived @ 7.5% irrespetive the amount involved in the malter, increase also represent rising number of Bigaion case against the company and by the company on the employees and CEA related issues.
Professional	49,450	29.500	37.628	19,950	67.63% Potential assestment of approx, 450 executives is to be conducted in FY 2017-18 and size of account of hiring of different HR Services consultants.
Tax	13,000	13.000	11.568		0.00%
Audit	10.000	9,800	7.953	0.200	2.04%
Apprenticeship/Scholarship/Training	7,000	8.000	4,302	(1.000)	-12.50%
Others	3,000	3.200	0.629	(0.200)	-6.20%
	278,700	164,700	215,367	114.000	69.22%

						Rupees in milities
_		Petition FY 2017-18	2016-17 RERR	2015-16 TRR		Reason for change from 2016-17
13	Stores and spares written off					
	Compression Transmission Distribution Others	-	:	i		
		_				
14	Consultancy for ISO 14001 & OHSAS 18000 certification	5.000	5.000	4,023	*	0.00%
15	Provision for doubtful debts / doubtful receivables	3,610,000	3,219,000	3,144,265	397,000	12.33% Increase is due to actual provision created for FY 2015-16 (Rs. 3,144 million & average increase is sales prices 15%).
16	Gas Bills Collection Charges					
	Amount	430,000	402,000	380.916	28.000	6.07% Normal increase
	No. of bills collected (Average)	69,722,000	56,250,000	300.410	2000	an efficient tonerse
17	Gethering charges on Bills Collection data	45,000	40,000	36,632	5,000	12.90% Normal Increase
18	OGRA Fee	417.000	173,000	152.201	244,000	141.04% Depends upon the actual sales revenue
19	Advertisement	205.000	167,200	145.119	37.800	tocrose is mainly due to enhanced media campaign on energy conservation due to shortage/ curtailment in supply of gas to consumers. As corporate responsibility, conspany is also having massive campaign regarding safety measures in winter season. Awareness regarding gas theft policy is also one of the component of edvertisement & publicity. Mostly all above advertisements are transmitted during prime time hours of TVJ radio channels.
20	Bank charges	18.000	14,545	13.237	3.355	Proposed amount of Rs. 18 million for FY 2017-18 includes Colection, T. T charges, 22.91% reinitance charges, issuance of pay orders/ Demand drafts, same day charges and issuance of charges books.
21	Protective clothing's	76,000	12.732	10,565	57,258	Though the expenses booked in FY 2015-16 on protective clothing/ supplies are on lower side as the provincers could not be made due to delayed decision of ERR. In FY 2016-17 to Authority has disallowed Rs. 52 million is this expense head allowing only Rs. 13 million to procurement of expensive films for the safety and security of personals. In FY 2017-18, to Implementation of HSE policy with regard to provision of personal protective equipment clothing and protective shoes to all entitled employees will be ensured.

-

		2.0000010				Rupees in million
_		Petition FY 2017-18	2016-17 RERR	2015-16 TRR		Reason for change from 2016-17
22	Staff training and recruiting expenses	18.800	12.000	9.863	6.800	60.67% Amount proposed in FY 2017-18 includes expenses on recruitment including advertisement etc. and training activities of Executives & Subordinates staff.
23	Security expenses					
	Security Forces	627,000	425.000	370.259	202.000	Pakistan Rangers (Punjab) troops are essentially required to be deployed for security of 45 miles segment (MP -14 to MP - 34 Guddu & MP - 43 to MP - 66) in the province of Punjab. Keeping in view the current deteriorated law and order situation, trequent miscreants attacks on our high pressure pipetines and past rupture bistory of Pipetines. SNGPL is making monthly payment to Pakistan Rangers Punjab as per 1/2/of share arrangement communicated vide Milestry of P&NR(Letter ref. No 6(4)/2003-Gas dated 19.06.2013). The total amount of the revised agreement eart by Pakistan Rangers Punjab is Rs. 1.565 million per month with 30% increase for revision agreement atong with addition of security services at Sutlej crossing and lum sum estimate for amunition has been included. Approximately 1,308 armed security guards are performing protection duty on exposed installation of transmission network falling in Punjab & XPK province. FC (KPN) / Potice on payment is required due to deteriorated law and order condition in XPK province, security cover is essentially required for smooth operations of pipeline network. Apart from above revision of agreement with Security agencies is due from 1st January, 2017.
	Security Guards	324,406	235.520	204,940	00,006	Revision of agreement with security agencies is due from 1st January, 2017 and it is anticipated that rate of security guards will increase as compared with protent rate. Moreover 179 additional guards are required which includes 25 special guards (Equipped with automatic weapons on higher rates) to be posted in 16°FC. Deteriorating have and order situation in different parts of the country coupled with unprecedented load curtailment in the area of franchise has resulted in enforcement/ increase in security of offices/ premises of the company.
		951,406	660,520	575,199	290.886	44.04%
24	Sul Northern Gas Training Institute (SNGTI)	23.516	15,000	12.398	8.516	56.77%
25	Sponsorship of chairs at University	9,900	9.960	9.788	24.1	0.00%
26	Inter state gas systems (pvt) Ltd	233,000	-	(70)	233,000	activitit As per projections provided by ISGS.
27	Cost of gas blown off due to sabotage			169.932		0.00%
28	Budget for UFG Control related activities	1,167.000	777.000	327,049	590,000	0.00% Rs. 1,053 million is proposed for UFG activities and Rs. 114 million for Under ground Leak detection activities.
29	Five years' special Training Programme	30,000	30,000	24,789	-	0.00%
30	Outsourcing of Catl Centre for Complaints Management	50,400	30,000	26,972	29.400	68.00% Increase is due to revision in rates and sizo due to hiring of more agents for complaints managements in FY 2016-17.

						Rupees in million
_		Petition FY 2017-18	2016-17 RERR	2015-16 TRR		Reason for change from 2016-17
32	Others					
	Construction equipment operating cost	102.350	89.813	78.098	12.537	13,90% Normal Increase
	Laundry charges	2,000	1.094	0.951	0.906	82.62%
	Subscriptions Newspapers, books & periodicals	3,000	2.474	2.151	0.526	21.20%
	remejopers, ocosa a periodicara	4.672	2,997	2,506	1.675	65.89%
	Recovery through contractors (Disconnected consumers)	115,000	23.284	20,247	91,716	Articipated recovery targets enhanced for FY 2017-18 in all regions, Commission paid to contractors in FY 2015-16 was Rs. 20 million which is on lower side as contract for recovery was renewed in September 2016 and became operational in December 2016.
	Board meetings & directors' expenses	57.200	29.200	34.995	28.000	95.89% Increase is due to revision in Director's fee & expenses and also number of SOO/Sub
	Stock exchange fee	2.500	1,549	1.347	0.951	committee meetings increased manifold.
	Revenue stamps & fling fee	0.200	0.108	0.094	0.172	01.39%
	Entertainment expenses	12.341	7.744	6.734	4.507	59.30%
	Sports unit expenses	105,000	48.000	41.768	58.967	Establishment of Sports cell is to promote sports activities across the company. Presently sports cell is maintaining 5 different sports besides company's annual sports and cricket team. 118.60% According to the rules of football federation/ Kabbadi and Hockey Association it is mandatory to retain 25 players and 26 players respectively for each sports. Remuneration of players has also significantly increased to retain Provincial and National level players to ensistan corporate
	Outside services employed - govt./ focal authority	3.009	2.622	2.280	0.467	Image of company
	Annual Sports/cricket	60,031	40,205	34.961	19,626	Increase is mainly due to revision of salary of contract players/ match fee and expenses on 49.31% first class trophy / one day/T-20 cup and provision of Rs. 9 million on account of Annual Sports of the company.
1	CNIC vertication to NADRA	13,000	13,184	11,404	(0.184)	-1.40%
	Sundries	41,814	26.272	22.845	15.542	50.16%
		522.277	288,570	260,541	233.698	93.98%
33	Establishment of New Regions & CS	452.314				
3	TOTAL OPERATING COST	39,842.710	25,324.431	22,806.488	14,518.279	57.33%
1	Less: Allocated to Fixed Capital expenditure	(2,970,000) 36,872,710	(3,434,000) 21,890,431	(1,758.138) 21,048.350	484.000 14,982.279	-13.51% 68.44%

SUI NORTHERN GAS PIPELINES LIMITED

SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 20TH JUNE-2018

Based on opening balances as per petition for ERR, FY 2016-17

	_		CO	ST			A	CUMULATE	D DEPRICIATIO	ON	Rupees In millio	
DESCRIPTION	BALANCE AS ON 01-07- 2016	ADDITION	ADDITION (C/F)	Principally Approved FY 2016-17	Total Addition	BALANCE AS ON 30-66- 2017	BALANCE AS ON 01-67- 2016	On Opening		BALANCE AS ON 30-06- 2017	BOOK VALUE OF ASSETS AS ON 30-06-2016	RATE OF DEPRICIAT ON % age
AND FREEHOLD	1,746	3			1	1,749						
AND LEASEHOLD	0	- 3				1,749	17				1,749	
UILDING ON FREEHOLD LAND	1,904	422	99		521	2,425	1,200	114	14		0	-
UELDING ON LEASEHOLD LAND	253				261	253	24		16	1,330	1,095	
RANSMISSION MAINS	92,318	1,258	-	19,898	21,156	113,474	42,177	15		39	214	
ISTRIBUTION MAINS	89,715	26,967		17,676	44,643	134,358		5,539	635	48,351	65,123	
OMPRESSORS STATION EQUIP	11,621	494		1.10.0	494	12,115	38,361	5,383	1,339	45,083	89,275	
ELECOMMUNICATION EQUIPMENT	2,280	26			26	2,306	7,071	697	15	7,783	4,332	
LANT AND MACHINERY	2,843	231	25		316	3,159	2,159	137 569	- 1	2,079	226	2.5
EASURING AND REGULATING	45,107	9,085		2,767	11,852	56,959	21,159		32	2,759	400	2
OOLS AND EQUIPMENT	354	153	12	2,101	165	518	320	4,511	593	26,263	30,696	10
NOTOR VEHICLES	2,869	414	202		616	3,486		117	27	464	54	3
ONSTRUCTION EQUIPMENT	8,159	323	5		328	8,487	2,468 5,224	700	77	3,245	241	2
URNITURE & FIXTURES	577	105	93	- 5	198	775	335	1,180	33	6,437	2,051	2
PFICE EQUIPMENTS	152	68			76	229		87	15	436	339	1
OMPUTER HARDWARE	1,595	274	54		328	1,923	1,068	30		159	70	2
OMPUTER SYSTEM SOFTWARE			-		340	110000		239	25	1,332	591	1
CADA SYSTEMS	1,207	1,550			1,550	2,757	606	181	inc	200		3.
	A CONTRACTOR OF THE PARTY OF TH			1.5	1,350	2,131	600	181	116	903	1,854	1
TOTAL	262,708	41,374	557	40,341	82,272	344,972	124,235	19,498	2,930	146,663	198,309	
tengible Assets	648		-	Jan J. L.	-	643	559	37	4,730	596	The second name of the local division in which the local division is not also as the local division in the loc	
pening Net	138,554					-	Depreciation d			22,428	198,361	
dvances for land	306						Amortization of			37		
	(C138,860)						Total	amangure state		22,464	306	8

SUI NORTHERN GAS PIPELINES LIMITED SCHEDULE OF OPERATING FIXED ASSETS (NORMAL) FOR THE YEAR ENDED 30TH JUNE-2018 Based on opening bulances at per putition for ERR, F7 2016-17

			414	222					the state of the s		Rupees in millio	er .
	-		CC	ST	_		A	CCUMULATE	D DEPRICIATE	ON		
DESCRIPTION	BALANCE AS ON 01-07- 2016	ADDITION	ADDITION (C/F)	Principally Approved FY 2016-17	Total Addition	BALANCE AS ON 30-06- 2017	BALANCE AS ON 01-07- 2016	On Opening Balance	On Addition during the year	BALANCE AS ON 30-86- 2017	BOOK VALUE OF ASSETS AS ON 38-86-2016	RATE OF DEPRICIAT ON % age
AND FREEHOLD	1,746	1			-	1.740						
AND LEASEHOLD	0				3	1,749	-		*	-	1,749	
BUILDING ON FREEHOLD LAND	1,904	422	99		521	0			100	- 500	0	-
BUILDING ON LEASEHOLD LAND	253	-		*	321	2,425	1,200	114	16	1,330	1,095	
TRANSMISSION MAINS	60,958	1,258		179		253	24	15	-	39	214	
DISTRIBUTION MAINS	89,715	26,967			1,437	62,396	40,812	3,658	43	44,512	17,884	
COMPRESSORS STATION EQUIP	11,281	494		17,676	44,643	134,358	38,361	5,383	1,339	45,083	89,275	
TELECOMMUNICATION EQUIPMENT	2,278	26			494	11,775	7,043	677	15	7,735	4,040	
LANT AND MACHINERY	2,727	231	-		26	2,304	1,942	137	1	2,079	225	
MEASURING AND REGULATING	45,107		85	200	316	3,044	2,131	545	32	2,708	335	
TOOLS AND EQUIPMENT	344	9,083		2,767	11,852	56,959	21,159	4,511	593	26,263	30,696	1
MOTOR VEHICLES		153	12	*	165	509	319	114	27	460	49	2
CONSTRUCTION EQUIPMENT	2,136	414	202		616	2,752	2,159	516	77	2,752	0	
URNITURE & FIXTURES	4,047	323	5		328	4,375	3,985	357	33	4,375		
OFFICE EQUIPMENTS	377	105	93		198	575	275	57	15	346	229	
COMPUTER HARDWARE	149	68		-	76	225	120	30	8	157	68	1
COMPUTER SYSTEM SOFTWARE	1,588	274	54		328	1,916	1,066	238	25	1,329	587	1
CADA SYSTEMS						-	*	-			100	
PUDIN 3731EM3	1,207	1,550			1,550	2,757	606	181	116	903	1,854	1
TOTAL	225,819	41,374	557	20,622	62,553	288,372	121,291	16,532	2,338	140,071	146 301	
stengible Assets	648		100	Palana I	- transporter	648	550	19,532	2,338	140,971	The second second	
Opening Net	104,707					0.00	Depreciation d	77.0			52	
Advances for land	306								21	18,870	148,353	
	-8 C-5105,013						Amortization of	mungione asset		37	306	
							Total			18,597	148,659	

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS (RLNG) FOR THE YEAR ENDED 30TH JUNE-2018
Based on opening balances as per petition for ERK, FY 2016-17

12 12			CO	ST			A	CUMULATE	D DEPRICIATE	ON	Rupees In mittie	
DESCRIPTION	BALANCE AS ON 81-67- 2016	ADDITION	ADDITION (C/F)	Principally Approved FY 2016-17	Total Addition	BALANCE AS ON 38-06- 2017	BALANCE AS ON 01-07- 2016	On Opening Batance	On Addition during the year	BALANCE	BOOK VALUE OF ASSETS AS ON 30-06-2016	RATE OF DEPRICIAT ON % age
AND FREEHOLD	*	-										
AND LEASEHOLD				1			- 5		*			
KUILDING ON FREEHOLD LAND			0.00		- 3		**		*	+		-
UILDING ON LEASEHOLD LAND			100							-		
RANSMISSION MAINS	31,359	100			40.000			100	10.7	100		
ISTRUBUTION MAINS				19,719	19,719	51,078	1,366	1,882	592	3,839	47,239	
OMPRESSORS STATION EQUIP	340				*	*	*					
ELECOMMUNICATION EQUIPMENT	1	- 5	-	*		340	27	20	-	48	292	
LANT AND MACHINERY	115		-		+	1	0	0		0	1	
EASURING AND REGULATING	113				*	115	27	23		50	65	
DOLS AND EQUIPMENT	10		-				-					
OTOR VEHICLES	734					10	1	3		4	5	
ONSTRUCTION EQUIPMENT		-				734	310	183		493	241	
JENITURE & FIXTURES	4,112		+		-	4,112	1,239	822		2,061	2,051	
FFICE EQUIPMENTS	200					200	60	30		90	110	
OMPUTER HARDWARE	4			*		4	2	1		2	1	
OMPUTER SYSTEM SOFTWARE	7			-	161	7	2	1		3	4	
CADA SYSTEMS		7	*		+			-				
WWW 3131EMS	2.4	-	-		-	-					9/50	
TOTAL	36,881			19,719	19,719	56,600	3,034	2,966	592	6,592	50,009	

33,847

	Allina	Addison (CIT)	Principally Agreemed FY 3816-67	Fixed most at most	Depraciation Rate	Helf rate applicable for first year of Addition	Depresente
Asset at the beginning				262,700			19,49
Land Emphold	3			3	0%	100	
Land feasthold					016	054	
Durling on freehold land	422	99		521	654		
Building on fasse hold land				241		316	15.6
Pronomission major	1,255		19,898	21,156	6%	3%	
Distribution mains	26,967		17,676		6%	374	634.6
Compression equipment	494		100	44,643	616	394	1,339.2
Defenomentation equipment	26			494	654	3%	14.8
Mant and machinery	231	85		26	616	3%	0.7
Seasoning and regulating	9,085	-		316	2016	1096	31.6
Cools and equipment	133	-	2,767	11,852	1016	3%	592.6
dator vehicule		12		165	33%	1794	27.1
Construction equipment	414	202		616	25%	13%	77.0
Amiliare and fixture	323	5		328	20%	10%	32.7
Office equipment	195	93		198	15%	854	14.6
	68		*	76	20%	1014	7.6
conputer hardwar	274	54	(4)	328	15%	854	2
Computer software system.	100	-		1.41	3356	1796	-
icada system	1,550	+	4	1,550	1556	916	116
	41,374	557	40,341	344,972			22,421
counsisted Depreciation at the most of the year							134,233
ocumulated Deposolation at the year and							146.60

199,309

Fixed Asset Schedule for Gas Department

Attet Reconcilations

	CC Teodisonals F54	CSC Shorter Fed	CSC Khartuk	Regular Capital Expenditure	SCABA	Construction of Subleut Region	New Megines (Phase-III)	Compression. Vene-ti	New Hardons (Please I)	New Regimes (Phote-EI)	Principally Approved FY	Test
Land frechold Land insurhold)							2916-17	-
Building on firehold land				130		288	22					
Building on Issue hold land							22		21	40		521
Transmission makes				1,258							26000000	
Distribution reason				26,967							19,898	21,156
Compression equipment								272.00			17,676	44,643
Telecommunication equipment				44				494				494
Plant and reachinery				26 161								26
Measuring and regulating				161			70		21	65		336
Yooks and equipment	0.120			9,085							2,767	11,852
Motor orbitles	0.100		197000	145			314		3			165
Construction equipment	0.300	1	1,27 2,45	300			114		- 61	139		610
Foreitsee and flature	-	2	2.45	323								328
Office equipment	0.360			145 300 323 60 65 252			45		23	70		100
Computer Navioure	0,940			65			3		23	4		195 76
	0.150	3	2,875	252			22		15	34		328
Computer software system							_			-		244
Scade system				- 34	1,350							1 660
	1.679	6.510	6.590	38,795	1,550	213	282.685	494,600	145.513	360,640	49,341,000	82,272

EXTRACT FROM THE DRAFT MINUTES OF THE 486TH MEETING OF THE BOARD OF DIRECTORS HELD ON TUESDAY, APRIL 25, 2017

ITEM- P ENHANCED GAS SUPPLY FROM ADHI FIELD UPTO 100 MMCFD CONSTRUCTION OF ADHI – SUKHO TRANSMISSION LOOP LINE

The Board of Directors at its 486th meeting held on April 25, 2017 considered this agenda item and in accordance with the recommendations of the Finance and Procurement Committee given at its 282nd meeting held on April 24, 2017 and accorded approval for laying of 10" dia x 11.5 KM loop line from Adhi-Sukho along with modification works/two new SMS at the total cost of Rs.380.692 million to be financed through borrowed funds subject to approval by OGRA.



AGENDA FOR THE FINANCE / PROCUREMENT COMMITTEE MEETING – ITEM NO. F

ENHANCED GAS SUPPLY FROM ADHI FIELD UPTO 100 MMCFD CONSTRUCTION OF ADHI- SUKHO TRANSMISSION LOOP LINE

Presently, M/s Pakistan Petroleum Limited (PPL) through its Adhi gas field is providing around 62-65 MMCFD gas to SNGPL with a maximum contractual delivery pressure of 600 psig. This gas along with 1.0 MMCFD gas (approx.) from Pindori and Bhangali is being injected / fed into our Adhi-Sukho-Pindori-Rawat transmission segment. This Adhi-Sukho-Pindori-Rawat transmission network has a capacity to cater a maximum of about 65 MMCFD gas at contractual delivery pressure of 600 psig provided all the gas is consistently consumed in Rawalpindi/Islamabad regions through 10 No. SMSs constructed on this segment at different locations with major being SM8 Rawat which accounts for about 90-95% consumption on this segment.

Although, the aforementioned transmission segment has been connected to our main transmission network (C-LEG) through 10" dia x 32 KM CV24 (Mehru Pilo) - Pindori transmission line but the gas of this segment cannot be injected into the main transmission network i.e. C - Leg (due to difference of pressures as pressure of C-Leg is higher at CV 24) without installation of adequate compression facilities which would involve huge capital investments without any cogent reasons.

Recently, M/s PPL has informed that due to successful ongoing drilling and exploration activities, gas supply from Adhi Gas field shall be enhanced up to 80 MMCFD by October 2017 which shall further be increased to 100 MMCFD by end December 2017. In the current scenario, this enhancement in gas supply up to 100 MMCFD from Adhi gas field would either result in increase in system pressures of Adhi-Sukho segment of Adhi-Sukho-Pindori-Rawat transmission network beyond the maximum contractual limit of 600 psig which may result in equipment tripping/ gas flaring at source (Adhi gas field) or decline in capacity if operated at contractual pressure which will render us unable to absorb enhanced gas supply. Therefore, in order to keep the pressure within stable contractual range (max. 600 psig) and to avoid disastrous situation at source, different augmentation proposals have been studied through simulation on TG Net software, details of which are attached as Annexure-A. Analysis reveals that the proposal of laying 10"dia x 11.5 KM transmission loop line parallel to existing 10"dia pipeline from Adhi to Sukho is the best option to utilize the enhanced gas supply from Adhi field remaining within the contractual limits.

The results of the proposed augmentation of existing Adhi-Sukho segment with 10" dia transmission loop line is as follows:

Pinde	-Sukno- ori-Rawat sinsiion ork	Existing i	Pipeline Sy	stem:	After Enhan from Adh	oement of i Gas field MMCFD	
Sr. No.	Segment	Pipeline	Pressure (PSIG)	Capacity (MMCFD)	Pipeline to be laid beside existing ROW	Pressure (PSIG)	Capacity (MMCFD)
1	Adhi-	10"dia x 11.5 Km	580-600	65		814	100
2	Sukho	-	-	-	10"dia x 11.5 Km	557	100

Above table depicts that after augmentation of existing Adhi-Sukho segment with 10" dia transmission loop line, the pressure in Adhi-Sukho segment shall remain below the contractual limit of 580 - 600 psig after passing enhanced gas supply of 100 MMCFD.

In order to consume the additional gas from Adhi, modification of SMS Barakahu and two new SMS's at Nilore and Kallar Syedan shall also be required. Total capital cost of infrastructure required to augment the existing 10"dia Adhi-Sukho segment and associated modification / new works shall be as follow:

Sr. No.	Infrastructure Required for Augmentation	Estimated Cost Rs. Million
1-	10"dia x 11.5 KM Adhi-Sukho transmission loop line	195.692
2-	Modification / upgradation at Adhi Valve assembly and SMS Barakahu up to 10 MMCFD	100
3-	New SMSs for Nilore & Kallar Syedan	85
4-	Total	380.692

Map showing the location of proposed loop line for augmenting the existing Adhi-Sukho segment and schematic drawing of is attached as Annexure-B. Details of the cost estimates worked out for required infrastructure for augmentation purpose are attached as Annexure-C. Financial analysis of the project is attached as Annexure-D.

RECOMMENDATIONS:

The Finance / Procurement Committee is, therefore, requested to consider and recommend to the Board of Directors to accord approval for laying of 10"dia x 11.5 KM loop line from Adhi-Sukho along with modification works / two new SMS at the total cost of Rs. 380.692 million to be financed through borrowed funds by obtaining budgetary approval from OGRA for F.Y. 2016-17.

(Imran Yousaf Khan)

General Manager (P&D)

(Mahmood Zia Ahmad)

Sr. General Manager (ES)

(Saghir Ul Hassan Khan) Chief Financial Officer

(Amjad Latif) Managing Director

TG NET SIMULATION RESULTS FOR LOOPING OF 10" DIA ADHI - SUKHU PIPELINE TO ABSORB UPTO 100 MMCFD GAS FROM ADHI

EXISTING:

LOCATION	Adhl	Sukhu	Rawut	Murree
PRESSURE (PSIG)	592	391	350	312
FLOW (MMCFD)	65		55	1.2

The pressure of Adhl rises above contractual limit of 580 - 600 Paig under low gas consumptions hours during the night.

The existing pipelines can not pick the expected 100 MMCPD gas supply from Achi plant at coolmum contractual delivery pressure of 600 Psig. Same is evident from following table.

a- LOCATION	Adhl	Bukhu	Rawat	Murree
PRESSURE (PSIG)	600	393	350	312
FLOW (MMCFD)	66.3		56.5	1.2

b- LOCATION	Adhl	Sulther	Rawat	Murroe
PRESSURE (PSIG)	814	448	350	317 -
FLOW (MMCFD)	100		90	1.2

Loppoing of 10° dia Adhi - Suithu pipeline with 8° dia pipe will increase the capacity. However same would not be sufficient to absorb 100 MMCFD Ashi gas. Therefore at looping with at least 10" dis pipeline would be required to absorb the 100 MMCFD Ashi gas with 580 - 800 Paig Delivery pressure. Same is depicted by following tables.

LOCATION	Adhl	Sukhu	Rawst	Murree
PRESSURE (PSIG)	600	438	350	316
FLOW (MMCFD)	95.8		85.9	1.2

a- LOCATION	Adhi	Sukhu	Rawat	Murree
PRESSURE (PSIG)	600	499	416	374
FLOW (MMCFD)	100		90	1.2

b-	LOCATION	Adhl	Sukhu	Rawat	Murroo
	PRESSURE (PStG)	557	448	350	317
	FLOW (MMCFD)	100	-	90	1.2

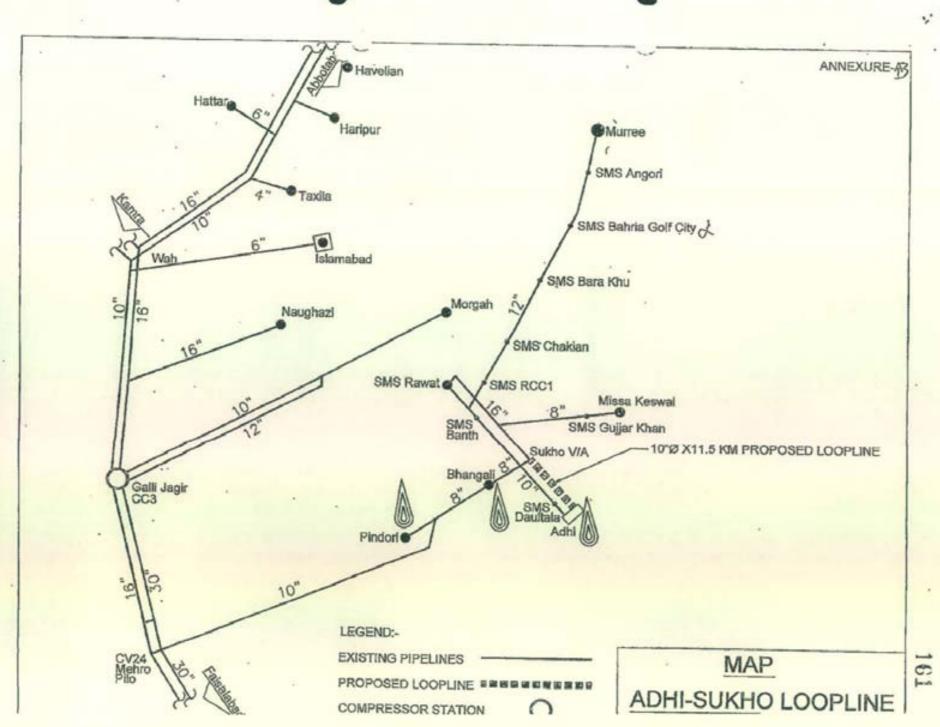
Loppoing of 10" die Adhi - Sukhu pipeline with 12" die pipe

LOCATION	Adhi	Sukhu	Rewat	Murroe
PRESSURE (PSIG)	514	446	350	317
FLOW (MMCFD)	100		90	1.2

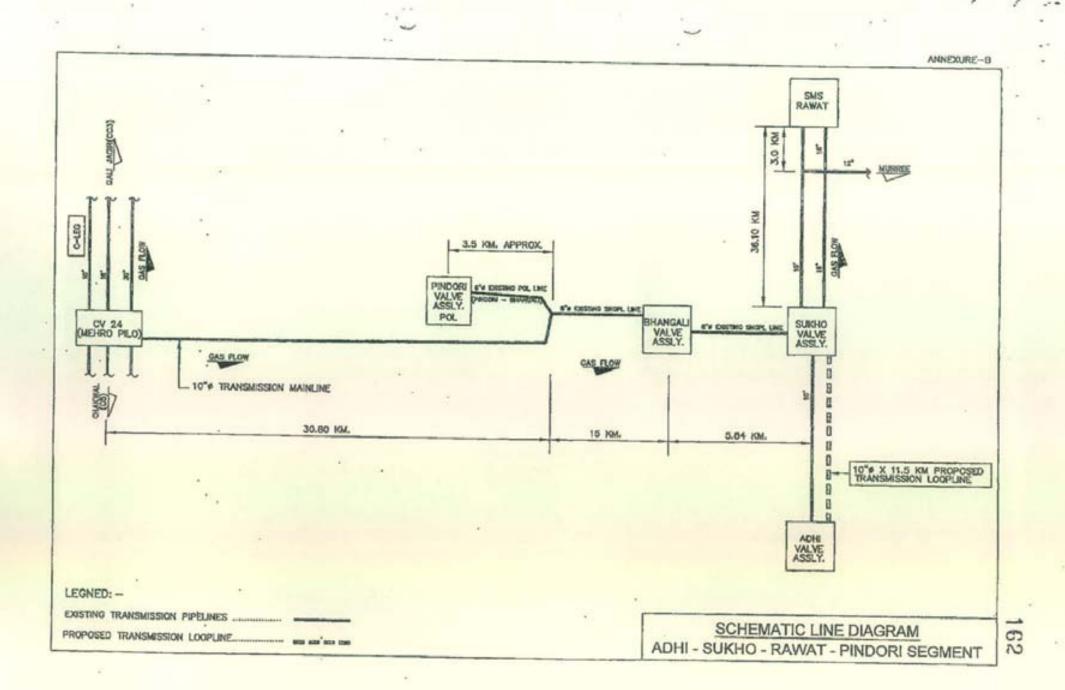
Lappoing of 10" dia Adhi - Sukhu pipeline with 16" dia oles

LOCATION ·	Adhl	Sukhu	Rewet	Murree
PRESSURE (PSIG)	477	446	350	*317
FLOW (MMCFD)	100		90	1.2

Important Note:
Keeping in view the Adhi contractual delivery pressure (560 - 600 Paig) and dedicated gas consumption on Adhi - Rawat network, looping with at least 10° or 12° dia pipeline would be required. However, no pipelins shall be benillicial until consistent gas consumption is ensured at SMSs on Adhi - Rawat network, especially at SMS Rawat.



Annex-B



ADHI-SUKHOO TRANSMIISON LOOPLINE 10" DIA x 11.5 KM 0.219"/0.279" WT PIPELINE

A Pipeline System

	Description		(Million Rupees) Total
1	- Material		
	- Line pipe		44.313
	 Coating Cost 		21.114
	- Valves & Fittings		18,000
	- Joint Coating		3.220
	- Cathodic Protection	20	4.500
2	- Transportation		4.004
***	O PACTE ON THE PACE OF THE PAC	(a)	95.151
		4-7	A CONTRACTOR OF THE PARTY OF TH
2	Construction Cost		28.750
3	Crop Compensation		8.914
4	Freehold Land		34,902
5	Major Crossings		54.502
6	Civil Works		5.000
. 7	Security		1.000
8	Quality Assurance / HSE		4.000
9	Survey & Design		1.000
10	Camp set-up		5.000
11	Overheads		7.188
			71100
		(b)	95.753
	Contigencies (5%)		4.788
	. Total	(a+b)	195.692
	Per Km. Cost		17.017

SUI NORTHERN GAS PIPELINES LIMITED
PROJECT COST / BENEFIT ANALYSIS
LAYING 16" DIA X 11.5 KM LOOP LINE FROM ADMI-SUKHO ALDING WITH HICOBRIGATION WORKS / TWO NEW SMS TO RECEIVE ENHANCED GAS SUPPLY FROM ADMI FIELD

							PLAN SET MATERIAL	100									*			
		YEARS		2	3	4		4	7			10	71	12	13	14 .	15	16	17	
BETUEN					_														-	TOTAL
APITAL EXPENDITURE! ASSET	AT BEGINNING		300.69 -	360	346	324	301	278	255	232	200	107	164	141		22		1	120	No. 1 control
ISETS AT END	+1		309	346	324	301	278	255	232	209	187	194	141	110	118	95 72	72	49	27	
VERAGE ASSET			105	268	338	312	289	265	264	221	130	175	152	120	107	84	69	27	(0)	
FRANK 10000								-	-				-	-	-	-		34	13	
TRAGE ASSET			185	356	335	312	280	266	. 244	221	198	175	162	129	107	84	éi	38	ti	
PRECIATION	APE FOR FOT YEAR	6%			Care I	-	-	22	-	102	1000	- 403	1000	Variation of the last	mid.		-	25.		
TURN	THE PERSON NAMED IN COLUMN	17,50%	11 32	25	23	52	23	23	23	23	23	23	53	23	23	23	23	23	27	30
		a p c man ye	44	63	69	55 77	73	47	43 65	61	57	53	49	23	19	15	11	7	2	90
TURN							7.7.			41	94	91	43	- 63	41	31	34	30	29	93
wLoan			32	63	50	55	81	47	43	39	35	31	27	23	19	15	11	7	2	\$1
an Repayment			380.69		-	- 2												*		21
an Outstanding (Closing)		+	24	48	45	48	- 47	47	45	45	25				-		-	-	-	31
on Outstanding (Opening)			301	356	260	262	165	118	118	72	20	0	0	0	0		-		-	
erest Payment	DES POR SET YEAR	7,17%	14	26	22	19	15	12			20			- 5						500
tincoms	Return-based.		19	307	37	35	35	35	34	34	33	31	27	23	19	15	11 .	1	1	12
OC ,		21%	6	- 11	- 11	11	- 11	11	- 11	10	10	10	-	7		10				43
ROFIT AFTER TAX			13	26	25	25	24	24	24	23	23	21	18	16	13	10	7	- 6	- 1	13
ASH IN FLOW (NET)			24	40	40	48	47	0	- 48	AIT.	-45	44	41	50	36	33	30	57	-	
ASH OUT FLOW			381		-				-			-	-		-	- 33	30	21	28	676 381
ET CASH FLOW			(356)	45	48	48	AT .	Æ	46	46	45	44	41	. 5h	36	33	20	27	20	204
rv R	0%	291																No per la	11/20	-
AYEACK PERIOD	CASH		24	5 -15 45	45	* 48	47	- 47	46"	46	45	44	41	20	36	33	30	27	28	***
VYBACK PERIOD	RECTORN		# > cp	Control of the last of the las	444	Carrie		10.00	The state of	39	35	21	27		19	15	11	7	7	7.6
							*>	0.000		0.50	140 Sept	900	28	0,57	170	77	100			1,000
	4.8							+												

Cost Deposit Analysis

Annumptions

2,	The cost of the project The Company will continue to sum a guaranteed estum on the assets created through this investment at the rate. The life of the project - Depreciation rate applied. The life of the project - Depreciation rate applied. Years.	17,69% (N.press	ol. Conguery, overall hadis, does not care more than 1%, but since it is a temperature for and LIPG Inspet on transmission line is within tubersize to CRUA, a transmission lim is deposited in 16.67 years, organización for another avaignis had been restricted IX Ella of the projection.
----	--	-----------------	--

25%

Loan (To be financed through Commercial Loan) The Borowing cost - interest rate (6 months 10BOR + 1%)
 SON of the Interest cost and income from the project is expected in the first year of the investment.
 The rate of tex will be

Applicated Conclusion from the feasibility study;

The psybook period from net cash generated from the investment	Years	9.57
Net cash flow generaled by the project (non-discoursed)	William Rs.	257.99
3. The internal rate of return (IRPI) to the Company after accounting for payment of thierest and sit is	MIS SER'S	7,82%

Total return earned netting of tax and depreciation in 17 years is Rs. 288 million. Investment payback period is 8.67 years with IRR of 7.82%

EXTRACT FROM THE DRAFT MINUTES OF THE 486TH MEETING OF THE BOARD OF DIRECTORS HELD ON TUESDAY, APRIL 25, 2017

ITEM-O LAYING OF 8" DIA X 1 KM PIPELINE TO RECEIVE EWT SALES GAS FROM M/S MARI PETROLEUM COMPANY'S KALABAGH – IA WELL

The Board of Directors at its 486th meeting held on April 25, 2017 considered this agenda item and in accordance with the recommendations of the Finance and Procurement Committee given at its 282nd meeting held on April 24, 2017 and accorded approval for 8" dia x 1 KM pipeline (approx) project for receiving additional gas from newly discovered Kalabagh-IA well by M/s MPCL at the total capital outlay of Rs.9.5 million.



Sui Northern Gas Pipelines Limited

AGENDA FORENT FINANCE / PROCUREMENT COMMITTEE MEETING - ITEM- E

LAYING OF 8" DIA x 1 KM PIPELINE TO RECEIVE EWT SALES GAS FROM M/S MARI PETROLEUM COMPANY'S KALABAGH -- 1A WELL

BACKGROUND

As a consequence of exploration activity within the Karak Concession Area, M/s Mari Petroleum Company Limited (MPCL) has made a discovery of gas / condensate from the Kalabagh-1A well. Government of Pakistan vide DG (PC)'s letter No. Expl-8(2)(MPCL-Kalabagh-1)/2017 dated 13.03.2017 has granted approval to MPCL to conduct Extended Well Testing (EWT) for a period of three months; copy attached as Annex – A. Consequently, DG (Gas), vide letter No. NG(I)-2(59)/16-Kalabagh dated 03.04.2017, allocated gas production from the well up to 06 MMSCFD to M/s SNGPL during EWT period; copy attached as Annex – B.

In various meetings, MPCL has requested SNGPL to lay the pipeline necessary for connecting Field Gate (Delivery Point) to SNGPL's Transmission system as per Clause 9.3 (Delivery Point and Field Gate for Natural Gas) of "Petroleum Exploration & Production Policy 2012"; the relevant extract of the Policy is attached as Annex - C.

In order to comply the relevant Petroleum Policy and receive the sales gas, SNGPL is required to lay a pipeline of 8"dia of length 1Km (approx) from MPCL's Kalabagh-1A well to valve assembly at MP 11.29 of the 10"dia Shakardarra - Daudkhel pipeline segment on SNGPL's transmission network.

OBJECTIVE

To pick up gas supplies from MPCL's upcoming field Kalabagh – 1A, laying of 8"dia x 1 Km pipeline from MPCL's Kalabagh – 1A well to SNGPL's existing 10"dia Shakardara – Daudkhel pipeline near MP 11.29 is required. Line pipe required for this 1 KM segment shall be used from the line pipe to be uplifted from 8" dia 54 KM Kohat-Dakhni existing segment after the laying of new 24"dia pipeline in the same segment. BOD and OGRA have already approved the uplifting of aforementioned 8"dia pipeline and its utilization in Company's potential projects. Presently, 35 KM out of 54 KM of 24"dia pipeline has been laid /commissioned between Kohat – Dakhni segment from where now 8"dia pipeline can be uplifted. This would enable us to utilize the available gas at the earliest by using the uplifted pipe.

The map is attached as Annex - D.

PROJECTED GAS SUPPLIES

The gas sales projections (in MMCFD) provided by M/s MPCL, vide letter No. MG/Ops-589/SNGPL dated 06.12.2016, from Kalabagh – 1A well is tabulated below.

Field	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Kalabagh-I A	5.05	5.05	4.45	3.63	3.04	2.60	2.25	1.97	1.74	1.56	1.40	1.26	1.15

PROJECT COST

 The uplifting cost has already been accounted for in the Project of Infrastructure Development to receive additional northern gases from M/s MOL and M/s OGDCL which has been approved by BOD as well as by OGRA.

The budgeted cost of laying of 8"dia x 1 KM pipeline (approx.) is Rs. 9.5 million.
 Details of the cost estimates worked out for this project is attached as Annex-E.

RECOMMENDATIONS

The Finance Committee of Directors is therefore, requested to consider and recommend to the Board of Directors for undertaking above proposed 8"dia x 1 KM pipeline (approx) project for receiving additional gas from newly discovered Kalabagh-1A well by M/s MPCL at the total capital outlay of Rs.9.5 Million.

(IMRAN YOUSAF KHAN) GENERAL MANAGER (P&D)

(MAHMOOD-ZIA AHMAD) SR. GENERAL MANAGER (ES)

(MUHAMMAD ASLAM) SR. GENERAL MANAGER (T)

(SAGHIR-UL-HASSAN KHAN) CHIEF FINAANCIAL OFFICER (AMJAD LATIF)
MANAGING DIRECTOR

No. Expl-8(2) (MPCL-Kalabagh-1)/2017 Government of Pakistan Ministry of Petroleum and Natural Resources Directorate General of Petroleum Concessions - 63rd Floor, Petroleum House, G-5/2

-Islamabad, the 13th March, 2017

Managing Director/GEO Marl Petroleum Company Limited 21 Mauve Area, 3rd Road, G-10/4, ... Islamabad.

KARAK (BLOCK 3271-1) REQUEST FOR EWT OPERATIONS

I am directed to refer to your letter No. MPCL/BDC-Ops/Krk/06 dated January 19, 2017 and previous correspondence realing on the above subject and to say that Government has been pleased to allow MPCL to complete the production and processing facilities till 31-03-2017 and test production for a period of three (03) months w.e.f. 01-04-2017 over Kaldbagh-1A discovery subject to the following conditions:

- Development Plan over said discovery before expiry of test production period.

 Production taken under test production arrangement would be
 - accounted for cumulative production for payment of production benus:
 Operator will not flare any gas during test production period.

 - iv. Operator shall fulfill all its other statuary obligations like royalty, tax, rentals, training & social welfare etc. as per applicable Rule(s)/PCA.

Yours truly.

(Muhammad Imitan Fans) Assistant Director (Exploration) .- Por Director General Petroleum Concessions

Director (Database) Director i Seneral 7 (Gas); Petroleum House,

The Chairman OGRA, 54-B, Fazal-e- Haq Road, Blue Are, Islamabad.

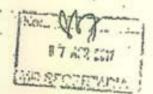
Director, (Database Section), DGPC, Islamabas

iv. ... SPE (F&P), DGPC, Islamabad.



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No. NG (1)-2(59)/16-Kalabagh Government of Pakistan Ministry of Petroleum & Natural Resources (Policy Wing) . Directorate General Gas First Floor, Petroleum House, Ataturk Avenue G-5/2



Islamabad, the 3rd April, 2017

The Managing Director, Mari Petroleum Company Limited, Islamabad .

The Managing Director. Sui Northern Gas Company Limited, Lahore

Subject:

ALLOCATION OF EXTENDED WELL TEST PRODUCTION FROM KALABAGH-1A TO SNGPL

Dear Sir,

I am directed to refer to MPCL's letter No. MPCL/BDC/Krk/30 dated 16.03.2017 on the above subject and to say that this Ministry is pleased to allocate gas production from M/s-MPCL's Kalabagh-1A Well (upto 06 MMSCFD) to M/s SNGPL during EWT period as approved by Directorate General of Petroleum Concessions.

Yours faithfully,

Chairperson OGRA, Islamabad

Director General (PC), Petroleum & NR ii.

Director to Minister for Petroleum & NR iñ.

iv. SPS to Secretary Petroleum & NR

SPS to Addl. Secretary Petroleum & NR.

PA to DG (Gas) Petroleum & NR

(Salahuddin Khan)

Assistant Director (Tech)

total gross revenues from any Lease in Zone III. The remaining gross income in Rupees can be used to pay royalties, taxes, windfall levy and any other payments to the Government as well as to meet local operating costs.

9.3 Delivery Point and Field Gate for Natural Gas

- For the purpose of pricing and delivery obligations for natural gas, the gas will be
 delivered at outlet flange (Field Gate/Delivery Point) and it will be the responsibility of
 M/s Sui Southern Gas Company Limited (SSGCL) and Sui Northern Gas Company
 Limited (SNGPL) for laying of pipelines for which they will get tariff on transportation
 of gas as approved by OGRA. For offshore, the gas will be delivered at the nearest access
 point to an existing regulated transmission system; or at the shore within coastal
 locations.
- In the event there is more than one field located in a block; the secondary or subsequent fields will be connected to either the transmission system, any point inside the outlet flange of the production facility of the primary field or the pipeline connecting the primary field to transmission system, as may be approved by DGPC.
- All field gate locations will be approved by DGPC on case to case basis within the above criteria following the submission of proposed field development plan by the concerned company.

9.4 Sale of Natural Gas within Pakistan

- B&P companies operating in Pakistan will be allowed to contract with gas transmission
 and distribution companies and third parties, other than residential and commercial
 consumers, for the sale of their share of gas in Pakistan at negotiated prices in accordance
 with the applicable laws, rules, and regulations.
- 2. Subject to overall market demand, R&P Companies may request and GOP will purchase 90% of their share of pipeline specification gas through a nominated buyer which is effectively controlled by it in acceptable daily, monthly and yearly volumes to meet the internal demand in an economical manner provided there are no infrastructure constraints. The B&P Companies shall have right to sale 10% of their share of pipeline specification of gas to any buyer with the prior consent of the Provincial Government. The delivery point shall be at the outlet flange as outlined in paragraph 9.3 (above). GOP/gas buyer nominated by GOP shall pay the price for gas at the outlet flange as set out in this Policy. In addition, the "guaranteed percentage" for foreign exchange remittance as contained in sub paragraph 9.2.2 above will apply to such sales.

9.5 Pipeline Construction and Operation

- 1. E&P companies operating in Pakistan will be allowed to construct and operate pipelines for local requirements and for exports of their share of petroleum which shall be regulated by the regulator concerned in accordance with applicable laws, rules, regulations and the Policy based on an open-access (third party) regime. The B&P Companies constructing such pipelines would be allowed priority access based on a firm utilization plan.
- Whether a connecting pipeline from outlet flange to the nearest transmission system, is constructed and operated by a producer, a third party or a government nominated entity; such a pipeline shall be regulated pursuant to the provisions of sub paragraph 9.5.1

ANNEXURE-D KNIABAGH-SAKAROARA ROAD KNIABAGH

KNIABAGH-SAKAROARA ROAD F=2 DANOKHEL

MP! 117 EZ CZ EZSHOPS RHARLOR STAF Hetelet 10"# EXISTING SHAKARDARA-DAUDKHEL-TRANSMISSION LINE CAUSEWAY -8"Ø PROPOSED TRANSMISSION LINE 1.0 KM KALABAGH-A LEGEND:-PROPOSED PIPELINE EXISTING TRANSMISSION, LINE BLACK TOP ROAD POWER/ELECTRIC LINE MAP RIVER / NULLAH MARI GAS FIELD KALABAGH TO VALVE ASSEMBLY

8" dia x 1 KM Kalabagh 1-A Transmission Line **Budgeted Estimates**

A Pipeline System

	Description		(Million Rupees) Total
1	The second secon		
	- 8" dia x 1 KM (Uplifted Linepipe)		
	- De-coating/ Re-Coating		1.000
	- Valves & Fittings		2.800
	- Joint Coating		0.280
	- Cathodic Protection	22	0.250
	- Transportation		0.380
		(a)	4.710
2	Construction Cost (8" X 1 KM)		1,600
3	a Crop Compensation		0,494
4	Freehold Land		0.820
5	Major Crossings/ Civil works		0.400
6	Civil Works		. 0.400
7	Security		0.150
8	Quality Assurance / HSE	0.9	0.400
9	Survey & Design		0.100
10	Camp set-up		0.200
11	Overheads		0.400
			0.400
		(b)	4.564
	Contigencies (5 %)	(2)	0.228
	Total .	(a+b)	9,502
			31301
	Per Km. Cost	9.502	

EXTRACT FROM THE DRAFT MINUTES OF THE 486TH MEETING OF THE BOARD OF DIRECTORS HELD ON TUESDAY, APRIL 25, 2017

REVISION IN LAYING OF 8" DIA X 3.50 KM PIPELINE TO RECEIVE SALES GAS FROM M/S MOL'S TOLANJ PROCESSING FACILITY

The Board of Directors at its 486th meeting held on April 25, 2017 considered this agenda item and accorded approval to the revised plan for laying of 8" dia x 3.50 KM pipeline to receive sales gas from M/s MOL's Tolanj Processing Facility at a total capital layout of Rs.47.053 million including utilization of uplifted line pipe to complete the project.



Sui Northern Gas Pipelines Limited

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AGENDA FOR 486 Th BOARD OF DIRECTOR MEETING - ITEM- W

PROPOSED REVISION IN LAYING OF 8"DIA x 3.50 KM PIPELINE TO RECEIVE SALES GAS FROM M/S MOL'S TOLANJ PROCESSING FACILITY

BACKGROUND

The Board of Directors, in its 484th meeting held on 01.03.2017, accorded approval for laying of 8"dia x 3.2 KM pipeline for receiving additional 20 MMCFD gas from newly discovered source Tolanj in TAL Block by MOL Pakistan at the total capital layout of Rs. 57.053 Million. Copy of approval is attached as Annexure-A.

PROJECT REVISION

Keeping in view the first gas delivery from Tolanj Discovery which is expected to be in the system by August 2017, required 8"dia line pipe can be made available from uplifting the existing 8"dia x 54 KM Kohat – Dakhni segment from where line pipe can be retrieved after laying of 24"dia pipeline. It would not only result in timely injection of upcoming gas & optimum utilization of the old 8"dia pipeline (that was commissioned in 1998) but also substantially reduce the cost of the project.

BOD and OGRA have already approved the uplifting of aforementioned 8"dia pipeline and its utilization in Company's potential projects under the Project title "Infrastructure Development Project to receive additional Northern Gases" in the year 2012. Presently, 35 KM out of 54 KM of 24"dia pipeline has been laid /commissioned between Kohat – Dakhni segment from where now 8"dia pipeline can be uplifted. This would enable us to utilize the available gas at the earliest by using the uplifted pipe.

Further, it is apprised that M/s MOL Pakistan have recently informed that the location of their proposed Tolanj Processing Facility (TPF) has changed from earlier communicated location, and as a result of which the total length of the pipeline has now become 3.50 KM instead of earlier approved 3.2 KM. Location Map showing the location of the proposed pipeline is also enclosed as Annexure-B.

Total project cost shall be reduced by Rs. 10 Million after implementation of above proposed revised arrangement as uplifted line pipe shall be used instead of new one, which shall also enable us to meet the project target date of August 2017.

Above is being submitted for the information of Board of Directors please.

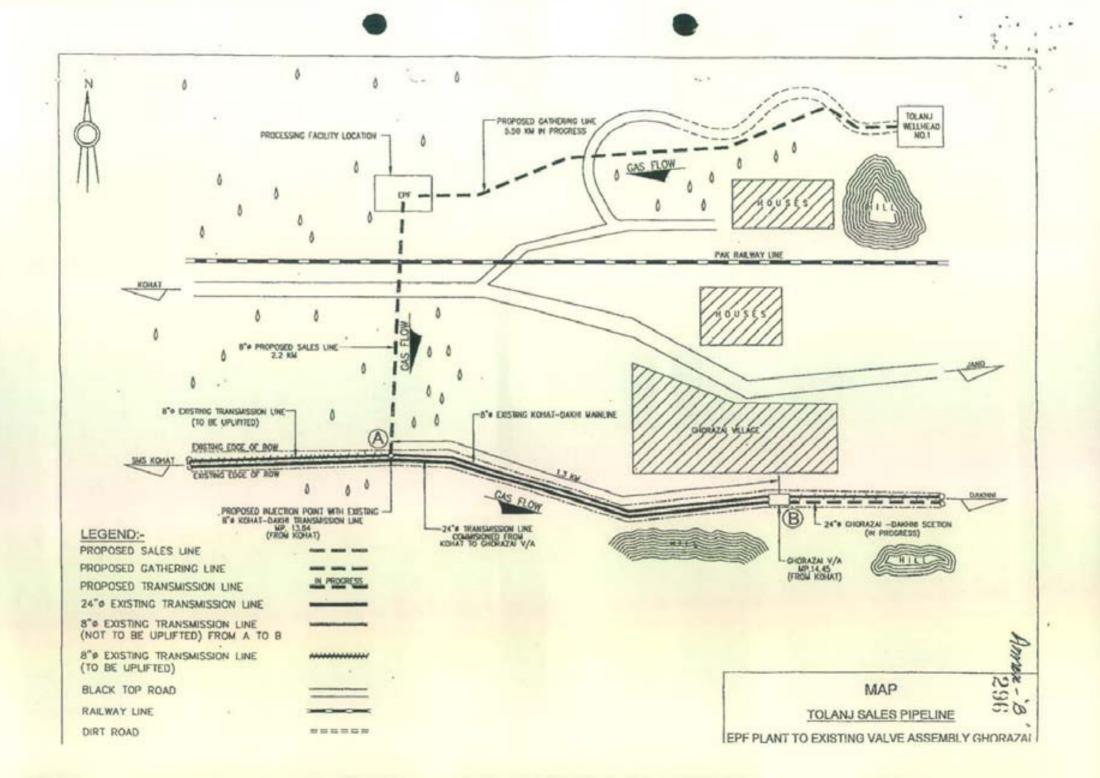
(IMRAN YOUSAF KHAN) GENERAL MANAGER (P&D) (MOHAMMAD ASLAM) SR. GENERAL MANAGER (T&C)

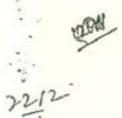
(AMJAD LATIF)
MANAGING DIRECTOR

EXTRACT FROM THE MINUTES OF THE 484TH MEETING OF THE BOARD OF DIRECTORS HELD ON WEDNESDAY, MARCH 01, 2017

5518 ITEM-E LAYING OF 8" DIA X 3.2 KM PIPELINE TO RECEIVE SALES GAS FROM M/S MOL'S TOLANJ PROCESSING FACILITY

- 10.1 Mirza Mahmood Ahmad, Director and Chairman of the Finance and Procurement Committee explained this item of the Agenda alongwith recommendations of the Finance and Procurement Committee on the same to the members of the Board.
- 10.2 Mirza Mahmood Ahmad, Director explained that MOL Pakistan has confirmed that a total 20 MMCFD gas will be supplied to SNGPL through Tolanj processing facility and the first supply is likely to be injected into Company's system in August 2017. In order to receive the supply the Company is required to lay a pipeline from MOL's facility to SNGPL's existing network.
- 10.3 The member of the Board noted that the payback period from net cash generated from the investment is 6.83 years and Internal Rate of Return to the Company after accounting for payment of all taxes is 10.55%.
- 10.4 The Board observed that this approval is recommended only for allocation of budget and specific order shall be approved according to the financial powers of the Board/ Finance and Procurement Committee or the Managing Director.
- 10.5 After due deliberation and in accordance with the recommendations of the Finance and Procurement Committee given at its 280th meeting held on March 01, 2017, the Board of Directors accorded approval for laying of 8" dia X 3.2 KM pipeline for receiving additional 20 MMCFD gas from newly discovered source Tolanj in TAL Block by MOL Pakistan at the total capital outlay of Rs.57.053 million.







SUI NORTHERN GAS PIPELINES LIMITED MEMORANDUM

From: Sr. General Manager (D)- South

To: General Manager (RA)

RA DEPARTMENT

Ref: SGMD-400C

Dated: 10.05.2017

ESTABLISHMENT OF COMPLAINT CENTER AT TANDLIANWALA, FAISALABAD REGION

This refers to letter received from Federal Parliamentary Secretary for Ministry of National Food Security & Research Government of Pakistan, Islamabad (capy appended at Annex-A) regarding establishment of Complaint Center at Tandlianwala. In this context, it is intimated that as per below tabulated details, Tandlianwala fulfills the Company's criteria to have 5000 consumers for establishment of Complaint Center.

Proposed SNGPL Office				Distribution	Distance from Regional		
(complaint center)	Domestic (existing)	Commercial	Industry	Prospective consumers	Total	Network Kms	Office Faisalabad Kms
Tandlianwala	4512	25	2	4852	9391	110	55

Currently no SNGPL office is existsting at Tandlianwala to address the problems of local population related gas emergencies etc and therefore, consumers have to travel to Regional Office Faisalabad or Sub-Area office Jaranwala for redressal of their complaints.

The Company has therefore proposed a complaint center at Tandilianwala and structure of Complaint Center Tandlianwala is attached as Annexure-B. The details for Human Resource requirement, annual recurring and capital expenditures for the establishment of Complaint Center are attached as Annexure-C, D & E respectively and summary of the total requirement is tabulated below:

	Human Resource Re	equirement	Annual Recurring Expenditure other than Salaries & Wages	Capital items
	Sub-Ordinates (A	nnex-C)	(Annex-D)	(Aanex-E)
Nos.	1 Monthly Expenditure (Million Rs.)	Annual Expenditure (Million Rs.)	Expenditure	Expenditure (Million Rs.)
	0.193	2.316	1.380	1.670
A CHANGE		Total: Rs. 5.	366 Million	

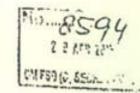
It is requested to submit the petition to the Authority for their consideration and approval to establish a Complaint Center at Tandlianwala, Faisalabad with proposed setup and expenditures i.e. Rs. 5.366 Million.

(Sohail M. Gulzar)
Sr. General Manager (D)- South

Encl: as above

Ce: SSO to MD Kindly apprise the Managing Director accordingly.





MINISTRY OF NATIONAL FOOD SECURITY & RESEARCH GOVERNMENT OF PAKISTAN ISLAMABAD

ESTABLISHMENT OF COMPLAINT 21/4/16

In continuation of letter No. I/C/FSD/20 dated 07-11-2013, the

total number of connections of the Sui Gas at Tehsil Tandlianwala (NA-78) is about 4000.

It is therefore, recommended that a center may now be

established at Tandlianwala in order to address the problems of consumers.

Your sport pleas.

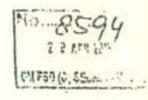
Your sport pleas.

Mr Zerhan Shah

Pl. alo the noedful.

Put

Secretary



MINISTRY OF NATIONAL FOOD SECURITY & RESEARCH GOVERNMENT OF PAKISTAN ISLAMABAD

to Ho yes information is

ESTABLISHMENT OF COMPLAINT CENTER AT TANOLIANWALA.

21/4/16

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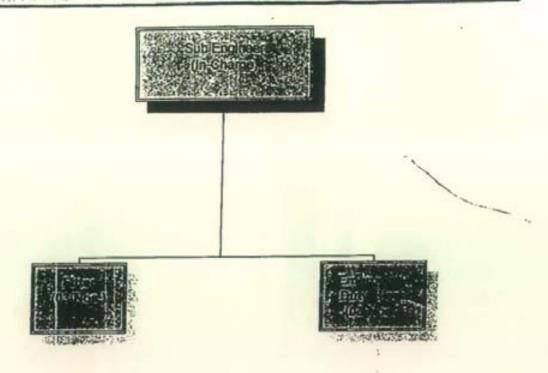
Your seport pleas.

Mr Zerhan Shah

Pl. olo the noedful.

SETUP OF STANDARD COMPLAINT CENTER TANDLIANWALA

Annex-B



Subordinates

7 Nos.

STATE OF THE KIND OF THE SHARE MANY MANY	and the same of th	Annexure-C	
Requirement	HR for Com	plaint.Cent	
Description	Section 2		
	Table No.		otal Avg. Annual Cost (RS.)
Sub-ordinates		Care	Constitution of the Section of the Asset of
Sub Engineer (Incharge)	1	28,949	347,388
Emergency Duty Clerk	3	82,035	984,420
Fitter	3	82,035	984,420
Total	7	193,019	2,316,228

	Branchisting (2)	the their sure is		
1	Material Direct charged	12,000		
2	Rent, rates, taxes & telephone	1,200,000		
3	Travelling expenses			
4	Stationary, telegram & postage	102,000		
5	Transport expenses	37,000		
6	Sundries	7,000		
_	TOTAL	1,380,000		

Office Equipment / Renovation	1	Personal Computer with printer	1	150,000	150,000
	2	Air Conditioner	2	110,000	220,000
	3	Water Cooler with water tank and filter.	1	120,000	120,000
	4	Office Furniture	As per standard		360,000
	5	Renovation / Civil Work			600,000
	Sub To	otal of the Cost	4	380,000	1,450,000
Vehicle	6	Motor Cycle	1	100,000	100,000
, crucic	Sub To	otal of the Cost	1	100,000	100,000
Machinery, Equipment & Tools	7	Fitter tool kit	1	60,000	60,000
	8	Fire Extinguisher	3	20,000	60,000
	Sub To	otal of the Cost	4	80,000	120,000