



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Reference: RA-TAR-19-20(P)-041

Date: October 15, 2019

Registrar,

Oil and Gas Regulatory Authority,
Fazal-e-Haq Road, ZTE Plaza,
Blue Area,
Islamabad.

REVIEW OF ESTIMATED REVENUE REQUIREMENT FY 2019-20

Dear Sir,

Under Section 8(2) of the OGRA Ordinance 2002, please find enclosed herewith the Petition for Review of Estimated Revenue Requirement for FY 2019-20, primarily due to change in crude oil price, exchange rate and insufficient increase in sales prices w.e.f. from July 01, 2019, for consideration and approval of the Authority.

The instant petition includes the following items of capital and revenue budgets:

1) Cost of Gas:

- i) Actual data of cost of gas for the months of Jul-2019 and Aug-2019 has been taken.
- ii) For the remaining months, well head gas prices have been calculated on the following basis:

Description	Jul-19 to Dec-19	Jan-20 to Jun-20
Exchange Rate (Rs. per \$)	155.00	160.00
Crude Oil (US\$ per Barrel)	55.00	60.00
HSFO (US\$ per M.Ton)	400	400

2) Gas Sales:

- i) Actual data of gas sales for the months of Jul-2019 and Aug-2019 has been taken.
- ii) For the remaining months, the gas sales have been calculated based on the existing sales price notification effective from July 01, 2019.

3) HR Cost:

- i) The Authority was requested to revise the HR benchmark and allow the amount in respect of CBA agreement pending since FY 2017-2019, over and above the HR benchmark cost. However, the Authority has not considered the company's request and disallowed the same.
- ii) The Authority in its decision dated 03.10.2019 has also stated that any revision, if required, shall be considered at the time of Benchmark Review. Therefore, the Authority is requested to kindly review the HR benchmark from FY 2017-18 enabling the company to finalize the CBA agreement and to avoid rift among the employees.
- iii) Although, in the instant petition, the Company has included the provisional HR benchmark cost allowed in DERR FY 2019-20. However, the Authority is humbly requested to kindly review the HR benchmark cost and allow a reasonable amount, to cater pending CBA agreements, over and above the HR benchmark.

4) RLNG cost of Supply:

- i) The Authority in its decision against Motion for Review against DERR FY 2019-20 has once again maintained its earlier stance regarding computation of cost of service on the

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- actual capacity i.e. 1200 MMCFD. The Authority has directed the Company to complete the process of allocating spare capacity to potential shippers.
- ii) In this regard, it is submitted that we are in receipt of applications from potential shippers, the same are under process. However, these applications are pending due to the reason either license to these shippers are yet to be issued or they do not have upstream infrastructure and necessary agreements/arrangements in place with the suppliers.
 - iii) Moreover, full utilization of RLNG network is not in control of the company owing to the reason that the prime user of imported RLNG is power sector and if it does not give firm demand for at least 900 MMCFD round the year then some cargoes either have to be diverted or lesser order is to be placed.
 - iv) Due to lower demand from power sector and higher demand of gas in domestic sector in winter season, RLNG has to be diverted towards domestic sector where it is treated as indigenous gas sales which further contributes towards lower capacity utilization in RLNG sector. OGRA at one hand does not allow the diversion cost while on the other hand penalizes the Company for lower capacity utilization which appears to be a double jeopardy.
 - v) If OGRA allows idle capacity cost to the terminal, which it is allowing, then restrictions on SNGPL on the similar account appears to be a case of discrimination on the part of OGRA.
 - vi) It is further highlighted that nowhere in the world pipelines are operated at full capacity round the year rather a cushion for variation in downstream demand and unforeseen events is always allowed. As already conveyed in earlier petitions that transportation tariffs are determined somewhere between 70% to 90% capacity depending upon market conditions.
 - vii) It is further highlighted that the reference by OGRA towards tariff formula in Network Code is irrelevant as the tariff under the Code is not ring fenced and the inclusion of full capacity therein by OGRA is not supported by TPA rules and has already been agitated by SNGPL.
 - viii) Based on above, the Authority is requested to kindly determine the cost of supply on the basis of actual RLNG sold rather than full capacity of the network.

5) Rate of Transportation Tariff payable to SSGC:

- i) It is submitted that SSGC bills us transportation charges against their RLNG pipeline by using the volume delivered to us at Sawan which is before adjustment of GIC and UFG of our system.
- ii) The Company has requested the Authority that in addition to cost of supply, a separate rate on account of transportation tariff payable to SSGC should also be determined by OGRA which will be used for inter company settlement of transportation charges. However, the Authority has stated in its decision that the matter will be addressed upon finalization of FRRs.
- iii) As the invoices of transportation charges are being issued by SSGC on month to month basis based on the volume delivered to us at Sawan delivery point, therefore, the determination of tariff has to be done at ERR and RERR level while at the time of FRR only impact of actualization of data should be determined.
- iv) In view of the above, the Authority is once again requested to determine the transportation tariff payable to SSGC on account of transportation services being rendered by them up to Sawan delivery point by using the volume to be delivered by



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SSGC at Sawan delivery point as a denominator instead of using the end consumer volume to be sold by SNGPL.

6) Impact of less UFG determined in RLNG prices from Jul-2018 to Feb-2019:

- i) The Company requested the Authority to allow the impact of less UFG determined in LNG prices from Jul-18 to Feb-2019. However, the Authority stated that the matter will be addressed upon finalization of actual RLNG prices.
- ii) It is submitted that as the impact of the above has been calculated on the actual volume of RLNG, therefore, the same may be determined at this point of time. The delay of the same will hinder the Company's liquidity position.

7) Principally allowed Assets:

- i) The Company requested the Authority to discontinue the practice of allowing the assets principally and include the allowed assets in the rate base. The practice of allowing assets principally defeats the very purpose of scheme of tariff regime wherein the advance tariff is allowed to the Company to finance its projects.
- ii) It is submitted that in view of the liquidity position, the Company has to arrange the funds through borrowing to complete the projects allowed by OGRA principally, resulting in constantly increase of finance cost of the Company. The same is not being allowed by OGRA.
- iii) In view of the above, the Authority is requested to either allow the assets in rate base or allow the finance cost to be incurred to complete these projects. The principally allowed assets have been made part of the instant petition.

8) Establishment of Regional Office at Karak:

- i) The Company vide its letter No. RA-TAR-19-20(P)-038 dated 20.09.2019 (Annex-A) has requested the Authority to grant approval of the establishment of Regional Office at Karak in FY 2019-20. However, OGRA vide its letter No. OGRA-9(522)/2019 dated 01.10.2019 (Annex-B) has stated that the request cannot be entertained at this stage and advised to bring this matter in ERR FY 2020-21.
- ii) Keeping in view the urgency and national importance of the subject matter, the Authority is requested to kindly allow the above project in FY 2019-20. The CAPEX and OPEX of this project are being included in the instant petition.

9) Other Items:

In addition to the above, following items have been included in the instant petition:

- i) The CAPEX and OPEX allowed by the Authority in the decision of Motion for Review against DERR FY 2019-20 dated 03.10.2019
- ii) The operating expense amounting to Rs. 1,401 in respect of KMI implementation plan was requested by the company to allow, the same was not discussed in the decision dated 03.10.2019. The Authority is requested to allow the same and include it in the rate base.
- iii) The Company vide its letter No. RA-MISC-034-19 dated 23.08.2019 (Annex-C) has requested the Authority to grant approval of the establishment of Customer Service Center (CSC) at Jahangira, Mardan region. The same has been made part of the instant petition.



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- iv) The Authority has disallowed the up-gradation/creation of following CSCs due to non-fulfillment of criteria:

- Kot Radha Kishan, Lahore.
- Timergara, Mardan
- Bhakar, Multan

Due to the large number of consumers on the above localities and being away from the main region, the Authority is requested to re-consider its decision and allow the establishment of above CSCs.

- v) The Authority has pended the expense amounting to Rs. 35 million under the head of Outsourcing of call centers. The Authority directed the Company to submit more targeted oriented and result oriented KPIs so as to improve its redressal of online complaints. To keep the call center operational and continue to provide this vital service to the consumers, the requested amount is essential and the Authority is requested to allow the same at this stage. The updated and targeted KPIs to be modified in consultation with the Authority will be submitted shortly, and same will be included in the contract with the service provider.

10) RLNG diversion towards domestic sector:

- The impact of RLNG diverted towards domestic sector in FY 2018-19 amounting to Rs. 17.46 billion is still to be recovered while RLNG equivalent to Rs. 54.53 billion will likely be diverted to domestic sector in FY 2019-20.
- The Authority in its decision of motion of review advised to take up the matter with GOP. While we are following up GOP on the issue, the Authority is requested to reconsider its earlier decision and devise a mechanism for recovery of such shortfall.

Accordingly, the segment wise detail of shortfall in Review of Estimated Revenue Requirement related to indigenous gas business (including LPG) and LNG business is given under:

Description	Amount (Rs. in million)
Indigenous gas business (Including LPG) for FY 2019-20	71,021
Cumulative Shortfall upto FY 2019-20 (Inclusive of Previous Shortfall)	185,919
Cost of Supply of LNG business	37,781
Impact of RLNG diversion towards domestic sector	71,992

A complete set of Review of Estimated Revenue Requirement Petition is enclosed herewith. Bank draft No. 01646817 drawn on Habib Metropolitan Bank Ltd. Islamabad Branch, Islamabad of Rs. 200,000/- being the fee for the above mentioned petition is enclosed.

Yours Sincerely,
Sui Northern Gas Pipelines Limited

(LIAQAT ALI)
Chief Officer (RA)
for Managing Director

Encl: As above

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**SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
FOR FY 2019-20**

- Form under Rule 4 of the Natural Gas Tariff Rules 2002
- Tariff Sheet & Prescribed Prices Schedule

1

- Gas Sales Schedules
- Cost of Supply of RLNG

2

- Cost of Gas Sales Schedules
- GIC

3

- Regulatory Asset Base Calculations

4

- Power of Attorney
- Annexures

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SUI NORTHERN GAS PIPELINES LIMITED
*Review of Estimated Revenue Requirements under
section 8(2) of OGRA Ordinance 2002.
For Financial Year 2019-20*

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Form as per Rule 4(4) of Tariff Rules 2002

APPLICATION FORM

Reference number	Date
	October 15, 2019
Company Profile	
1. Name of the Petitioner	
Sui Northern Gas Pipelines Limited	
2. Full address of the Petitioner	
21, Kashmir Road, Lahore 54000	
3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition	
<ol style="list-style-type: none"> 1. Revised cost of Gas due to change in crude oil price and exchange rate. 2. RLNG Cost of Supply. 3. Rate of Transportation Tariff payable to SSGC 4. RLNG diversion towards domestic sector 5. Impact of less UFG determined in RLNG prices from Jul-2018 to Feb-2019 6. Establishment of Regional Office at Karak 7. Capital Assets 8. Establishment of CSCs at Jahangira, Timergara, Bhakkar & Kot Radha Kishan. 9. HR Cost 	
4. Number and details of the License	
License number NG 002/2003	
Transmission of Natural Gas	
<ol style="list-style-type: none"> i. Construction and operation of pipelines for the purpose of transmission of natural gas; and, ii. Transmission of natural gas through transmission system of the Licensee 	
Distribution and Sale of Natural Gas	
<ol style="list-style-type: none"> i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License and ; ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30th June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30th June 2005. 	

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5. State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority.

- Review of Estimated Revenue Requirement for FY 2019-20 due to change in crude oil price & exchange rate.

6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition.

- As above.

7. List of all other Petitions filed by the Authority at the time of the filing of this Petition and which directly and significantly of any material effect the grant and denial of those Petitions will have on those other Petition.

8. Petition to be accompanied by details of the following market data

- Number and consumption details of consumers likely to be affected by the Petition
- If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold.
- The Petitioner's total annual peak day natural gas requirement; and
- The Petitioner's forecast of yearly capital expenditure for four years including year under review

October 15, 2019



(LIAQAT ALI)
Chief Officer (RA)
for Managing Director

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Forecast of Yearly Capital Expenditure

Rupees in million

	2019-20	2020-21	2021-22	2022-23	2023-24
LAND FREEHOLD	4	35	35	35	40
BUILDING ON FREEHOLD LAND	372	100	100	100	100
TRANSMISSION MAINS	1,004	14,000	14,000	14,000	14,500
DISTRIBUTION MAINS	32,344	12,987	14,935	17,325	18,000
COMPRESSORS STATION EQUIP.	527	473	473	473	500
TELECOMMUNICATION EQUIPMENT	29	15	15	15	17
PLANT AND MACHINERY	941	900	900	1100	1,250
MEASURING AND REGULATING	5,308	9,268	9,268	9,268	10,500
TOOLS AND EQUIPMENT	31	250	250	250	280
MOTOR VEHICLES	345	300	300	300	325
CONSTRUCTION EQUIPMENT	459	200	200	200	220
FURNITURE & FIXTURES	69	50	50	50	55
OFFICE EQUIPMENTS	50	50	50	50	50
COMPUTER HARDWARE	416	200	200	200	220
COMPUTER SOFTWARE SYSTEM		100	100	100	110
SCADA SYSTEM	-	-	-	-	-
INTANGIBLE ASSETS	181				
Total	42,080	38,928	40,876	43,466	46,167

New Consumers

Connections		Total
Industrial	No.	450
Commercial	No.	5,000
Domestic	No.	300,000
	No.	305,450

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AFFIDAVIT

I hereby certify and declare that the information given in the Review of Estimated Revenue Requirements FY 2019-20 is correct and complete in all respects to the best of my knowledge.

Sui Northern Gas Pipelines Ltd



(LIAQAT ALI)
Chief Officer (RA)
for Managing Director

Date: October 15, 2019

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SUI NORTHERN GAS PIPELINES LIMITED
TARIFF CALCULATION SHEET
REVIEW OF ESTIMATED REVENUE REQUIREMENT
For Financial Year 2019-20

Particulars	Petition Related to Normal Consumers	Petition Related to LNG Consumers
1 Gas Sales		
1A Sales Volume	MMCF	384,949
1B Sales Volume	BTU	366,060
1C Calorific Value	BTU	950.93
2 Net Operating Revenue	<i>Rupees in million</i>	<i>Rupees in million</i>
Sales at Sale Price (As per Notification dated 29.06.2019)	228,763	
Rental and Service Charges	2,391	
Surcharge & Interest on Gas Sales Arrears (LPS)	6,445	
Amortization of Deferred Credit	3,512	160
Other Operating Income	3,044	
2A Total Income	244,154	160
Less: Expenses		
Cost of Gas	205,648	
UFG disallowance	(750)	
Operating Cost (Net off Capital Allocation)	8,011	789
HR Cost (Net off Capital Allocation)	16,922	
KMI Implementation Plan	1,401	
Outsourcing of call centre	35	
Gas Internally Consumed (Net off Capital Allocation)	1,202	8,063
Depreciation	22,464	4,299
Transportation charges payable to SSGC		9,000
Finance cost on LNG financing		4,019
Impact of cost of supply as determined in RERR 2018-19 (Jul-18 to Feb-19)		763
Impact of Less UFG Determined in LNG Prices from Jul-18 to Feb-19		3,378
Late Payment Surcharge (Payable)	5,875	
Corporate Social Responsibility (CSR)	472	
Finance cost for Working capital	117	
Scanning and Electronic Archiving of Sales Record	89	
Operating cost of Regional Office, Karak	229	
Operating Cost of CC and CSCs	60	
Shortfall in LPG Air Mix Business	165	
WPPF	729	
2B Total Expenses	262,668	30,311
2C Return obtainable (2A - 2B)	(18,513)	(30,151)
3 Required Return on Net Fixed Assets		
Net Operating Fixed Assets at Beginning	150,014	45,514
Net Operating Fixed Assets at End	167,899	42,039
3A AVERAGE NET ASSETS	158,957	43,777
Deferred Credit Opening	22,595	-
Deferred Credit Closing	22,423	-
3B AVERAGE DEFERRED CREDIT	22,509	-
3C Average Net Operating Fixed Assets (3A - 3B)	136,448	43,777
3D Required Return on Net Assets - In Percentage	17.43%	17.43%
3E Required Return (3C x 3D)	23,783	7,630
4 (Surplus) / Shortfall for FY 2019-20	42,296	37,781
<i>Increase/(decrease) in Prescribed Prices for FY 2019-20 (without shortfall pertaining to previous years)</i>	<i>115.54</i>	<i>92.60</i>
Total Cumulative Previous Year Shortfall upto FY 2018-19	28,725	-
4(c) Cumulative (Surplus)/ Shortfall/RLNG cost of supply	71,021	37,781
<i>5 Increase / (decrease) in Prices (inclusive of shortfall pertaining to previous years)</i>		
	Rupees Per MMBTU	194.01
		92.60
6 Cost of RLNG Diverted Towards Domestic Sector	71,992	

Note:

- 1) Maximum disallowance / penalty under rule 28 of Natural Gas Licencing Rules is Rs 750 million.
- 2) The incremental Operating Fixed Assets and incremental Operating Cost related to RLNG business have been ring fenced as per DERR FY 2019-20 and no amount on this account has been claimed in Normal business. Moreover, cost of supply component of RLNG price has been attached as a separate schedule and GIC cost therein has been revised at exchange rate of Rs. 157.50/US\$.
- 3) Cost of RLNG diversion is net of credit balance in deferral account.

**Existing and Suggested Prescribed Prices as per
Rule 4(4)b**

	<i>Prescribed Prices Rupees per MMBTU</i>	<i>Revised Average Prescribed Prices Rupees per MMBTU w.e.f. 01.07.2019</i>
1 Domestic consumers		
A STAND ALONE METERS		
B mosques, churches, temples, madrassas, other religious places and hostels attached thereto		
Upto 50 Cubic Meters Per Month	369.00	818.95
Upto 100 Cubic Meters Per Month	369.00	818.95
Upto 200 Cubic Meters Per Month	553.00	818.95
Upto 300 Cubic Meters per Month	738.00	818.95
Upto 400 Cubic Meters Per Month	1,106.99	818.95
Over 400 Cubic Meters Per Month	1,106.99	818.95
All off-takes at flat rate of	1,106.99	818.95
C COMMERCIAL CONSUMERS		
All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, milk shops, tea stalls, canteens, barber shops, laundries, tandours, places of entertainment like cinemas, clubs and theaters, private offices, corporate homes etc.		
All off-takes at flat rate of	1,283.00	818.95
3 Special Commercial Consumer (Roti Tandoor)		
(a) Upto 300 M ³ per month		
Upto 100 Cubic Meters Per Month	369.00	818.95
Over 100 Cubic Meters Upto 300 Cubic Meters per month	738.00	818.95
Over 300 Cubic Meters per month	916.55	818.95
4 Ice Factories		
All off-takes at flat rate of	1,283.17	818.95
5 General Industrial consumers		
All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed.		
All off-takes at flat rate of	1,021.30	818.95
6 Zero Rated Consumers (Industrial & Captive)		
All off-takes at flat rate of	785.61	818.95
7 CNG Stations		
All off-takes at flat rate of	1,283.17	818.95

***Existing and Suggested Prescribed Prices as per
Rule 4(4)b***

		Prescribed Prices Rupees per MMBTU	Revised Average Prescribed Prices Rupees per MMBTU w.e.f. 01.07.2019
8	<u>Cement Factories</u>		
	All off-takes at flat rate of	1,276.62	818.95
9	<u>Fertilizer Factories</u>		
	Feed stock: All off-takes at flat rate of	242.23	
	Gas used for Fuel for Electricity Generation, steam and housing colonies		
	(a) Pak-American Fertilizer Limited, Daudkhel		
	All off-takes at flat rate of	1,021.30	818.95
	(b) Pak-Arab Fertilizer Limited, Multan		
	All off-takes at flat rate of	1,021.30	818.95
	(c) Dawood Hercules Chemicals Limited, Chichoki Malain, Sheikhupura District		
	All off-takes at flat rate of	1,021.30	818.95
	(d) Pak-China Fertilizer Limited/ Hazara Phosphate Plant Limited, Haripur		
	All off-takes at flat rate of	1,021.30	818.95
	(e) Engro Fertilizer Company limited		
	Feed stock: All off-takes at flat rate of	109.98	
	Gas used for Fuel for Electricity Generation, steam and housing colonies	1,021.30	818.95
10	<u>POWER STATIONS</u>		
	(a) WAPDA's Power Stations and other electricity utility companies excluding WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad		
	All off-takes at flat rate of	823.58	818.95
	(b) WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad		
	All off-takes at flat rate of	823.58	818.95
	Fixed Charge (Rupee per month)	390,000.00	390,000
	(c) Liberty Power Limited		
	All off-takes at flat rate of	1,175.19	818.95
10	<u>Captive Power</u>		
	All off-takes at flat rate of	1,021.30	818.95
11	<u>Independent Power Projects</u>		
	All off-takes at flat rate of	823.58	818.95

SUI NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. SCV	SALE PARCE MAMTU 1,710	PRESCRI BED PRICE/ MAMTU 1,411,20	SALE PARCE MAMTU 823,58	PRESCRIBED PACKAGE/ MAMTU 823,58	Avg. No. of Consumers	Jul-19			Aug-19			Sep-19			Oct-19				
							MAMCFD	MAMCF	GCV	MAMTU	B BTU	SALE PRICE	CHARGES	SALE PRICE	PRICE	TOTAL PRESC.	FIXED CHARGES	TOTAL GDS		
WADDA																				
MUZAFAR GARH	824.00	823.58	824.00	823.58	823.58	1				1,007.50										
MGARH SPS MULI SEPS+GTPS-FSD,GTPS SHDRA	824.00	823.58	824.00	823.58	823.58	5	0			1,007.50	820	1								
GUDDI POWER	824.00	823.58	824.00	823.58	823.58	1	39	1,223	1,000	999,514	842.11	0.711	-	0.711	0.676	0.390	1,056	(0.155)		
RENTED POWER BIRJI & SKP	824.00	823.58	824.00	823.58	823.58	2				823,600	-	823,600	821,180	-	823,180	0.420				
TOTAL WADDA						9	39	1,234		1,000	324,310	-	824,310	823,855	0.390	824,245	0.055			
KAPCO																				
ROUSCH POWER	824.00	823.58	824.00	823.58	823.58					1,007.50										
ENPRO POWER	824.00	823.58	824.00	823.58	823.58					1,007.50										
ORIENT POWER BALOKI	824.00	823.58	824.00	823.58	823.58	1	44	1,361		931,455	931	767,519	767,519	767,128	-	767,128	0.391			
SAPHIRE POWER	824.00	823.58	824.00	823.58	823.58					1,007.50										
SAF POWER	824.00	823.58	824.00	823.58	823.58					1,007.50										
HALMORE	824.00	823.58	824.00	823.58	823.58					1,007.50										
ALTHERN	824.00	823.58	824.00	823.58	823.58					1,007.50										
Balloki	824.00	823.58	824.00	823.58	823.58					1,007.50										
Havel Bahadur Shah	824.00	823.58	824.00	823.58	823.58					1,007.50										
BAIKIS	824.00	823.58	824.00	823.58	823.58					1,007.50										
DAVIS	824.00	823.58	824.00	823.58	823.58					1,007.50										
KPK POWER	824.00	823.58	824.00	823.58	823.58					1,007.50										
LIBERTY POWER	1,299.88	1,175.19	1,295.88	1,175.19	1,175.19	1	37	1,139	844.81	953	1,223,161	-	1,119,969	-	1,119,969	0.192				
TOTAL IPPs						2	81	2,501	1,084,446	1,084,446	1,080,680	-	1,080,680	1,083,097	-	1,087,097	0.053			
TOTAL POWER						11	120	3,725	1,084,446	2,885	2,814,990	-	2,814,990	2,710,952	0.390	2,711,343	0.648			
FERTILIZERS																				
PAK ARAB																				
FEED																				
DAUD JERC																				
ENGRO FERTILIZER																				
FUEL	155.00	108.50	108.50	108.50	108.50	1,021.30	1,021.30	1,021.30	1,021.30	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.072		
HAZARA PHOS.	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1,021.30	1,021.30	1,021.30	1,021.30	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.072		
PAK AMERICAN	300.00	242.23	300.00	242.23	242.23	1,021.30	1,021.30	1,021.30	1,021.30	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.072		
SUB TOTAL						9	112	3,459	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.072		
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,276.62	6		29	1,007.50	30,731	31	39,438	39,438	39,232	39,232	39,232	39,232	0.207		
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,008.8	1,008.8	1,008.8	1,008.8	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.207		
Textile etc Zero rated	786.00	785.61	786.00	785.61	785.61	1,021.00	1,021.00	1,021.00	1,021.00	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.207		
CAPTIVE POWER						1,021.00	1,021.30	1,021.00	1,021.30	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.207		
CAPTIVE POWER -Zero rated	786.00	785.61	786.00	785.61	785.61	307	56	1,726	1,007.50	1,719,431	1,739	1,367,110	1,367,110	873,227	873,227	873,227	873,227	7,365		
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.00	1,022.33	1,022.33	1,022.33	1,022.33	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	0.524		
LNG-CNG																				
COMMERCIAL																				
SPL. COMMERCIAL																				
Up to 50 M3 per Month - All take off at flat rate of	11,000	369.00	11,000	369.00	369.00	0.02				1,007.50	311	0	1,917	1,917	1,917	1,917	1,917	0.115		
Up to 100 M3 per Month - All take off at flat rate of	118,000	369.00	118,000	369.00	369.00	0.07				1,007.50	121	0	1,064	1,064	1,064	1,064	1,064	0.078		
Up to 200 M3 per Month - All take off at flat rate of	220,000	369.00	220,000	369.00	369.00	0.42				1,007.50	13	13	1,213	1,213	1,213	1,213	1,213	0.625		
Up to 300 M3 per Month - All take off at flat rate of	220,000	738.00	220,000	738.00	738.00	0.42				1,007.50	13	13	1,063	1,063	1,063	1,063	1,063	(2,413)		
Up to 400 M3 per Month - All take off at flat rate of	700,000	916.55	700,000	916.55	916.55	3.69				1,007.50	135	135	1,060	1,060	1,060	1,060	1,060	0.690		
Over 400 M3 per Month- All take off at flat rate of	700,000	916.55	700,000	916.55	916.55	94.43				1,007.50	141	141	180,297	180,297	180,297	180,297	180,297	51,496		
Bulk domestic	780.00	1,106.99	780.00	1,106.99	1,106.99	121.00	369.00	369.00	369.00	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -1 upto 100 C.M	780.00	1,106.99	780.00	1,106.99	1,106.99	306.00	369.00	369.00	369.00	1,007.50	3,016	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -2 over 100 to 200 C.M	780.00	1,106.99	780.00	1,106.99	1,106.99	553.00	553.00	553.00	553.00	1,007.50	3,113,29	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -3 All over 200 C.M	780.00	1,106.99	780.00	1,106.99	1,106.99	718,000	738,000	738,000	738,000	1,007.50	407,614	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -4 1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,007.50	548,398	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -5 1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,007.50	238,156	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
Slab -6 1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,106.99	1,007.50	244,932	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50			
GRAND TOTAL						100,000	6,876,572	372	11,520	1,000	11,609,244	1,000	1,861,079	1,000	2,661,079	1,000	4,721,122	-	4,721,122	(1,860,043)

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESSR/ BED PRICE/ MMBTU	SALE PRICE/ EL PRICE/ MMBTU	PRESCRIBED EL PRICE/ MMBTU	Avg. No. of Consumers	S ^{up} 19					
							MMCFD	MMCF	GCV	MMBTU	BTU	SALE PRICE
WAPDA	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
MUZAFAR GARTH	824.00	823.58	824.00	823.58	824.00	5	-	-	1,007.50	1,007.50	-	-
MUGASH SPS-MUL-SPS+GTPS-FSD/GTPS SHDRA	824.00	823.58	824.00	823.58	824.00	1	51	51	842.51	1,208.428	1,208.428	-
GUDDU POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	1,007.50	-	-
RENTED POWER BIKHL & SKP	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	1,007.50	-	-
TOTAL WAPDA	824.00	823.58	824.00	823.58	824.00	9	51	51	1,051.50	1,208.428	1,208.428	-
IPPS	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	1,007.50	-	-
KANCO	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	1,007.50	-	-
ROUSCH POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	1,007.50	-	-
EXPCL	824.00	823.58	824.00	823.58	824.00	1	45	45	1,430	678.44	916	754.699
ENGRO POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	915.897	-	-	754.314
ORIENT POWER BALOKI	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	0.385
SAPHIRE POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
SAF POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
HALMORE	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
ALTERN	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
Balloki Bahadur Shah	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
Bhukki	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
DAVIS	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
KPK POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
LIBERTY POWER	824.00	823.58	824.00	823.58	824.00	1	-	-	1,007.50	-	-	-
TOTAL IPPs	1,295.88	1,295.88	1,295.88	1,295.88	1,295.88	1	45	45	1,140.496	1,140.496	1,477.946	1,340.300
						2	90	90	2,056.933	2,056.933	2,232.645	2,094.614
TOTAL POWER	300.00	242.23	300.00	242.23	300.00	1	-	-	1,144.211	1,144.211	3,294.310	3,155.738
FERTILIZERS	300.00	242.23	300.00	242.23	300.00	1	-	-	1,007.50	1,007.50	1,007.50	3,156.128
PAK ARAB	300.00	242.23	300.00	242.23	300.00	1	-	-	1,007.50	1,007.50	1,007.50	3,191.157
FEED	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1	-	-	1,007.50	1,007.50	1,007.50	-
DAUD HERC.	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1	-	-	1,007.50	1,007.50	1,007.50	-
FUEL	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1	-	-	1,007.50	1,007.50	1,007.50	-
ENGRO FERTILIZER	155.00	108.50	109.50	108.50	109.50	1	94	94	2,332	2,022.483	2,052	222.694
FEED	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1	24	24	724.81	513.121	513	523.896
HAZARA PHOS.	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1	-	-	1,007.50	1,007.50	1,007.50	524.040
PAK AMERICAN	300.00	242.23	300.00	242.23	300.00	1	-	-	1,007.50	1,007.50	1,007.50	1,007.50
SUB TOTAL	1,621.00	1,021.00	1,021.00	1,021.00	1,021.00	1	-	-	1,007.50	1,007.50	1,007.50	-
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,277.00	6	-	-	1,007.50	1,007.50	1,007.50	749.782
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.40	1,021.30	1,021.30	1	60	60	60	60	60	77.172
Textile etc Zero rated	786.00	785.61	786.00	785.61	786.00	1	118	118	1,007.50	3,554.465	3,554	3,630.104
CAPTIVE POWER	1,021.00	1,021.30	1,021.40	1,021.30	1,021.30	1	116	116	1,007.50	3,510.190	3,518	2,765.297
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	786.00	1	65	65	1,007.30	66.405	66	67.891
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.00	1	594	594	1,007.50	598.455	598	470.386
LNG-CNG	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1	2,100	2,100	1,007.50	3,115.750	2,116	470.152
COMMERCIAL	44,396	57,000	44,396	57,000	44,396	1	1,710	1,710	1,007.50	1,723	2,210.384	2,210.384
SPL. COMMERCIAL	1,281.00	1,283.00	1,283.00	1,283.00	1,283.00	1	-	-	1,007.50	1,723	2,210.384	2,210.384
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	110.00	0.02	162	0	0	1,007.50	2,359.078	2,112
Up to 100 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	110.00	0.07	121	0	0	1,007.50	3,593	3,394.237
Up to 200 M3 per Month - All take off at flat rate of	220.00	736.00	220.00	736.00	220.00	0.42	106	0	0	1,007.50	3,720	3,720
Up to 300 M3 per Month - All take off at flat rate of	220.00	736.00	220.00	736.00	220.00	1.37	106	0	0	1,007.50	3,720	3,720
Up to 400 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	700.00	1.69	106	0	0	1,007.50	413	413
Over 400 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	94.43	1	28	28	1,007.50	28,542	29	19,979
DOMESTIC	121.00	369.00	121.00	369.00	121.00	0.26	2,359.078	70	2,096	1,007.50	2,112.108	2,112
Up to 50 M3 per Month - All take off at flat rate of	300.00	369.00	300.00	369.00	300.00	3.62	120	0	0	1,007.50	3,593	3,593
Up to 100 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	553.00	5.53	1,311.529	125	3,742	1,007.50	3,742	3,742
Up to 200 M3 per Month - All take off at flat rate of	759.00	759.00	759.00	759.00	759.00	11.88	407.614	47	1,417	1,007.50	1,427.532	1,428
Up to 300 M3 per Month - All take off at flat rate of	1,107.60	1,106.99	1,107.60	1,106.99	1,107.60	4.34	548.398	17	517	1,007.50	520.938	521
Up to 400 M3 per Month - All take off at flat rate of	1,446.00	1,106.99	1,446.00	1,106.99	1,446.00	1.67	238.156	7	199	1,007.50	200.875	201
Over 500 M3 per Month - All take off at flat rate of	1,446.00	1,106.99	1,446.00	1,106.99	1,446.00	2.65	244.912	11	316	1,007.50	318.080	318
Bulk domestic	780.00	1,106.99	780.00	1,106.99	780.00	38	1,188.1	11,881	11,881	11,881	11,881	11,881
Slab - 1 upto 100 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100.00	14,983	38	1,007.50	1,007.50	1,007.50	1,007.50
Slab - 2 upto 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100.00	14,983	38	1,007.50	1,007.50	1,007.50	1,007.50
Slab - 3 All over 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100.00	14,983	38	1,007.50	1,007.50	1,007.50	1,007.50
GRAND TOTAL	6,542,080	1,079	12,370	1,079	12,370	1	-	-	21,241	23,503	0	23,303

SUN NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY

CATEGORY	AVG. GCV	SALE PRICE/MMBTU	PRESCRIBED PRICE/MMBTU	SALE PRICE/MMBTU	PRESCRIBED PRICE/MMBTU	SALE PRICE/MMBTU	PRESCRIBED PRICE/MMBTU	Avg. No. of Consumers	MMCFD	MMCF	MMBTU	BTU	SALE PRICE	FIRST QUARTER(JUL-SEP-19)	PRISC. TOTAL	FIXED CHARGES	TOTAL FRES. PR/T	GDS	
WAPDA																			
MUZAFFAR GARH	824.00	823.58	824.00	823.58	823.58	824.00	823.58	1	0	2	1,604	2	-	-	-	-	-		
GUDOO POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58	1	50	4,590	3,790,592	2	2,209	2,208	-	-	-		
RENTED POWER BIJSH & SKP	824.00	823.58	824.00	823.58	823.58	824.00	823.58	2	9	50	4,591	3,791,197	1	2,209	2,208	-	-		
TOTAL WAPDA	824.00	823.58	824.00	823.58	823.58	824.00	823.58	9	50	4,591	3,792,197	1	3,123	3,122	-	-	(0)		
KAPCO																		2	
ROUSCH POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	1,484	
FKCL	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
ENGCO POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
ORIENT POWER BALOCHI	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
SAPHIRE POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
HAI MONE	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
ALTERN	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
BALIOL	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
Hawali Bahadur Shah	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
BILMA	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
DAVIS	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
KPK POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
LIBERTY POWER	824.00	823.58	824.00	823.58	823.58	824.00	823.58		-	-	-	-	-	-	-	-	-	-	
TOTAL IPPs	1,295.88	1,175.19	1,295.88	1,175.19	1,175.19	1,295.88	1,175.19		39	5,580	3,007,013	2,007	3,897	3,897	-	-	-	3,534	
TOTAL POWER									2	82	7,523	5,688,000	6,059,919	6,105,919	5,241,877	-	-	5,741,877	365,062
FERTILIZER									11	12	12,114	9,480,257	9,480	9,231,749	8,865,054	1,170	8,865,224	365,525	
PAK ARAB FEED	300.00	242.23	300.00	242.23	242.23	300.00	242.23	1	0	3	2,627	3	3	3	-	-	-	-	
DAUD HERC. FUEL FEED	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	1	0	3	2,627	3	3	3	-	-	-	3	
ENGO FERTILIZER FUEL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	1	0	3	2,627	3	3	3	-	-	-	0	
HAZARA PHOS. FUEL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	1	0	3	2,627	3	3	3	-	-	-	0	
PAK AMERICAN FUEL	300.00	242.23	300.00	242.23	242.23	300.00	242.23	1	0	3	2,627	3	3	3	-	-	-	0	
SUB TOTAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	9	114	10,465	7,793,293	7,903	7,652,319	-	1,682,319	1,679,764	-	2,555	
CEMENT	1,277.00	1,277.00	1,276.62	1,276.62	1,276.62	1,277.00	1,276.62	6	1	92	94,928	95	121,691	-	121,691	121,187	-	121,187	
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	1	0	3	2,627	3	3	3	-	-	-	0	
Textile etc Zero Taxed	786.00	785.61	786.00	785.61	785.61	786.00	785.61	1,635	55	5,071	5,163,308	5,163	5,263,431	-	5,283,331	5,273,386	-	5,273,386	
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,021.00	1,021.30	34	6	513	5,564,500	517	5,641,731	-	4,451,051	4,449,987	-	4,449,987	
CAPTIVE POWER -Zero rated	786.00	785.61	786.00	785.61	785.61	786.00	785.61	307	43	3,950	3,977,976	3,978	3,126,512	-	5,473,927	-	-	5,473,927	
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.17	1,283.00	1,283.17	1,023	65	6,018	6,234,635	6,225	7,997,541	-	7,997,541	7,987,265	-	7,987,265	
LNG-CNG COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,966	47	4,295	4,360,601	4,351	5,648,097	-	5,648,097	5,594,651	-	5,594,651	
SPL. COMMERCIAL	110.00	365.00	110.00	369.00	369.00	110.00	369.00	0.02	162	0	1	778	1	126	0	1	0	126	
Up to 30 M3 per Month - All take off at flat rate of 110.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	0.07	121	2,627	2,627	2	0	1	1	1	0	1	
Up to 100 M3 per Month - All take off at flat rate of 369.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	0.42	106	778	778	21	21	57	57	57	57	126	
Up to 200 M3 per Month - All take off at flat rate of 738.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.37	106	738.00	738.00	3	1	1	1	1	1	126	
Up to 300 M3 per Month - All take off at flat rate of 1,106.59	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.66	106	1,106.59	1,106.59	2,95	2,95	2,95	2,95	2,95	2,95	126	
Up to 400 M3 per Month - All take off at flat rate of 1,460.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.66	106	1,460.00	1,460.00	3,65	3,65	3,65	3,65	3,65	3,65	126	
Over 400 M3 per Month - All take off at flat rate of 1,460.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.66	106	1,460.00	1,460.00	4,34	4,34	4,34	4,34	4,34	4,34	126	
Over 500 M3 per Month - All take off at flat rate of 1,460.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.66	106	1,460.00	1,460.00	5,02	5,02	5,02	5,02	5,02	5,02	126	
Over 600 M3 per Month - All take off at flat rate of 1,460.00	110.00	369.00	110.00	369.00	369.00	110.00	369.00	1.66	106	1,460.00	1,460.00	5,69	5,69	5,69	5,69	5,69	5,69	126	
DOMESTIC	121.00	369.00	121.00	369.00	369.00	121.00	369.00	17.58	2,589,078	186	17,131	17,498,711	17,499	2,682	2,682	6,457	6,457	6,457	
Up to 50 M3 per Month - All take off at flat rate of 369.00	300.00	369.00	300.00	369.00	369.00	300.00	369.00	0.02	162	9,939	10,066,694	10,066,694	10,066,694	1,606	1,606	3,714	3,714	3,714	
Up to 100 M3 per Month - All take off at flat rate of 553.50	553.50	553.50	553.50	553.50	553.50	553.50	553.50	0.07	121	5,680	5,761,926	5,761,926	5,761,926	1,757	1,757	3,189	3,189	3,189	
Up to 200 M3 per Month - All take off at flat rate of 738.00	738.00	738.00	738.00	738.00	738.00	738.00	738.00	0.42	106	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	2,520	2,520	2,520	
Up to 300 M3 per Month - All take off at flat rate of 1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1.37	106	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	1,106.59	3,112	3,112	3,112	
Up to 400 M3 per Month - All take off at flat rate of 1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1.66	106	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	3,795	3,795	3,795	
Over 400 M3 per Month - All take off at flat rate of 1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1.66	106	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	3,795	3,795	3,795	
Bulk domestic	780.00	1,106.59	780.00	1,106.59	1,106.59	780.00	1,106.59	-	-	-	-	-	-	-	-	-	-	-	
Slab - 1 upto 100 C.M.	780.00	1,106.59	780.00	1,106.59	1,106.59	780.00	1,106.59	100,000	14,983	34	3,161	3,194,078	3,194	2,519	2,519	-	-	-	
Slab - 2 over 100 to 300 C.M.	780.00	1,106.59	780.00	1,106.59	1,106.59	780.00	1,106.59	100,000	14,983	34	3,161	3,194,078	3,194	2,519	2,519	-	-	-	
Slab - 3 All over 300 C.M.	780.00	1,106.59	780.00	1,106.59	1,106.59	780.00	1,106.												

SII NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. GCCV	SALE PRICE/ MMBTU 1.19	PRESCRIBED BED PRICE/ MMBTU 1.01.20	SALE PRICE/ MMBTU 1.01.20	PRESCRIBED BED PRICE/ MMBTU 1.01.20	Ave. No. of Consumers	MANCED MMCF	MMCF	GCV	MBTU	BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS	Oct-19
WADDA	824.00	823.58	824.00	823.58	823.58	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
MUZAFAR GARH	824.00	823.58	824.00	823.58	823.58	5	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
GUDDU POWER	824.00	823.58	824.00	823.58	823.58	1	51	1,581	842.11	1,331.76	1,331	1,097.054	0.975	1,097.054	0.975	1,096.494	0.390	1,096.494	
RENTED POWER BIKHI & SKP	824.00	823.58	824.00	823.58	823.58	2	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL WADDA	824.00	823.58	824.00	823.58	823.58	9	51	1,581	842.11	1,331.76	1,331	1,097.054	0.975	1,098.29	1,096.494	0.390	1,096.494	0.559	
IPPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
KARCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ROUNISH POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
FRPLC	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
ENGRO POWER	824.00	823.58	824.00	823.58	823.58	1	45	1,395	678.44	946.437	946	779.856	-	779.856	-	779.856	0.397	-	
ORIENT POWER BALOCHI	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
SAPHERE POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
HALMORE	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
ALTAIR	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
BALIKI	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
Haveli Bahadur Shah	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
Bhaki	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
DAVIS	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
KPK POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
LIBERTY POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
TOTAL IPPS	1,295.88	1,175.19	1,295.88	1,175.19	1,175.19	1	45	1,395	844.81	1,178.513	1,179	1,527.311	1,327.211	1,384.976	-	1,384.976	142.735	-	
TOTAL POWER FERTILIZER & PAK ARAB	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
DAUD HERC.	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
FUEL FEED	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
DAUD HERC.	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
ENGRO FERTILIZER FUEL FEED	155.00	108.50	109.30	108.50	109.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
ILAZARA PHOS.	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
PAK AMERICAN FUEL FEED	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	-	
SUB TOTAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	9	118	3,558	2,651.24	2,651	2,651	771.477	-	771.477	-	771.477	771.477	-	
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,276.62	6	2	62	1,007.50	62,465	62	79,768	-	79,768	-	79,768	79,768	(1,356)	
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,088	106	3,774	1,007.50	3,298.152	3,298	3,367.413	3,368.403	3,368.403	3,368.403	3,368.403	3,368.403	(0.989)	
Textile Site Zara rated	786.00	785.61	786.00	785.61	785.61	1,635	98	3,050	1,007.50	3,073.278	3,073	2,415.597	2,414.398	2,414.398	2,414.398	2,414.398	2,414.398	1,199	
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	34	2	68	1,007.50	68,712	69	70,154	70,154	70,154	70,154	70,154	70,154	-	
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	785.61	307	20	614	1,007.50	61,8,694	618	486.065	485.824	485.824	485.824	485.824	485.824	0.241	
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.17	1,023	70	2,170	1,007.50	2,186.75	2,186	2,804.991	2,804.991	2,804.991	2,805.362	2,805.362	2,805.362	(0.372)	
LNG-CNG COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,996	57	1,267	1,007.50	1,260.351	1,270	2,284.064	2,284.064	2,284.064	2,284.064	2,284.064	2,284.064	-	
SPL. COMMERCIAL	119.00	369.00	110.40	369.00	369.00	0.02	162	0	0	1,007.50	6	0	0.001	0.001	0.001	0.002	0.002	0.002	
Up to 50 M3 per Month- All take off at flat rate of 119.00	119.00	369.00	110.40	369.00	369.00	0.02	121	0	0	1,007.50	22	0	0.002	0.002	0.002	0.002	0.002	0.002	
Up to 100 M3 per Month- All take off at flat rate of 110.40	110.40	369.00	110.40	369.00	369.00	0.02	106	0	0	1,007.50	130	0	0.029	0.029	0.029	0.029	0.029	0.029	
Up to 200 M3 per Month- All take off at flat rate of 121.00	121.00	369.00	121.00	369.00	369.00	0.02	106	0	0	1,007.50	427	0	0.054	0.054	0.054	0.054	0.054	0.054	
Up to 300 M3 per Month- All take off at flat rate of 122.00	122.00	369.00	122.00	369.00	369.00	0.02	106	0	0	1,007.50	529	1	0.087	0.087	0.087	0.087	0.087	0.087	
Up to 400 M3 per Month- All take off at flat rate of 123.00	123.00	369.00	123.00	369.00	369.00	0.02	106	0	0	1,007.50	627	29	0.165	0.165	0.165	0.165	0.165	0.165	
Over 400 M3 per Month- All take off at flat rate of 124.00	124.00	369.00	124.00	369.00	369.00	0.02	106	0	0	1,007.50	725	50	0.254	0.254	0.254	0.254	0.254	0.254	
Up to 50 M3 per Month - All take off at flat rate of 121.00	121.00	369.00	121.00	369.00	369.00	0.02	123	0	0	1,007.50	327	0	0.001	0.001	0.001	0.001	0.001	0.001	
Up to 100 M3 per Month - All take off at flat rate of 122.00	122.00	369.00	122.00	369.00	369.00	0.02	121	0	0	1,007.50	423	0	0.002	0.002	0.002	0.002	0.002	0.002	
Up to 200 M3 per Month - All take off at flat rate of 123.00	123.00	369.00	123.00	369.00	369.00	0.02	120	0	0	1,007.50	517	0	0.003	0.003	0.003	0.003	0.003	0.003	
Up to 300 M3 per Month - All take off at flat rate of 124.00	124.00	369.00	124.00	369.00	369.00	0.02	119	0	0	1,007.50	611	0	0.004	0.004	0.004	0.004	0.004	0.004	
Up to 400 M3 per Month - All take off at flat rate of 125.00	125.00	369.00	125.00	369.00	369.00	0.02	118	0	0	1,007.50	705	0	0.005	0.005	0.005	0.005	0.005	0.005	
Up to 500 M3 per Month - All take off at flat rate of 126.00	126.00	369.00	126.00	369.00	369.00	0.02	117	0	0	1,007.50	799	0	0.006	0.006	0.006	0.006	0.006	0.006	
Over 500 M3 per Month - All take off at flat rate of 127.00	127.00	369.00	127.00	369.00	369.00	0.02	116	0	0	1,007.50	893	0	0.007	0.007	0.007	0.007	0.007	0.007	
Up to 50 M3 per Month - All take off at flat rate of 121.00	121.00	369.00	121.00	369.00	369.00	0.02	120	0	0	1,007.50	324	0	0.001	0.001	0.001	0.001	0.001	0.001	
Up to 100 M3 per Month - All take off at flat rate of 122.00	122.00	369.00	122.00	369.00	369.00	0.02	119	0	0	1,007.50	419	0	0.002	0.002	0.002	0.002	0.002	0.002	
Up to 200 M3 per Month - All take off at flat rate of 123.00	123.00	369.00	123.00	369.00	369.00	0.02	118	0	0	1,007.50	513	0	0.003	0.003	0.003	0.003	0.003	0.003	
Up to 300 M3 per Month - All take off at flat rate of 124.00	124.00	369.00	124.00	369.00	369.00	0.02	117	0	0	1,007.50	607	0	0.004	0.004	0.004	0.004	0.004	0.004	
Up to 400 M3 per Month - All take off at flat rate of 125.00	125.00	369.00	125.00	369.00	369.00	0.02	116	0	0	1,007.50	691	0	0.005	0.005	0.005	0.005	0.005	0.005	
Up to 500 M3 per Month - All take off at flat rate of 126.00	126.00	369.00	126.00	3															

WVETD 7400 20200716-1447 mm/10

CATEGORY	AVG. GCCV	SALE MMBTU 17.19	PRESCRI BED PRICE/ MMBTU	SALE MMBTU 17.19	PRESCRIB ED PRICE/ MMBTU	Ave. No. of Consumers	MMCFD			MMCF			MMBTU			MMBTU			SALE PRICE			CHARGES			PRISC.			TOTAL PRES.				
							1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20	1.01-2.01	4.01-10.01	11.01-20		
WAPDA	824.00	823.58	824.00	823.58	823.58	1	-	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	-	-	-	-	-	-	-	-	-		
MUZAFFAR GARTH	824.00	823.58	824.00	823.58	823.58	5	-	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	-	-	-	-	-	-	-	-	-		
MUGARH SP MULTISPL-CPD-GTPS SHDRA	824.00	823.58	824.00	823.58	823.58	1	51	51	51	844.11	1,331.376	1,331	1,331	1,097.054	-	-	1.097.054	-	-	1.097.054	-	-	1.097.054	-	-	1.097.054	-	-	1.097.054	-	-	
QUDDU POWER	824.00	823.58	824.00	823.58	823.58	2	-	-	-	844.11	-	-	844.11	-	-	844.11	-	-	844.11	-	-	844.11	-	-	844.11	-	-	844.11	-	-		
RENTED POWER BIEKH & SKGP	824.00	823.58	824.00	823.58	823.58	9	51	51	51	844.11	1,331.376	1,331	1,331	1,097.054	-	-	1.097.054	-	-	1.097.054	-	-	1.097.054	-	-	1.097.054	-	-				
TOTAL WAPDA																																
HELS																																
KARCO																																
ROUSHT POWER																																
FCCL																																
ENGRO POWER																																
ORIENT POWER BALOIKI																																
SAFIRE POWER																																
SAF POWER																																
HALMORE																																
ALTERN																																
Baliboi																																
Haveli Bahadur Shah																																
DAVIS																																
DAK POWER																																
LIBERTY POWER																																
TOTAL IPPs		1,295.88	1,175.19	1,295.88	1,175.19	1,175.19	1	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
TOTAL POWER																																
TEXTILIZER																																
PAK ARAB																																
FEED																																
DAUD HERC.																																
FUEL																																
ENGRO FERTILIZER																																
FUEL																																
HAZARA PHOS.																																
PAK AMERICAN																																
FUEL																																
SUB TOTAL																																
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,276.62	6	-	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,088	2	2	2	62	-	-	62	-	-	62	-	-	62	-	-	62	-	-	62	-	-	62	-	-		
Textile etc Zero rated	786.00	785.61	786.00	785.61	785.61	1,635	47	47	47	1,463	-	-	1,007.50	-	-	1,474.174	-	-	1,474.174	-	-	1,474.174	-	-	1,474.174	-	-	1,474.174	-	-		
CAPTIVE POWER	1,021.40	1,021.30	1,021.00	1,021.30	1,021.30	34	2	2	2	68	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-		
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	785.61	307	20	20	20	614	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-		
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.17	1,023.00	916.55	916.55	916.55	700.00	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55	916.55		
LNG-CNG																																
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,936	57	57	57	1,767	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-	1,007.50	-	-		
SPL COMMERCIAL																																
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	369.00	0.02	162	162	162	0	0	0	1.007.50	-	-	6	0	0	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Up to 100 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	369.00	0.07	121	121	121	0	0	0	1.007.50	-	-	22	0	0	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Up to 200 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	738.00	0.42	196	196	196	0	0	0	1.007.50	-	-	130	130	130	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Up to 300 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	738.00	1.37	106	106	106	0	0	0	1.007.50	-	-	427	0	0	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Up to 400 M3 per Month - All take off at flat rate of	700.00	1,106.59	1,107.00	1,106.59	1,106.59	4.34	548.398	548.398	548.398	25	771	771	1.007.50	-	-	297	297	297	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,106.59	1,460.00	1,106.59	1,106.59	1.67	258.156	258.156	258.156	10	106.99	106.99	1.007.50	-	-	15	471	471	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-	1.007.50	-	-		
Over 500 M3 per Month - All take off at flat rate of	1,460.00	1,106.59	1,460.00	1,106.59	1,106.59	1.67	244.932	244.932	244.932	10	106.99	106.99																				

SUI NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY

CATEGORY	AVG. GCV	SALE MORHTU L.T.C.	PRESCR. BED MORHTU L.T.C.	SALE PRESCR. PRICE/ MORHTU L.T.C.	SALE PRESCR. BED PRICE/ MORHTU L.T.C.	SALE PRESCR. BED PRICE/ MORHTU L.T.C.	Avg. No. of Consumers	SECOND QUARTER (OCT-DEC-19)				TOTAL PRSC.	TOTAL GDS
								MMCFD	MMCF	MMBTU	BTU		
WAPDA													
MIZAFAR GASH	824.00	823.58	824.00	823.58	1	1	1						
MGIAKH SP-MLT-SPS-GTPS-FSD-GTPS SHDRA	824.00	823.58	824.00	823.58	5	5	5						
GUDDU POWER	824.00	823.58	824.00	823.58	1	51	4,692	3,951,180	3,951	2,925	2,925	1,170	1,170
RENTED POWER BIRGI & KSP	824.00	823.58	824.00	823.58	2	2				3,255,772	3,254,113	-	3,244,113
TOTAL WAPDA					9	51	4,692	3,951,180	3,951	2,925	3,258,697	3,254,113	1,170
IPPS													3,414
KAPCO	824.00	823.58	824.00	823.58									
ROUSCH POWER	824.00	823.58	824.00	823.58									
FPCPL	824.00	823.58	824.00	823.58									
ENGRO POWER	824.00	823.58	824.00	823.58									
ORIENT POWER BALOKI	824.00	823.58	824.00	823.58	1	45	4,140	2,808,750	2,809				
SAPHIRE POWER	824.00	823.58	824.00	823.58									
SAPF POWER	824.00	823.58	824.00	823.58									
HALMORE	824.00	823.58	824.00	823.58									
ALTERNA	824.00	823.58	824.00	823.58									
Balochi	824.00	823.58	824.00	823.58									
Haji Bahadur Shah	824.00	823.58	824.00	823.58									
Bhitki	824.00	823.58	824.00	823.58									
DAVIS	824.00	823.58	824.00	823.58									
KPK POWER	824.00	823.58	824.00	823.58									
LIBERTY POWER	824.00	823.58	824.00	823.58									
TOTAL IPPs	1,295.88	1,175.19	1,295.88	1,175.19	1	45	4,140	3,497,522	3,498	4,532,689	4,110,253	-	4,110,253
					2	90	8,280	6,306,272	6,306	6,846,779	6,432,483	-	6,432,483
TOTAL POWER					11	141	13,972	10,737,951	10,737	10,105,551	9,677,596	1,170	9,678,766
FERILIZER													425,770
PAK ARAB													
FUEL	300.00	242.23	300.00	242.23	1								
DAVID HERC.	1,021.00	1,021.30	1,021.00	1,021.30	1								
FUEL	300.00	242.23	300.00	242.23	1								
ENGR FERTILIZER	1,021.00	1,021.30	1,021.00	1,021.30	1								
FUEL	155.00	108.50	109.50	108.50	1								
HAZARA PHOS.	1,021.00	1,021.30	1,021.00	1,021.30	1								
PAK AMERICAN	300.00	242.23	300.00	242.23	1								
SUB TOTAL	1,021.00	1,021.30	1,021.00	1,021.30	1								
CEMENT	1,275.00	1,276.62	1,277.00	1,276.62	6								
GENERAL INDUSTRIAL	1,921.00	1,021.30	1,021.00	1,021.30	1,008B	67	184	16,180	185	216,720	-	236,660	236,660
Textile etc Zero rated	786.00	785.61	786.00	785.61	1,635	49	3,709	3,739,019	3,737	2,937,297	6,329,124	-	6,320,984
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	34	2	202	203,918	204	208,260	-	208,260	208,260
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	307	20	1,837	1,835,262	1,835	1,442,516	1,442,516	-	1,441,800
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,023	70	6,440	6,488,300	6,488	8,324,489	8,325,592	-	8,325,592
LNG-CNG													
COMMERCIAL	1,285.40	1,283.00	1,283.00	1,283.00	44,996	57	5,244	5,281,110	5,281	6,778,512	-	6,778,512	-
SPL. COMMERCIAL													
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	0.02	162	0	0	19	0	0.002	-	0.007
Up to 100 M3 per Month- All take off at flat rate of	110.00	369.00	110.00	369.00	0.07	121	0	0	66	0	0.007	-	0.007
Up to 200 M3 per Month- All take off at flat rate of	220.00	738.00	220.00	738.00	0.42	166	0	0	365	0	0.007	-	0.024
Up to 300 M3 per Month- All take off at flat rate of	220.00	738.00	220.00	738.00	1.37	166	0	1	1,298	1	0.085	-	0.284
Over 400 M3 per Month- All take off at flat rate of	700.00	916.55	700.00	916.55	3.69	106	0	3	3,433	3	0.279	-	0.636
Over 400 M3 per Month- All take off at flat rate of	700.00	916.55	700.00	916.55	94.43	815	0	87	87,539	88	2,396	-	0.936
BULK DOMESTIC	121.00	369.00	121.00	369.00	100.60	1,416	1	92	92,690	93	64,039	-	80,225
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	2,359,073	92	8,482	8,545,357	8,545	1,212,019	-	1,153,237	
Up to 100 M3 per Month- All take off at flat rate of	110.00	369.00	110.00	369.00	3,028	1,766,865	14,383	14,406,414	14,406	2,600,034	-	5,315,367	
Up to 200 M3 per Month- All take off at flat rate of	110.00	369.00	110.00	369.00	5,531	5,531,000	13,112	15,375,462	15,375	2,966,276	-	5,215,931	
Up to 300 M3 per Month- All take off at flat rate of	110.00	369.00	110.00	369.00	11,188	407,614	5,733	5,775,639	5,775	3,407,387	-	8,510,318	
Up to 500 M3 per Month- All take off at flat rate of	1,460.00	1,106.99	1,460.00	1,106.99	4,34	548,398	23	2,107,657	2,108	1,673,972	-	4,262,92	
Over 500 M3 per Month- All take off at flat rate of	1,460.00	1,106.99	1,460.00	1,106.99	1,67	281,156	9	807	812,719	813	936,142	-	2,331,155
Bulk domestic					2,65	244,032	14	1,277	1,266,918	1,267	1,656,339	-	889,672
Sub - 1 upto 100 C.M.	786.00	1,106.99	786.00	1,106.99							1,424,605	-	1,424,605
Sub - 2 over 100 to 300 C.M.	786.00	1,106.99	786.00	1,106.99	100.00	14,983	38	3,496	3,523,220	3,523	2,747,332	-	3,899,063
Sub - 3 All over 300 C.M.	786.00	1,106.99	786.00	1,106.99	100.00	14,931	38	3,496	3,523,220	3,523	2,747,332	-	3,899,062
GRAND TOTAL					6,947,080	1,080	99,404	93,982,333	93,983	58,733	3	58,736	68,119

SOUTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. GRV.	SALE MABTU MABTU MABTU	PRESCN BED PRICE/ MABTU PRICE/ MABTU	SALE MABTU PRICE/ MABTU	PRESCRIBED PRICE/ MABTU MABTU	No. of Consumers	SIX MONTHS JULY TO DECEMBER 2019						
							MMCFD	MMCF	MABTU	BTU	SALE PRICE	FED	TOTAL
WAPDA													
MUZAFAR GARH	824.00	821.58	824.00	823.58	1	5	-	-	1,604	-	-	-	-
MUGARF SFM-SFS-GPS-FSD-GTPS SHEDRA	824.00	821.58	824.00	823.58	1	50	9,282	7,741,772	7,742	6,379,210	3,900	5,308	1,321
GUDDU POWER	824.00	821.58	824.00	823.58	2	9	50	3,781,376	7,743	6,380,228	3,900	6,384,528	6,377,290
RENTED POWER BIKHI & SKP	824.00	821.58	824.00	823.58	9	-	-	-	-	-	-	-	-
TOTAL WAPDA													
IPPS													
KAPO	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
HOUSCH POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
IKCCL	824.00	821.58	824.00	823.58	1	44	8,092	5,489,807	5,490	4,423,600	-	4,521,600	4,521,995
ENGEN POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
ORENT POWER BALJUKI	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
SAFHIRE POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
SAIL POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
HALMORE	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
ALTERN	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
Baluki	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
Bawali Bahadur Shah	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
Biluki	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
DAVIS	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
KPK POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
LIBERTY POWER	824.00	821.58	824.00	823.58	1	-	-	-	-	-	-	-	-
TOTAL IPPs	1,295.88	1,175.19	1,295.88	1,175.19	1	42	7,720	6,504,375	6,595	8,295,057	8,429,097	7,644,065	7,644,065
TOTAL POWER					2	86	15,803	11,994,942	11,994	12,052,697	12,165,350	-	12,165,360
FERTILIZER					11	136	25,086	19,717,118	19,738	19,333,325	3,300	19,337,225	18,545,649
PAK ARAB					11	-	-	-	-	-	-	2,340	18,546,999
FEED					9	116	21,320	15,771,144	15,771	15,771,363	-	1,971,363	3,979,096
DAUD HERC.	1,021.00	1,021.30	1,021.00	1,021.30	1	0	3	2,627	3	2,673	-	2,673	-
FUEL	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	-	-	-	-	-	(0.010)
ENGRO FERTILIZER	1,021.00	1,021.30	1,021.00	1,021.30	1	97	17,921	13,308,139	13,308	14,571,145	14,671,145	-	14,671,270
FIELD	1,021.00	1,021.30	1,021.00	1,021.30	1	18	3,394	2,457,314	2,457	2,508,917	2,509,654	-	2,509,654
HAZARA PHOS.	1,021.00	1,021.30	1,021.00	1,021.30	1	0	3	10,064	3	3,128	-	3,129	(0.001)
PAK AMERICAN	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	-	-	-	-	-	-
FUEL	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	-	-	-	-	-	-
SHR TOTAL					9	116	21,320	15,771,144	15,771	15,771,363	-	1,971,363	3,979,096
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	6	2	277	286,308	280	358,421	358,421	-	357,847
GENERAL INDUSTRIAL	1,421.00	1,021.30	1,021.00	1,021.30	1,021.00	61	11,224	11,165,254	11,162	11,654,210	-	11,604,270	357,847
Textile etc Zero rated	785.00	785.61	786.00	785.61	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	-	8,285
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.00	34	4	715	746,418	740	751,936	-	738,836
CAPTIVE POWER - zero rated	785.00	785.61	786.00	785.61	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	1,021.00	-	738,836
CNG	1,293.00	1,293.17	1,293.00	1,293.17	1,293.00	1,023.00	68	12,458	12,121,925	12,173	16,322,030	-	16,312,857
LNG-CNG					1,023.00	-	-	-	-	-	-	-	9,173
COMMERCIAL	1,293.00	1,293.00	1,293.00	1,293.00	1,293.00	44,996	52	9,539	9,643,921	9,644	12,456,610	-	12,456,610
SPL. COMMERCIAL					1,293.00	-	-	-	-	-	-	-	12,373,163
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	0.02	162	0	1	797	1	126,486	126,486	-
Up to 100 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	0.07	121	0	2	3,162	2	0,300	0,300	-
Up to 200 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	0.42	106	0	78	78,068	78	21,518	21,518	-
Up to 300 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	1.37	106	0	4	1,928	4	1,349	1,349	-
Up to 400 M3 per Month - All take off at flat rate of	700.00	915.55	700.00	915.55	3.69	106	2	299	3,102,69	310	299,115	299,115	-
Over 400 M3 per Month - All take off at flat rate of	700.00	915.55	700.00	915.55	94.43	815	1	115	11,067,071	116	81,250	81,250	-
DOMESTIC					100.00	1,416	3	498	511,494	511	530,018	530,018	-
Up to 50 M3 per Month - All take off at flat rate of	121.00	369.00	121.00	369.00	17.58	2,359,078	139	25,612	26,044,067	26,044	3,893,918	3,893,918	-
Up to 100 M3 per Month - All take off at flat rate of	300.00	369.00	300.00	369.00	30.26	1,766,865	134	24,582	24,477	24,472	5,201,018	5,201,018	-
Up to 200 M3 per Month - All take off at flat rate of	553.00	553.50	553.00	553.50	31.63	1,311,529	114	20,941	21,137,388	21,137	8,707,225	8,707,225	-
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	41.188	407,614	41	7,488	7,552,821	7,553	4,508,525	4,508,525	-
Up to 400 M3 per Month - All take off at flat rate of	1,187.00	1,186.59	1,187.00	1,186.59	4.34	548,398	15	2,798	2,855,671	2,856	2,305,881	2,305,881	-
Over 400 M3 per Month - All take off at flat rate of	1,460.00	1,106.59	1,460.00	1,106.59	1.67	238,	6	1,003	1,114,000	1,114	1,314,440	1,314,440	-
Bulk Domestic					1,460.00	1,106.59	2,65	244,932	9	1,593	1,604,998	1,605,778	-
Slab - 1 upto 100 C.M.	780.00	1,106.59	780.00	1,106.59	357	84,118	84,751,362	84,752	27,592,134	-	37,592,134	42,052,112	42,052,112
Slab - 2 over 100 to 300 C.M.	780.00	1,106.59	780.00	1,106.59	36	6,557	6,716,598	6,716	5,265,538	-	5,265,538	5,265,538	-
Slab - 3 All over 300 C.M.	780.00	1,106.59	780.00	1,106.59	36	6,557	6,716,298	6,716	5,265,838	-	5,265,838	5,265,838	-
GRAND TOTAL					6,876,572	457	1,016	1,965	177,442,510	177,443	110,126	125,818	2

CATEGORY	AVG. GCV	SALE PRICE/ MABTU	PRESCN/ BED	SALE PRICE/ MMBTU	PRESRB/ ED PRICE/ MABTU	Avg. No. of Consumers	January-20											
							MAGFD	MNCF	GCV	METU	BTU	SALE PRICE	CHARGES	SALE PRICE	PRC. FIXED	TOTAL PRES. TAXE	GDS	
WAPDA	824.00	821.58	824.00	823.58	823.58	1	-	-	1,007.50	-	-	-	-	-	-	-	1,144	
MIZAFAH GARH	824.00	821.58	824.00	823.58	823.58	5	-	-	1,007.50	-	-	-	-	-	-	-	-	
MAGHRI BPS-M,T,SPPS-GTPS-FSD,GTPS SHDRA	824.00	821.58	824.00	823.58	823.58	1	51	1,381	842.11	1,331	1,376	1,097.54	0.975	1,096.494	0.390	1,096.494	0.585	
GUDDU POWER	824.00	821.58	824.00	823.58	823.58	2	-	-	-	-	-	-	-	-	-	-	0.539	
RENTAL POWER DUKHN & SPP	824.00	821.58	824.00	823.58	823.58	9	51	1,381	1,311	1,376	1,097.54	0.975	1,098.029	0.390	1,098.029	1,144		
TOTAL WAPDA	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
KAPCO	824.00	821.58	824.00	823.58	823.58	45	1,395	946	946.427	946	779.856	779.556	779.458	779.458	779.458	0.397	-	
ROUCH POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
FPCL	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
ENGRO POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
ORIENT POWER BALONI	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
SAPHIRE POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
SAFE POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
HALFORGE	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
ALTEEN	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
Baloch	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
Havel Bahadur Shah	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
Bhikki	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
DAVIS	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
KPK POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
LIBERTY POWER	824.00	821.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
TOTAL IPPs	1,295.88	1,295.88	1,295.88	1,295.88	1,295.88	1,751.19	1,751.19	944.8	1,178.513	1,179	1,527.211	1,534.976	1,534.976	1,534.976	1,534.976	142,735	-	
FERTILIZER	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
PAK ARAB	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
FEED	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
DAID HERC.	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
ENGRO FERTILIZER	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
FUEL	108.50	109.95	108.50	109.95	109.95	1,621	1,621	94	2,926	2,120.859	2,121	230.118	233.256	233.256	(3.139)	-	-	
HAZARA PHOS.	1,021.30	1,021.30	1,021.30	1,021.30	1,021.30	1	24	732	724.81	530.225	530	541.559	541.559	541.559	(0.159)	-	-	
PAK AMERICAN	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
SUB TOTAL	1,021.30	1,021.30	1,021.30	1,021.30	1,021.30	1,621	1,621	944.96	1,651.15	1,456	3,404.120	3,405.995	3,405.995	3,405.995	3,405.995	143,776	-	
CEMENT	9	118	9	118	118	3,638	3,638	1,651.15	2,651	2,651	2,731.477	2,731.477	2,731.477	2,731.477	2,731.477	2,731.477	2,731.477	
GENERAL INDUSTRIAL	6	62	6	62	62	1,007.50	1,007.50	62	62	62	79.768	79.768	79.768	79.768	79.768	79.768	79.768	
Textiles etc Zero rated	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,621	1,621	1,007.50	1,463	1,463	1,474	1,474	1,474	1,474	1,474	1,474	1,474	
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,621	1,621	1,007.50	1,635	1,635	1,717.311	1,717.311	1,717.311	1,717.311	1,717.311	1,717.311	1,717.311	
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	785.61	34	2	68	1,007.50	68.713	68.713	69	70.54	70.54	70.54	70.54	70.54	
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.17	307	614	1,007.50	70	70	2,170	2,170	2,170	2,170	2,170	2,170	2,170	
LNG-CNG	-	-	-	-	-	1,023	1,023	1,007.50	1,416	1,416	31	31	31	31	31	31	31	
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,926	57	1,267	1,007.50	1,760	1,760	2,284.064	2,284.064	2,284.064	2,284.064	2,284.064	2,284.064	
SPL. COMMERCIAL	Up to 50 M3 per Month - All take off at flat rate of	114.00	369.00	110.00	369.00	0.02	162	0	1,007.50	6	6	0	0.001	0.001	0.001	0.001	0.001	
Up to 100 M3 per Month - All take off at flat rate of	114.00	369.00	110.00	369.00	0.07	121	0	1,007.50	22	22	0	0.002	0.002	0.002	0.002	0.002		
Up to 200 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	0.42	106	0	1,007.50	130	130	0	0.008	0.008	0.008	0.008	0.008		
Up to 300 M3 per Month - All take off at flat rate of	220.00	738.00	220.00	738.00	1.37	106	0	1,007.50	427	427	0	0.029	0.029	0.029	0.029	0.029		
Up to 400 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	3.69	106	1	1,007.50	1,153	1,153	1	0.054	0.054	0.054	0.054	0.054		
Over 400 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	815	106	29	1,007.50	29.994	29.994	29	20.645	20.645	20.645	20.645	20.645		
DOMESTIC	121.00	369.00	121.00	369.00	121.00	101	3,123	1,007.50	3,145.925	3,145.925	3,145.925	405.806	405.806	405.806	405.806	405.806		
Up to 50 M3 per Month - All take off at flat rate of	300.00	369.00	300.00	369.00	302.26	1,766.865	173	5,374	1,007.50	5,036.411	5,036.411	5,036.411	908.959	908.959	908.959	908.959	908.959	
Up to 100 M3 per Month - All take off at flat rate of	531.00	553.50	531.00	553.50	511.63	1,311.539	181	5,618	1,007.50	5,660.390	5,660.390	5,660.390	2,130.407	2,130.407	2,130.407	2,130.407	2,130.407	
Up to 200 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	720.00	1,167.600	718	407.614	1,007.50	2,126.269	2,126.269	2,126.269	1,254.374	1,254.374	1,254.374	1,254.374	1,254.374	
Up to 400 M3 per Month - All take off at flat rate of	1,077.00	1,106.59	1,077.00	1,106.59	1,068.99	4.34	548.398	25	770	1,007.50	772.922	772.922	772.922	1,363.174	1,363.174	1,363.174	1,363.174	1,363.174
Up to 500 M3 per Month - All take off at flat rate of	1,461.00	1,461.00	1,461.00	1,461.00	1,460.99	1,106.59	1,106.59	238.156	10	297	1,007.50	299.198	299.198	299.198	616.263	616.263	616.263	616.263
Over 500 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,106.59	2.65	244.932	15	270	1,007.50	477.771	477.771	477.771	344.656	344.656	344.656	344.656
Bulk domestic	780.00	1,106.99	780.00	1,106.99	780.00	38	1,763	1,007.50	1,151.866	1,151.866	1,151.866	670.152	670.152	670.152	670.152	670.152		
Slab -1 upto 100 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100	14,983	1,007.50	1,186.855	1,186.855	1,186.855	1,187	1,187	1,187	925.731	925.731	925.731	-
Slab -2 over 100 to 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100	14,983	1,007.50	1,186.855	1,186.855	1,186.855	1,187	1,187	1,187	925.731	925.731	925.731	-
Slab -3 All over 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	100	14,983	1,007.50	1,186.855	1,186.855	1,186.855	1,187	1,187	1,187	925.731	925.731	925.731	-
GRAND TOTAL	6,942,080	1,080	33,980	1,080	33,980	1,080	31,370	985	31,370	985	31,370	1,188.1	1,188.1	1,188.1	1,188.1	1,188.1	1,188.1	
												1	18,888	1	18,888	0	22,310	

Wiley Periodicals Center, Inc.

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SRI NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. GCV	SALE PRICE/ 1.71 MMBTU	PRESCHI BED PRC/E/ MMBTU	SALE PRICE/ MBTU	PRESCHI ED PRICE/ MMBTU	PRESCHI MAMTU	PRESCHI MAMTU	Mar-20			TOTAL CHARGES	TOTAL PRSC.	TOTAL GDS		
								Avg. No. of Consumers	MACFD	MACF	GCY	MAMTU	B BTU	SALE PRICE	PRTCE
WAPDA MAZAFAR GARTH MGARAS SPS-MALTS-SPS-GTPS-FSLD-GTPS SHDKA	824.00	821.58	824.00	823.58	824.00	823.58	1	-	1,007.50	-	-	-	-	-	-
GUDDU POWER	824.00	823.58	824.00	823.58	824.00	823.58	5	-	1,007.50	-	-	-	-	-	-
RENTED POWER BIRJI & SPP	824.00	823.58	824.00	823.58	824.00	823.58	1	51	1,531	1,331	1,007.54	0.975	0.975	0.975	0.390
TOTAL WAPDA	824.00	823.58	824.00	823.58	824.00	823.58	2	-	842.11	1,331	1,007.54	1,006.494	0.390	1,006.494	0.585
JKPS	824.00	823.58	824.00	823.58	824.00	823.58	9	51	1,531	1,331	1,007.54	1,006.494	0.390	1,006.494	0.589
KAPCO	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	1,144
ROUSCH POWER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
FCPL	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
ENGRO POWER	824.00	823.58	824.00	823.58	824.00	823.58	1	45	1,395	678.44	946.427	946	779.856	779.458	779.458
ORIENT POWER BALOKI	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
SAPHIR POWER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
SAF POWER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
HALMOKE	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
ALFERN	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
Balaki	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
Hassil Bahadur Shah	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
Bhishah	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
DAYPS	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
KPS POWER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
LIBERTY POWER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
TOTAL IPP's	1,295.88	1,175.19	1,295.88	1,175.19	1,175.19	1,175.19	1	45	1,395	844.81	1,178.513	1,179	1,527.211	1,384.976	1,384.976
FERTILIZERS	824.00	823.58	824.00	823.58	824.00	823.58	2	90	2,390	2,349.99	2,115	-	2,307.067	2,164.435	-
PAK ARAB	824.00	823.58	824.00	823.58	824.00	823.58	11	141	4371	3,436	115	3,456	3,404.120	0.975	3,405.995
FUEL	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
DAVID HERC.	824.00	823.58	824.00	823.58	824.00	823.58	1	-	1,007.50	-	-	-	-	-	-
ENPRO FERTILIZER	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
FUEL	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
HAZARA PROS.	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
PAK AMERICAN	824.00	823.58	824.00	823.58	824.00	823.58	-	-	1,007.50	-	-	-	-	-	-
SUR TOTAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	1	-	1,007.50	-	-	-	-	-	-
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,277.00	1,276.62	6	2	62	1,007.50	6,234.65	62	75.768	79.744	79.744
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	1,088	47	1,463	1,474	1,474	1,505.132	1,505.132	1,505.574	1,505.574
Textile etc Zero rated	786.00	785.61	786.00	785.61	786.00	785.61	1,635	11	335	1,007.50	3,731	337	265.126	264.995	264.995
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.00	1,021.30	34	2	68	1,007.50	68.712	69	70.154	70.154	70.154
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	786.00	785.61	307	20	614	1,007.50	61.844	618	486.065	486.065	485.724
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.00	1,283.17	1,021.23	70	2,170	1,007.50	1,186.275	1,186	2,804.991	2,804.991	2,804.362
LNG-CNG	-	-	-	-	-	-	-	-	-	1,007.50	-	-	-	-	-
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,946	57	1,167	1,007.50	1,780.351	1,780	2,284.064	2,284.064	-
SPL. COMMERCIAL	110.00	169.00	110.00	169.00	110.00	169.00	0.02	162	0	1,007.50	6	0	0.001	0.001	0.002
Up to 50 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	0.07	121	0	1,007.50	22	0	0.002	0.002	0.002
Up to 100 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	0.42	106	0	1,007.50	130	0	0.008	0.008	0.008
Up to 200 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	1.37	106	0	1,007.50	130	0	0.029	0.029	0.029
Up to 300 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	3.69	106	0	1,007.50	130	0	0.054	0.054	0.054
Over 400 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	9.43	81.5	1	1,007.50	130	1	0.807	0.807	0.807
Over 500 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	10.00	100	0	1,007.50	29.949	29	20.645	20.645	20.645
Over 600 M3 per Month - All take off at flat rate of	110.00	169.00	110.00	169.00	110.00	169.00	14.16	1	31	1,007.50	31.233	31	21.578	21.578	21.578
Bulk domestic	780.00	1,106.99	780.00	1,106.99	780.00	1,106.99	-	-	-	1,007.50	-	-	-	-	-
Slab - 1 upto 100 C.M	780.00	1,106.99	780.00	1,106.99	780.00	1,106.99	-	-	-	1,007.50	-	-	-	-	-
Slab - 2 over 100 to 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	1,106.99	100.00	14,983	38	1,007.50	1,186.835	1,187	925.731	925.731	-
Slab - 3 All over 300 C.M	780.00	1,106.99	780.00	1,106.99	780.00	1,106.99	100.00	14,983	38	1,007.50	1,186.835	1,187	925.731	925.731	-
GRAND TOTAL	6,942,080	1,080	35,489	1,080	35,489	1,080	1,186.312	31,380	18,891	1	18,892	23,315	0	22,315	(3,43)

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CATEGORY	AVG. GCV	SALE PRICE/ MABTU L.L.W.	PRESCKI BED PRICE/ MMBTU MABTU L.L.W.	PRESCKI BED PRICE/ ED PRICE/ MMBTU MABTU L.L.W.	Ave. No. of Consumers	MANCFD	MMCF	MMBTU	BTU	THIRD QUARTER (JAN-MAR-20)			TOTAL PRSC.	TOTAL PRSC. FRE.	GDS	
										SALE PRICE/ MABTU	SALE PRICE/ MMBTU	CHARGES	SALE PRICE	PRICE		
WAPDA																
MUTAFAR GARH	824.00	823.58	823.40	823.58	1											
GUDDU POWER	824.00	823.58	824.00	823.58	5											
RENTED POWER BIRJI & SKP	824.00	823.58	824.00	823.58	1	51	4,641	3,908,332	3,908	2,925	2,925	1,170	1,170	1,170	1,755	
TOTAL WAPDA	824.00	823.58	824.00	823.58	2	9	51	4,641	3,908,332	3,908	3,230,383	3,218,742	-	3,218,742	3,218,742	1,641
IPPs																
RAPO	824.00	823.58	823.40	823.58	1											3,396
ROUSCH POWER	824.00	823.58	824.00	823.58	1											
ENFCIL	824.00	823.58	824.00	823.58	1	45	4,095	2,778,220	2,778	2,289,353	2,289,243	-	2,289,243	2,289,243	-	
ENGRO POWER	824.00	823.58	824.00	823.58	1											
ORIENT POWER BALOCHI	824.00	823.58	824.00	823.58	1											
SAPIRA POWER	824.00	823.58	824.00	823.58	1											
SAF POWER	824.00	823.58	824.00	823.58	1											
TAIMORE	824.00	823.58	824.00	823.58	1											
ALPERIN	824.00	823.58	824.00	823.58	1											
Balakot	824.00	823.58	824.00	823.58	1											
Haveli Bahadur Shah	824.00	823.58	824.00	823.58	1											
FIRIDI	824.00	823.58	824.00	823.58	1											
DAVIS	824.00	823.58	824.00	823.58	1											
KPF POWER	824.00	823.58	824.00	823.58	1											
LIBERTY POWER	1,295.88	1,175.19	1,295.88	1,175.19	1	45	4,095	3,499,905	3,460	4,482,104	4,482,104	-	4,482,104	4,482,104	-	
TOTAL POWER					1	90	8,190	6,237,225	6,238	6,773,357	6,773,357	-	6,773,357	6,773,357	-	
FERTILIZER					11	141	12,831	10,145,257	10,146	9,992,740	9,992,740	-	9,992,740	9,992,740	-	
PAK ARAB																42,091
FEED																
DAUD HERC.	300.00	242.23	300.00	242.23	1											
FUEL	300.00	242.23	300.00	242.23	1											
ENBRO FERTILIZER	1,021.00	1,021.30	1,021.00	1,021.30	1											
FUEL	155.00	108.50	109.98	108.50	1	94	8,590	6,228,865	6,226	6,755,506	6,755,506	-	6,755,506	6,755,506	-	
HAZARA PHOS.	1,021.00	1,021.30	1,021.00	1,021.30	1	24	2,147	1,558,666	1,556	1,589,152	1,589,152	-	1,589,152	1,589,152	(0.467)	
PAK AMERICAN	1,021.00	1,021.30	1,021.00	1,021.30	1											
FUEL	1,021.00	1,021.30	1,021.00	1,021.30	1											
SUB TOTAL					9	118	10,717	7,781,111	7,782	2,364,658	2,364,658	-	2,364,658	2,364,658	-	
CEMENT					6	21	18,1	18,1,365	18,1	234,157	234,157	-	234,157	234,157	-	
GENERAL INDUSTRIAL					1,088	47,1	4,795	4,795,444	4,727	4,418,290	4,418,290	-	4,418,290	4,418,290	-	
Textile etc Zero rated					1,635	11,1	983	99,171	990	778,274	778,274	-	778,274	778,274	-	
CAPTIVE POWER					34	2	200	291,702	202	205,937	205,937	-	205,937	205,937	-	
CAPTIVE POWER - zero rated					307	20	1,802	1,815,314	1,815	1,426,836	1,426,836	-	1,426,836	1,426,836	-	
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,023	70	6,370	6,411,775	6,418	8,234,005	8,234,005	-	8,234,005	8,234,005	-	
LNG-CNG																(1,091)
COMMERCIAL					44,996	57	5,187	5,223,903	5,226	6,704,833	6,704,833	-	6,704,833	6,704,833	-	
SPS. COMMERCIAL																
Up to 50 M3 per Month - All take off at flat rate of																
Up to 100 M3 per Month - All take off at flat rate of																
Up to 200 M3 per Month - All take off at flat rate of																
Up to 300 M3 per Month - All take off at flat rate of																
Up to 400 M3 per Month - All take off at flat rate of																
Over 400 M3 per Month - All take off at flat rate of																
DOMESTIC																
Up to 50 M3 per Month - All take off at flat rate of																
Up to 100 M3 per Month - All take off at flat rate of																
Up to 200 M3 per Month - All take off at flat rate of																
Up to 300 M3 per Month - All take off at flat rate of																
Up to 400 M3 per Month - All take off at flat rate of																
Over 500 M3 per Month - All take off at flat rate of																
Bulk domestic																
Slab - 1 upto 100 C.M	780.00	1,105.99	780.00	1,106.99												
Slab - 2 over 100 to 300 C.M	780.00	1,106.99	780.00	1,106.99	100.00	14,983	38	3,458	3,483,935	3,484	2,717,469	2,717,469	-	2,717,469	2,717,469	-
Slab - 3 All over 300 C.M	780.00	1,106.99	780.00	1,106.99	100.00	14,983	38	3,458	3,483,935	3,484	2,717,469	2,717,469	-	2,717,469	2,717,469	-
GRAND TOTAL					6,932,080	1,080	98,303	92,125,060	92,125	55,484	55,484	3	55,484	55,484	1	65,511

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SUI NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. GCV	SALE PRICE/ BED MABTU 1,710	PRESC/M BED MABTU 1,011.20	SALE PRICE/ MMBTU 1,011.20	PRESCRIBED PRICE/ MMBTU	Avg. No. of Consumers	JUN-20											
							MMCFD	MACF	GCV	MABTU	BTU	SALE PRICE CHARGES	SALE PRICE PRICE	TOTAL PRESC.	FIXED CHARGES	TOTAL PRESC. FARE	GDS	
WAPDA	824.00	823.58	824.00	823.58	823.58	1	-	-	1,007.50	-	-	-	-	-	-	-		
MUZAFFAR GARH	824.00	823.58	824.00	823.58	823.58	1	-	-	1,007.50	-	-	-	-	-	-	-		
MUGARH SPS-MLT, SPS+GTFD,GTFD,GTFD	824.00	823.58	824.00	823.58	823.58	1	51	1,530	842.11	1,268.28	1,288	1,061.665	1,061.124	0.390	1,061.124	0.585	0.541	
GUDDI POWER	824.00	823.58	824.00	823.58	823.58	2	-	-	-	-	-	-	-	-	-	-		
RENTED POWER BIRCH & SKP	824.00	823.58	824.00	823.58	823.58	9	51	1,530	-	1,748.436	1,288	1,061.665	1,061.124	0.390	1,061.124	0.585	0.541	
IPPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
KAPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RAUSCH POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-		
ERPLC	824.00	823.58	824.00	823.58	823.58	-	-	-	1,007.50	-	-	-	-	-	-	-		
ENGRO POWER	824.00	823.58	824.00	823.58	823.58	1	45	1,350	678.44	915.897	916	754.699	754.314	754.314	754.314	0.385	-	
ORIENT POWER BALOKI	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
SAPHIRE POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
SAFE POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
HALLAGORE	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
ALTHERA	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
BALOKI	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
Hariwal Bahadur Shah	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
DAVIS	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
KPK POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
LUMBERTY POWER	824.00	823.58	824.00	823.58	823.58	-	-	-	-	-	-	-	-	-	-	-		
TOTAL IPPs	1,295.98	1,175.19	1,295.98	1,175.19	1,175.19	1	45	1,350	842.81	1,140.406	1,140	1,477.946	1,340.300	-	1,340.300	137.646	-	
FERTILIZER	-	-	-	-	-	3	90	2,700	2,700	2,056.393	2,322.645	-	2,322.645	2,094.614	1,38.031	-	-	
PAK AIRAB	-	-	-	-	-	11	141	4,230	3,344.811	3,294.310	975	3,255.285	3,155.738	0.390	3,156.128	139.157	-	
FUEL	300.00	242.23	300.00	242.23	242.23	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
FEED	300.00	242.23	300.00	242.23	242.23	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
DAUD HESC.	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
ENGRO FERTILIZER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	-	-	-	1,007.50	-	-	-	-	-	-	-	-	
FUEL	108.50	109.98	108.50	109.98	109.98	1	94	83.32	2,052.483	2,052	2,226.694	-	225.732	(3.038)	-	-	-	
HAZARA PHOS.	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	24	708	724.81	513.121	513	533.896	524.050	524.050	524.050	(0.154)	-	
PAK AMERICAN	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1	-	-	1,007.50	-	-	-	-	-	-	-	-	
SUB TOTAL	-	-	-	-	-	9	118	3,340	2,655.904	2,365	2,746.591	-	746.591	749.782	749.782	(3.192)	-	
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	1,276.62	6	2	60	1,007.50	60	71.195	77.172	-	77.172	0.023	-	-	
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	1,088	122	3,668	1,007.50	3,175.320	3,752.501	3,752.301	3,753.604	3,753.604	3,753.604	3,753.604	(1.103)	-
Textile etc Zero rated	786.00	785.61	786.00	785.61	785.61	1,635	122	3,672	1,007.50	3,099.540	3,700	2,907.338	2,907.338	2,906.395	2,906.395	2,906.395	1,443	-
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	1,021.30	34	2	66	66.495	66	67.891	67.891	-	67.891	67.891	67.891	67.891	-
CAPTIVE POWER - Zero rated	786.00	785.61	786.00	785.61	785.61	307	20	594	1,007.50	598.455	598	470.386	470.386	470.152	470.152	470.152	0.020	-
CNG	1,283.00	1,283.17	1,283.00	1,283.17	1,283.17	1,023	70	2,100	1,007.50	2,115.750	2,115.750	2,115.507	2,714.867	2,714.867	2,714.867	2,714.867	0.233	-
LNG-CNG	-	-	-	-	-	-	-	-	1,007.50	-	-	-	-	-	-	-	0.260	-
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44.936	57	1710	1,007.50	1,723.315	1,723	2,210.384	2,210.384	-	2,210.384	2,210.384	-	-
SPL. COMMERCIAL	Up to 30 M3 per Month - All take off at flat rate of Up to 100 M3 per Month - All take off at flat rate of Up to 200 M3 per Month - All take off at flat rate of Up to 300 M3 per Month - All take off at flat rate of Up to 400 M3 per Month - All take off at flat rate of Over 400 M3 per Month - All take off at flat rate of Up to 50 M3 per Month - All take off at flat rate of Up to 100 M3 per Month - All take off at flat rate of Up to 200 M3 per Month - All take off at flat rate of Up to 300 M3 per Month - All take off at flat rate of Up to 400 M3 per Month - All take off at flat rate of Up to 500 M3 per Month - All take off at flat rate of Over 500 M3 per Month - All take off at flat rate of Slab-1 upto 100 C.M. Slab-2 over 100 to 300 C.M. Slab-3 All over 300 C.M.	110.00	369.00	110.00	369.00	0.02	162	0	0	1,007.50	6	0	0.001	0.002	0.002	0.002	(0.002)	0.002
	110.00	369.00	110.00	369.00	369.00	121	0	0	1,007.50	22	0	0.002	0.008	0.008	0.008	(0.005)	0.008	
	220.00	738.00	220.00	738.00	738.00	106	0	0	1,007.50	126	0	0.028	0.091	0.091	0.091	(0.014)	0.091	
	220.00	738.00	220.00	738.00	738.00	106	0	0	1,007.50	413	0	0.091	0.305	0.305	0.305	(0.214)	0.305	
	700.00	916.55	700.00	916.55	916.55	3,69	1	28	1,007.50	28.542	29	1,116	0.781	0.781	0.781	0.781	1,023	(0.242)
	700.00	916.55	700.00	916.55	916.55	1,416	1	308	1,007.50	30	20,882	-	26,660	26,660	26,660	26,660	(6.181)	-
	121.00	369.00	121.00	369.00	369.00	17.58	2,350.078	68	2,044	1,007.50	2,029.383	2,029.383	3,163.464	3,163	3,163.464	3,163.464	3,163.464	3,163.464
	300.00	369.00	300.00	369.00	369.00	31.36	1,765.865	117	1,007.50	3,678	1,007.50	3,705.460	3,705.460	3,705.460	3,705.460	3,705.460	3,705.460	
	555.00	553.50	553.00	553.50	553.50	31.65	1,311.529	123	1,007.50	3,678	1,007.50	3,705.460	3,705.460	3,705.460	3,705.460	3,705.460	3,705.460	
	730.00	738.00	738.00	738.00	738.00	1,37	1,007.50	46	407.614	1,007.50	1,394.695	1,394.695	1,394.695	1,394.695	1,394.695	1,394.695	(56.384)	
	1,107.00	1,106.99	1,107.00	1,106.99	1,106.99	1,106.99	4.34	548.394	17	504	1,007.50	507.313	507.313	821.137	821.137	821.137	821.137	
	1,460.00	1,106.99	1,460.00	1,106.99	1,106.99	1,106.99	1.67	238.136	10	194	1,007.50	195.661	195.661	403.418	403.418	403.418	403.418	
	1,460.00	1,106.99	1,460.00	1,106.99	1,106.99	1,106.99	2.65	244.932	308	1,007.50	310.440	310.440	399.120	399.120	399.120	399.120	399.120	
	786.00	1,106.99	786.00	1,106.99	1,106.99	1,106.99	-	-	-	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	
	786.00	1,106.99	786.00	1,106.99	1,106.99	1,106.99	-	-	-	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	1,007.50	
	6,942,080	1,080	37,401	30,362	111	1,134	4,214,052	38	-	-	21,372	1	21,372	25,533	0	23,533	(2,160)	-

BUD NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

**BUD NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20**

FOURTH QUARTER (APR-JUN-20)																
A/c No. of Consumers	MMCFD		MMCF		MBTU		BTU		SALE PRICE		TOTAL CHARGES	PRESC. PRICE	FIXED CHARGES	TOTAL CHARGES	TOTAL PRES. PRICE	GDS
	MMCFD	MMCF	MMCF	MMCF	MBTU	BTU	SALE PRICE	SALE PRICE	SALE PRICE	SALE PRICE						
1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	51	4,641	3,908,232	3,908,232	3,4008	3,20,383	2,925	2,925	-	-	1,170	1,170	1,175	-	-	-
2	51	4,641	3,908,232	3,908,232	3,008	3,20,383	2,925	3,23,308	3,21,742	3,21,742	1,170	3,21,912	3,396	-	-	-
9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	45	4,095	2,778,220	2,778	2,89,253	-	2,289,23	2,288,086	-	-	2,288,086	-	1,167	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	45	4,095	4,095,905	4,095,905	3,460	4,493,104	-	4,493,104	-	4,065,576	-	4,065,576	-	415,605	-	-
2	90	8,190	6,317,735	6,317,735	6,236	6,772,337	-	6,772,337	-	6,525,663	-	6,525,663	-	415,605	-	-
11	141	12,811	10,445,937	10,445,937	10,446	9,92,740	2,925	9,95,665	9,572,464	1,170	9,573,574	423,091	-	-	-	-
1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	118	10,377	7,282,331	7,282,331	7,392	2,264,658	-	2,264,658	-	2,274,340	-	2,274,340	-	(9,581)	-	-
6	2	182	187,365	187,365	183	214,157	-	214,157	-	214,157	-	214,157	-	234,087	0,070	-
1,088	108	9,651	9,226,656	9,226,656	9,927	10,15,115	-	10,15,115	10,15,093	-	10,15,093	-	10,15,093	-	(2,978)	-
1,635	102	9,319	9,388,094	9,388,094	9,389	7,379,828	-	7,379,828	7,736,166	-	7,376,166	-	7,376,166	-	3,662	-
34	2	200	201,762	201,762	202	205,937	-	205,937	205,937	-	205,937	-	205,938	-	205,938	(0,051)
307	30	1,267	1,815,314	1,815,314	1,815	1,426,836	-	1,426,836	1,426,836	-	1,426,836	-	1,426,836	-	0,708	-
1,023	70	6,170	6,412,775	6,412,775	6,318	8,234,005	-	8,234,005	8,234,005	-	8,234,005	8,234,006	8,234,006	-	4,021	-
-	57	5187	5,225,903	5,225,903	5,226	6,704,833	-	6,704,833	6,704,833	-	6,704,833	-	6,704,833	-	-	-
44,996	57	5187	5,225,903	5,225,903	5,226	6,704,833	-	6,704,833	6,704,833	-	6,704,833	-	6,704,833	-	-	-
0.02	162	0	0	0	19	0	0.002	0	0.002	-	0.002	0.007	-	0.007	(0.005)	-
0.07	121	0	0	0	66	0	0.007	0	0.007	-	0.007	0.024	-	0.024	(0.017)	-
0.42	106	0	0	0	381	0	0.084	0	0.084	-	0.084	0.261	-	0.261	(0.177)	-
1.37	106	0	1	1,254	1	2,276	0.276	0.276	0.276	-	0.276	0.925	-	0.925	(0.550)	-
3.69	105	0	3	3,346	3	2,370	0.3103	0.3103	0.3103	-	0.3103	1,303	-	1,303	(0,531)	-
4.43	815	1	86	86,578	87	60,604	0.60,604	0.60,604	0.60,604	-	0.60,604	79,353	-	79,353	(8,748)	-
0.00	1,416	1	91	91,653	92	63,343	63,343	63,343	63,343	-	63,343	83,694	-	83,694	(0,730)	-
7.38	2,359,078	74	6,731	6,731,634	6,731	1,201,348	-	1,201,348	-	1,201,348	-	1,201,348	-	2,502,419	(1,30,071)	-
0.26	1,766,865	127	11,531	10,331,274	10,331	1,90,658	-	1,90,658	-	1,90,658	-	1,90,658	-	3,886,040	(1,98,382)	-
1.63	1,311,299	127	12,111	12,232,020	12,232	1,20,123	-	1,20,123	-	1,20,123	-	1,20,123	-	3,875,818	(2,16,311)	-
4.549	407,614	50	4,549	4,483,567	4,548	1,20,035	-	1,20,035	-	1,20,035	-	1,20,035	-	3,82,672	(678,638)	-
5.434	548,398	18	1,660	1,672,644	1,673	1,318,470	-	1,318,470	-	1,318,470	-	1,318,470	-	1,851,603	(523,130)	-
1.67	218,156	7	640	644,976	645	744,256	-	744,256	-	744,256	-	744,256	-	1,793,982	(28,943)	-
2.65	244,932	11	1,014	1,021,702	1,021	1,314,118	-	1,314,118	-	1,314,118	-	1,314,118	-	1,30,571	(18,747)	-
0.00	6,876,572	430	36,259	36,417,406	37,417	13,784,242	-	13,784,242	-	13,784,242	-	13,784,242	-	20,231,104	(6,35,826)	-

Bulk domestic

Slab - 1 - Up to 100 C.M
Slab - 2 over 100 to 300 C.M

DSR00 - 5 JULI 1981

All documents

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Eighth - 2 over 100 100

ah - 3 All over 30

GRAND TOTAL

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SUI NORTHERN GAS PIPELINES LIMITED
GAS SALES FOR THE FINANCIAL YEAR 2019-20

CATEGORY	AVG. GCV	SALE BED MMBTU 1.17.19	PRESCRI BED PRICE/ MMBTU	SALE PRICE/ MMBTU 11.01.20	PRESCRIBED PRICE/ MMBTU 11.01.20	Ave No of Consumers	MMCFD	MMCF	MMBTU	BTU	TOTAL FOR THE YEAR			PRSC.	FIXED CHARGES	TOTAL GDS	
											FIXED	TOTAL SALE PRICE	PRICE				
WAPDA																	
MUZAFAR GARTH	824.00	823.58	824.00	823.58	1	5	0	2	1,564	15,588	12,19,966	9,750	11,158	1,321	4,680	12,81,342	
MUGARI SPG-MULI SPG-GTPS-FSD,GTPS SEDRA	824.00	823.58	824.00	823.58	1	51	18,564	15,588	1,316	1,408	12,819,986	12,814,453	12,813,452	6,001	12,813,452	5,156	
GUDDI POWER	824.00	823.58	824.00	823.58	2	51	18,565	15,599	1,340	1,408	12,81,344	9,750	12,811,444	12,814,773	4,680	12,819,453	11,691
RENTED POWER BIRJI & SKP	824.00	823.58	824.00	823.58	9	51	18,565	15,599	1,340	1,408	12,81,344	9,750	12,811,444	12,814,773	4,680	12,819,453	11,691
TOTAL WAPDA																	
IPPS																	
KAPCO	824.00	823.58	824.00	823.58													
ROUSCH POWER	823.58	823.58	823.58	823.58													
FPCPL	824.00	823.58	824.00	823.58													
ENGRO POWER	824.00	823.58	824.00	823.58													
ORIENT POWER BALOCHI	824.00	823.58	824.00	823.58													
SAPHIRE POWER	824.00	823.58	824.00	823.58													
SIEF POWER	824.00	823.58	824.00	823.58													
HALMADRE	824.00	823.58	824.00	823.58													
ALIERN	824.00	823.58	824.00	823.58													
BILLIKI	824.00	823.58	824.00	823.58													
Haveli Bazaar Shah	824.00	823.58	824.00	823.58													
BIKKI	824.00	823.58	824.00	823.58													
DAVIS	824.00	823.58	824.00	823.58													
KPK POWER	824.00	823.58	824.00	823.58													
LIBERTY POWER	1,295.88	1,175.19	1,295.88	1,175.19													
TOTAL IPPs																	
TOTAL POWER																	
EARTHLIZER																	
PAK ARAB																	
FEED																	
FUEL																	
DAUD HERC.																	
FUEL																	
ENGRO FERTILIZER																	
FUEL																	
HAZARA PHOS.																	
PAK AMERICAN																	
FUEL																	
SUB TOTAL																	
CEMENT	1,277.00	1,276.62	1,277.00	1,276.62	6	2	641	640	0.08	647	826,735	-	826,022	-	826,022	0.714	
GENERAL INDUSTRIAL	1,021.00	1,021.30	1,021.00	1,021.30	1,008	69	25,372	25,613	324	25,616	26,15,960	-	26,16,951	-	26,16,951	4,009	
Textile & Zero rated	786.00	785.61	786.00	785.61	1,635	54	19,592	19,780	555	15,446	15,539,880	-	15,539,880	-	15,539,880	6,570	
CAPTIVE POWER	1,021.00	1,021.30	1,021.00	1,021.30	14	3	1,116	1,143	321	1,144	1,163,810	-	1,163,810	-	1,163,810	14,374	
CAPTIVE POWER - zero rated	786.00	785.61	786.00	785.61	307	26	9,375	9,446	865	9,444	7,422,701	-	7,422,701	-	7,419,195	3,506	
CNG	1,283.00	1,283.00	1,283.00	1,283.17	1,023	69	25,198	25,548	485	25,548	32,790,041	-	32,783,049	-	32,783,049	6,991	
LNG-CNG	"	"	"	"	"	"	"	"	"	"	"	"	"	"	"	"	
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	4,996	54	19,913	20,025	356	20,096	25,836,275	-	25,836,275	-	25,832,839	53,446	
SPL - COMMERCIAL																	
Up to 50 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	0.02	162	0	1	834	1,26,490	-	126,490	0.308	126,183			
Up to 100 M3 per Month - All take off at flat rate of	110.00	369.00	110.00	369.00	0.07	121	0	2	2,935	2,935	2	1,314	0.920	0.920	(0.605)		
Up to 200 M3 per Month - All take off at flat rate of	120.00	378.00	120.00	378.00	0.42	106	0	79	78,229	78,229	79	21,686	58,176	58,176	(36,490)		
Up to 300 M3 per Month - All take off at flat rate of	120.00	378.00	120.00	378.00	1.37	106	0	6	6,436	6,436	6	1,901	4,750	4,750	(3,849)		
Up to 400 M3 per Month - All take off at flat rate of	120.00	378.00	120.00	378.00	1.37	106	1	305	31,040	31,040	317	10,385	29,583	29,583	13,272		
Over 400 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	94.43	815	106	1	267	28,227	28,227	289	20,249	26,091	26,091	(62,612)	
Over 500 M3 per Month - All take off at flat rate of	700.00	916.55	700.00	916.55	100.00	816	680	2	694,859	694,859	695	656,705	619,837	619,837	36,878		
DOMESTIC																	
Up to 50 M3 per Month - All take off at flat rate of	121.00	369.00	121.00	369.00	17.58	2,359	0.078	113	41,516	42,067	361	6,311,517	15,522,819	15,522,819	(9,211,302)		
Up to 100 M3 per Month - All take off at flat rate of	300.00	369.00	300.00	369.00	30.26	1,766	0.65	145	53,312	54,189	82	18,375,197	18,375,197	18,375,197	(8,601,621)		
Up to 200 M3 per Month - All take off at flat rate of	553.00	553.50	553.00	553.50	31.63	1,311	0.529	135	49,967	50,882	9,771,576	19,158,162	19,158,162	12,657,039			
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	11.88	40,714	0.614	50	18,237	18,38,584	18,38,584	10,897,178	13,566,347	13,566,347	(8,498,877)		
Up to 400 M3 per Month - All take off at flat rate of	1,107.00	1,106.39	1,107.00	1,106.39	4.34	548,398	1.069	18	6,721	6,777	6,778	5,444,706	7,502,833	7,502,833	(2,669,149)		
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,106.39	1,460.00	1,106.39	1.67	231,926	1.069	17	2,616	2,637	2,638	3,069,578	4,447,959	4,447,959	(4,447,460)		
Over 500 M3 per Month - All take off at flat rate of	1,460.00	1,106.39	1,460.00	1,106.39	2.65	244,922	1.069	11	3,988	4,018	5,708,866	5,170,866	4,447,959	4,447,959			
Over 600 M3 per Month - All take off at flat rate of	1,460.00	1,106.39	1,460.00	1,106.39	2.65	6,375,572	1.069	178	178,040	178,040	178,040	59,623,563	89,932,433	89,932,433	(30,168,840)		
Bulk domestic																	
Sub - 1 upto 100 C.M	780.00	1,106.39	780.00	1,106.39													
Sub - 2 over 100 to 300 C.M	780.00	1,106.39	780.00	1,106.39	100.00	1,948.3		37	13,573	13,684	1,168	10,780,777	10,780,777	10,780,777	15,148,237		
Sub - 3 All over 300 C.M	780.00	1,106.39	780.00	1,106.39	100.00	1,948.3		37	13,573	13,684	1,168	10,780,777	10,780,777	10,780,777	15,148,237		
GRAND TOTAL																	
	6,342,080	1,051															

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SUI NORTHERN GAS PIPELINES LIMITED
REVIEW OF ESTIMATED REVENUE REQUIREMENT FOR FY 2019-20
Working of Cost of Supply RLNG to be Taken In Monthly RLNG Price
Determinations And Transportation Charges Payable to SSGC

Particulars	Amount
Quantitative Data	BBTU
RLNG Input	431,990
Retainage / gas used in FSRU	(3,240)
GIC - SSGCL network	(2,144)
GIC - SNGPL network	(5,119)
UFG	(13,488)
Net RLNG sold	407,999
Cost Components	Million Rs.
Amortization of Deferred Credit	(160)
Depreciation	4,299
Return on Assets	7,630
HR and other relevant costs allocated to RLNG	789
Impact of cost of supply as determined in RERR 2018-19 vs the one allowed in monthly RLNG determinations for the period Jul-18 to Feb-19	763
Impact of Less UFG Determined in LNG Prices from Jul-2018 to Feb-2019	3,378
Gas Internally Consumed SSGCL	-
Gas Internally Consumed SNGPL	8,063
Transportation charges payable to SSGC	9,000
Finance cost on LNG financing	4,019
Total	37,781
Rs/ MMBTU	92.60

WORKING OF RATE OF TRANSPORTATION TARIFF PAYABLE TO SSGC AGAINST TRANSPORTATION SERVICES FROM KARACHI TO SAWAN DELIVERY POINT		
Total amount of transportation charges payable to SSGC	Rs. In Million	9,000
Input volume		431,990
Retainage		(3,240)
GIC SSGC		(2,144)
Net volume to be delivered at Sawan delivery point	BBTU	426,606
Transportation tariff payable to SSGC for RLNG volume transported upto Sawan delivery point	Rs/MMBTU	21.10

1. GIC has been assumed as 1.70% (1.2% in SNGPL network while 0.5% in SSGC network).
2. 1.2% GIC in SNGPL system has been projected on the basis of actual data of GIC in the southern system in respect of the months from Feb-19 onward where this percentage is in the range of 1.2% to 1.27%.
3. Input volume has been taken as Average 1100 MMCFD at GCV of 1073 BTU/SCF.
4. GIC has been valued at the average purchase price of Rs. 1,575/MMBTU (\$10/MMBTU @ Rs. 157.5/\$).
5. It is assumed that cost of GIC in SSGC network is included in the transportation charges payable to SSGC.
6. Retainage has been assumed @0.75% of RLNG input.
7. Avg. UFG %age has been assumed as 3.20% based on the assumption that 74% of RLNG will be sold in power sector where UFG is 0.5% while remaining 26% will be sold in retail sector where UFG is 10.9%.
8. Impact of cost of supply determined by OGRA in RERR 2018-19 vs the one used in monthly RLNG prices for the period from Jul-18 to Feb-19 has also been included in the above working of cost of supply.
9. Impact of UFG less taken by OGRA from Jul-18 to Feb-19 has also been taken in the above working
10. Separate working of transportation tariff payable to SSGC is being presented to enable SSGC to bill us fair amount transportation charges as current practice of using the cost of supply from monthly RLNG determinations is resulting into over

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SUI SOUTHERN GAS COMPANY LIMITED
BASIS / ASSUMPTIONS (Indigenous)

2019-20		
	<u>Jul. - Dec.19</u>	<u>Jan. - Jun.20</u>
Exchange Parity Rs per US\$	155.00	160.00
<u>Crude oil US\$ per Barrel</u>		
Average FOB Prices	54.4813	59.4813
Frieght	0.5187	0.5187
Average C&F Prices	55.0000	60.0000
MMBTU/BBL	5.6098	5.6098
<u>HSFO US\$ per M.Ton.</u>		
Average FOB Prices	395.6299	395.6299
Frieght	4.3701	4.3701
Average C&F Prices	400.0000	400.0000
MMBTU per M.Ton.	40.7920	40.7920

Note :

- i) Actual Cost of Gas for the months of Jul-19 and Aug-19 has been taken.
- ii) For Jul-19 to Dec-19, the notified well head gas prices (till date) have been taken. Whereas, for the remaining months and well heads, the above assumptions has been used to determine the prices.

SUI NORTHERN GAS PIPELINE LIMITED
STATEMENT OF GAS PURCHASES FOR THE FY 2019-20

\$ Rate:
155.00

Table # C-8.2

GAS FIELD	GCV	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	July/19		August/19		September/19		October/19			
								M&CFD	M&CF	M&CF	M&CF	M&CF	M&CF	M&CF	M&CF		
Sui	964	2,9566	2,8035	458.27	448.57	140	4,331	4,145	2,089	161	4,992	4,780	2,370	161	4,830	4,6564	
Dhodak	1,128	3,0992	2,9418	466.43	470.68	1	37	42	18	1	37	42	18	1	15	2,133	
Soghi	5,6312	5,4637	872.84	874.20	7	216	239	218	8	233	247	231	6	175	185	8	
Dhakni	1,060	1,5062	1,4723	233.46	255.58	17	520	531	118	18	545	576	124	16	473	501	162
Pirkoh / Loti	854	1,4150	1,3834	219.33	221.34	14	430	359	73	14	426	357	72	14	416	355	117
Sadkal	1,162	5,8285	5,6629	903.41	906.06	1	17	20	18	0	7	9	8	-	-	-	16
M. Kaswal	-	0,2653	0,2653	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-
QADIRPUR (PROCESSED)	881	3,0806	3,0116	477.50	481.86	148	4,584	4,032	1,724	144	4,479	3,928	1,679	178	5,340	4,704	-
QADIRPUR (FOR LIBERTY)	845	2,7332	2,7325	423.64	437.19	37	11,39	953	369	35	1,091	914	362	45	1,350	1,140	483
Qadirpur (PERMEATED)	678	2,7105	2,7105	420.12	433.67	44	1,263	931	360	40	1,230	834	322	45	1,350	916	385
Qadirpur (DEHYDRATED)	-	3,0116	3,0116	466.80	461.86	-	-	-	-	-	-	-	-	-	-	-	45
Pirkoh	853	1,3834	1,3834	214.43	221.34	0	1	1	0	0	0	0	0	-	-	-	1,395
Adhi	1,088	1,4723	1,4723	223.21	235.58	54	1,865	1,816	390	53	1,633	1,775	381	85	2,550	2,773	633
Ratana	1,092	3,9110	3,9110	606.20	625.76	-	-	-	-	-	-	-	-	-	-	-	85
Rauza - II	1,067	3,9110	3,9110	606.20	625.76	-	-	-	-	-	-	-	-	-	-	-	2,635
Bhangali	1,063	2,0684	2,0684	320.61	330.95	-	-	-	-	-	-	-	-	-	-	-	355
Dhurnal	1,207	2,6253	2,6253	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-
Bela / Meval / Domial Dhullian	1,054	1,2944	1,2944	200.63	207.10	1	21	22	4	1	32	34	6	-	-	-	-
POL - Domial / Pindori / Sardial	1,061	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	-
Bela	1,128	1,2944	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-
Dhullan	1,068	1,2944	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-
Kandikhot	842	1,5041	1,5642	233.13	250.28	37	1,154	940	240	57	1,761	1,442	369	1	41	44	9
Pindori	1,136	3,3343	3,4636	516.82	554.17	0	0	0	0	0	0	0	0	50	1,2653	294	50
Pariwali	1,066	3,3343	3,4636	516.82	554.17	3	82	88	44	3	91	98	48	2	1	0	1,305
Turkwal	1,130	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	2
Hassan	703	2,4580	2,4580	380.98	393.27	3	89	63	27	3	88	62	26	2	72	76	39
Sawan / Kumar Pasaki	987	3,1044	3,2347	481.18	510.59	-	-	-	-	-	-	-	-	-	-	-	-
TAJIAL	1,000	2,4167	2,4167	374.59	386.68	0	10	10	4	0	8	8	3	0	12	12	5
Latif	1,000	2,6472	2,6472	410.31	423.54	20	622	625	428	17	524	539	358	16	486	486	16
Sawan	1,000	3,4133	3,2249	515.95	515.95	21	640	644	379	21	650	656	380	110	3,300	1,746	502
Zamzama	801	3,1258	3,1272	515.50	501.95	11	355	283	163	11	348	278	158	9	270	216	111
Chanda	1,131	2,4167	2,4167	374.59	386.68	6	184	210	94	5	165	188	93	1	27	30	11
Rehmat/ Mubarak	1,066	2,6472	410.31	423.54	-	-	-	-	-	-	-	-	-	-	-	-	23
SAQIB-IA	1,031	3,0400	3,0600	471.20	489.60	-	-	-	-	-	-	-	-	-	-	-	115
Badar	577	2,3753	2,3753	368.16	380.04	17	526	526	302	115	14	433	248	93	13	387	223
MAKORI DEEP	1,092	5,2577	5,2577	833.23	834.54	3	85	88	78	3	94	98	87	1	15	16	85
MAKORI EAST	1,065	3,5887	3,5887	536.25	568.65	56	1,738	1,795	1,070	71	2,193	2,264	1,327	50	1,803	1,600	14
Menzalai	1,049	2,8432	2,8432	440.25	454.92	26	815	864	401	25	767	812	371	14	417	437	115
Radio / Sababil	933	2,8432	2,8432	440.70	454.52	4	128	127	81	4	124	124	77	43	1,213	193	199
CHACAR	792	2,6024	2,6024	410.31	423.54	-	-	-	-	-	-	-	-	-	-	-	452
MELA	1,162	2,6698	413.83	427.18	8	245	281	126	8	123	126	77	492	521	1	1,300	555
NASHPA	1,168	2,7522	2,7532	440.75	440.52	87	639	2,839	1,070	71	2,193	2,272	1,223	99	2,981	3,482	400
MARAM ZAI	1,027	3,4248	3,5540	530.85	568.65	130	4,033	4,230	2,478	130	4,042	4,228	2,435	60	1,809	1,858	99
KOONJI	865	3,0400	3,0400	471.20	489.60	0	6	5	2	0	4	7	6	0	1,213	986	60
MAMI KHEL	1,056	3,3420	3,3100	518.01	529.60	14	430	456	251	16	492	521	282	3	102	108	56
New Fields	950	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	105
MARIJAN KHIL	700	4,9195	5,2159	762.52	834.54	53	1,653	1,753	1,306	58	1,790	1,895	1,388	93	2,784	2,895	2,877
Tobaj-X	1,043	3,5887	3,5540	568.25	568.65	4	130	131	78	4	116	117	69	2	69	72	40
Jhandial Gas	1,043	5,3757	5,2159	833.23	834.54	8	253	256	232	8	254	256	229	10	297	310	28
MARI DEEP	704	5,4637	829.19	874.20	4	113	121	110	4	119	127	113	12	12	136	345	267
MARI - ENGRU	1,725	1,7603	272.84	272.84	95	2,955	2,140	547	95	2,950	2,130	544	103	3,090	2,239	611	103
KALABAHI	1,100	5,1533	5,4637	798.76	874.20	3	93	104	95	3	92	103	93	4	109	120	96
LNG	1,050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	113
Excise Duty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	124
Exchange Loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	99
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37,472
Equalization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17,300
Gas purchases without Equalization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37,472
Transportation charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17,674
GIC-Indigenous Gas	(10)	(304)	(286)	24	(139)	(10)	(304)	(286)	(138)	(10)	(294)	(280)	24	(132)	(10)	(304)	(289)
Energy Equivalence - Ind. gas	(45)	(1,395)	(1,314)	(65)	(1,305)	(1,315)	(45)	(1,305)	(1,315)	(45)	(1,350)	(1,286)	(1,350)	(45)	(1,350)	(1,345)	(1,329)
UFG - Indigenous	(134)	(4,155)	(3,914)	(134)	(4,155)	(3,914)	(134)	(4,155)	(3,917)	(134)	(4,021)	(3,830)	(134)	(4,021)	(3,830)	(134)	(4,155)
	890	27,596	25,991	15,216	934	28,940	27,282	15,670	1,080	32,409	30,867	16,996	1,080	33,490	31,896	17,562	

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SUI NORTHERN GAS PIPELINE LIMITED
STATEMENT OF GAS PURCHASES FOR THE FY 2019-20

Table # C-8.2

\$ Rate:
155.00

0.00

GAS FIELD	GCV	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	Indicative price Jul-Dec-19	Indicative price Jan-Jun-20	November 19				December 19				January 20				
								MECFD	MECF	MECF	MECF	MECF	MECF	MECF	MECF	MECF	MECF	MECF	MECF	
Sui	2,9566	2,8035	458.27	448.57	161	4,830	4,654	2,133	161	4,991	4,809	2,234	161	4,991	4,809	2,157	161	4,659	4,499	2,018
Dhadak	1,128	3,0092	2,9418	466.43	470.68	1	15	17	8	1	16	17	8	1	16	17	8	1	15	16
Soghi	1,060	5,6312	5,4637	872.84	874.20	6	175	185	162	6	181	192	167	6	181	192	167	6	169	179
Dhakni	1,060	5,6312	5,4637	233.46	233.46	16	473	501	117	16	489	518	121	16	489	518	122	16	457	485
Pirikh, Loni	854	1,4150	1,3834	219.33	221.34	14	416	355	78	14	430	367	80	14	430	367	81	14	402	343
Sadak	1,162	5,8285	5,6629	903.41	906.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	76
M. Kaseval	-	0,2653	0,246	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
QADIRPUR (PROCESSED)	881	3,0808	4,7750	481.86	483.16	178	5,340	4,704	2,246	178	5,518	4,861	2,321	178	5,518	4,861	2,342	178	5,162	4,547
QADIRPUR (FOR LIBERTY)	845	2,7332	2,7325	423.64	437.19	45	1,350	1,140	483	45	1,395	1,179	499	45	1,395	1,179	515	45	1,305	1,102
Qadirpur (PERMEATE)	678	2,7105	2,7105	420.12	433.67	45	1,350	916	385	45	1,395	946	398	45	1,395	946	410	45	1,305	885
Qadirpur (DEHYDRATED)	-	3,0116	3,0116	466.80	481.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pirkoh	853	1,3834	1,3834	214.43	221.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Adhi	1,088	1,4723	1,4723	228.21	235.58	85	2,550	2,773	633	85	2,635	2,866	654	85	2,635	2,866	675	85	2,465	2,681
Ratana	1,092	3,9110	3,9110	606.20	625.76	10	315	343	208	10	325	355	215	10	325	355	222	10	304	332
Ratna - II	1,067	3,9110	3,9110	606.20	625.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bhangali	1,063	2,0684	2,0684	320.61	330.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dhurnal	1,207	0,2653	0,2653	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bela / Moyal / Domial Dhullian	1,054	1,2944	1,2944	200.65	207.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
POL - Domial / Pindori / Sadrial	1,061	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Beia	1,128	1,2944	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dhullian	1,068	1,2944	1,2944	200.63	207.10	1	41	44	9	1	42	45	9	1	42	45	9	1	35	42
Kandhkhut	842	1,5041	1,5642	233.13	250.28	50	1,500	1,263	294	50	1,530	1,305	304	50	1,530	1,305	327	50	1,450	1,221
Phodori	1,136	3,3343	3,4636	516.82	554.17	0	2	1	0	2	1	0	2	1	0	2	1	0	1	2
Parwai	1,066	3,3343	3,4636	516.82	554.17	2	69	74	38	2	72	76	39	2	72	76	42	2	67	71
Turkwal	1,130	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hassan	703	2,4580	2,4580	380.98	393.27	2	72	51	19	2	74	52	20	2	74	52	21	2	70	49
Sawan / Kumar Pasaki	987	3,1044	3,2247	481.18	515.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TAJAL	1,000	2,4167	2,4167	374.59	386.68	0	12	12	4	0	12	12	5	0	12	12	5	0	12	4
Latif	1,000	2,6472	2,6472	410.31	423.54	16	486	486	199	16	502	502	206	16	502	502	213	16	470	199
Sawan	1,000	3,4133	3,2247	515.95	515.95	110	3,300	3,299	1,746	110	3,410	3,409	1,804	110	3,410	3,409	1,759	110	3,190	3,190
Zanzama	801	3,2328	3,1372	515.50	501.95	9	270	216	111	9	279	223	115	9	279	223	112	9	261	209
Chandia	1,131	2,4167	2,4167	374.59	386.68	1	27	30	11	1	28	31	12	1	28	31	12	1	26	29
Rehmat / Muhibak	1,066	2,6472	2,6472	410.31	423.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SAQIB-JA	1,031	3,0400	3,0600	471.20	489.60	1	30	34	10	1	31	35	11	1	31	35	11	1	29	11
Badar	577	2,3753	3,6816	380.04	413.33	13	387	233	82	13	400	231	85	13	400	231	88	13	374	216
MAKORI DEEP	1,092	5,9375	5,2159	833.23	834.54	1	15	16	14	1	16	17	14	1	16	17	14	1	15	16
MAKORI EAST	1,062	3,5887	3,5540	536.25	568.65	50	1,503	1,600	890	50	1,553	1,654	920	50	1,553	1,654	940	50	1,453	1,547
Menzai	1,049	2,8432	2,8432	440.70	454.92	14	417	437	193	14	431	432	199	14	431	432	206	14	403	423
Radio / Sustabil	933	2,8432	2,8432	410.31	416.38	43	1,300	1,213	515	43	1,344	1,253	552	43	1,344	1,253	570	43	1,257	1,173
CHACCHAR	792	2,6024	2,6024	416.38	416.38	1	30	24	10	1	31	25	10	1	31	25	10	1	29	10
MELA	1,162	2,6698	2,6698	413.83	427.18	7	211	245	101	7	218	253	105	7	218	253	108	7	204	237
NASHIP A	1,168	2,7532	2,7532	426.75	440.52	99	2,981	3,482	1,486	99	3,080	3,598	1,535	99	3,080	3,598	1,595	99	2,881	3,366
MARAZAI	1,027	3,4248	3,5540	530.85	568.65	60	1,809	1,838	986	60	1,869	1,920	1,019	60	1,869	1,920	1,092	60	1,749	1,796
KOONJ	865	3,0400	3,0600	471.20	489.60	0	10	9	4	0	11	9	4	0	11	9	4	0	10	9
MAMI KHEL	1,056	3,3420	3,3100	518.01	529.60	3	102	108	56	3	105	111	58	3	105	111	59	3	99	104
New Fields	950	700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Hanza	1,040	4,9195	5,2159	834.54	834.54	93	2,784	2,895	2,208	93	2,877	2,992	2,381	93	2,877	2,992	2,497	93	2,691	2,799
MARDAN KHEL	1,043	3,5887	3,5375	52,159	833.23	834.54	10	297	310	258	10	307	320	267	10	307	320	267	10	287
Tolai-X	1,043	3,5887	3,5375	52,159	833.23	834.54	10	297	310	258	10	307	320	267	10	307	320	267	10	287
Tolai West	935	5,3496	5,4637	829.19	874.20	12	369	345	286	12	381	357	296	12	381	357	312	12	357	334
Jhundal Gas	704	1,7663	1,7052	272.84	272.84	103	3,090	2,739	611	103	3,193	2,314	631	103	3,193	2,314	631	103	2,987	2,165
MARI DEEP	725	5,1533	5,4637	798.76	874.20	4	109	120	96	4	113	124	99	4	113	124	108	4	105	116
KALABUGH	1,100	1,050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LNG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Excise Duty	1,269	3,8075	16,263	16,263	363	17,104	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	16,591
Exchange loss	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Equalization cost	1,269	36,263	17,104	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269
Gas purchases without Equalization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Transportation charges	1,269	36,263	17,104	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269	39,344	37,472	17,100	1,269

SÜI NORTHERN GAS PIPELINE LIMITED
STATEMENT OF GAS PURCHASES FOR THE FY 2019-20

\$ Rate:
155.00

Table # C.8.2

GAS FIELD	GCV	Indicative price Jul-Dec'19	Indicative price Jul-Jul'20	Indicative price Jul-Dec'19	Indicative price Jul-Jul'20	March'20				April'20				May'20				June'20			
						NGCSD	NGCCF	Monetary	Rupees Million	NGCSD	NGCCF	Monetary	Rupees Million	NGCSD	NGCCF	Monetary	Rupees Million	NGCSD	NGCCF	Monetary	Rupees Million
Sui	964	2,9566	458.27	448.57	161	4,991	4,809	2,157	161	4,830	4,654	2,088	161	4,991	4,809	2,157	161	4,830	4,654	2,088	
Dhudiak	1,128	3,0092	2,9418	466.43	470.68	1	16	17	8	1	15	17	8	1	16	17	8	1	15	17	8
Soghrui	5,6312	5,4637	872.84	874.20	6	181	192	167	6	175	185	162	6	181	192	167	6	175	185	162	
Dhakui	1,060	1,4723	1,4576	233.46	235.58	16	489	518	122	16	473	501	118	16	489	518	122	16	473	501	118
Pirkoh / Loli	854	1,4150	1,3834	219.33	221.34	14	430	367	81	14	416	355	79	14	430	367	81	14	416	355	79
Sadkai	1,162	5,8285	5,6629	903.41	906.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
M. Kaswai	-	0.2653	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
QADIRPUR (PROCESSED)	881	3,0806	3,0116	477.50	481.86	178	5,518	4,861	2,342	178	5,340	4,704	2,257	178	5,518	4,861	2,342	178	5,340	4,704	2,257
QADIRPUR (FOR LIBERTY)	845	2,7332	2,7225	423.64	437.19	45	1,395	1,179	515	45	1,350	1,140	499	45	1,395	1,179	515	45	1,350	1,140	499
QADIRPUR (PERMEATED)	678	2,7105	2,7015	420.12	433.67	45	1,395	946	410	45	1,350	916	397	45	1,395	946	410	45	1,350	916	397
Qadirpur (DEHYDRATED)	-	3,0116	3,0116	466.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pirkoh	853	1,3834	214.43	221.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Adhi	1,088	1,4723	228.21	235.58	85	2,635	2,866	675	85	2,530	2,773	653	85	2,635	2,866	675	85	2,530	2,773	653	
Latana	1,092	3,9110	3,9110	606.20	625.76	10	325	355	222	10	315	343	215	10	325	355	222	10	315	343	215
Ratra - II	1,067	3,9110	3,9110	606.20	625.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bhangali	1,063	2,0684	3,206.61	330.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dhurnal	1,207	0.2653	41.13	42.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bela / Meval / Domial Dhullian	1,054	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bel - Domial / Pindori / Sadhiai	1,061	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bela	1,128	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dhullian	1,068	1,2944	200.63	207.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Kandhket	842	1,5641	233.13	250.28	50	1,550	1,305	327	9	1	41	44	9	1	42	45	9	1	41	44	
Pindori	1,136	3,3343	3,4636	516.82	554.17	0	2	1	0	2	1	0	2	1	0	2	1	0	2	1	
Pariwali	1,066	3,3343	3,4636	516.82	554.17	2	72	76	42	2	69	74	41	2	72	76	42	2	69	74	
Turkwal	1,130	3,3343	3,4636	516.82	554.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Hassan	703	2,4580	2,4580	380.98	391.27	2	74	52	21	2	72	51	20	2	74	52	21	2	72	51	
Sawani / Kumar Pasaki	987	3,1044	3,224.95	481.18	515.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TAJAL	1,000	2,4167	374.59	386.68	0	12	12	5	0	12	12	5	0	12	12	5	0	12	12	5	
Latif	1,000	2,6472	410.31	423.54	16	302	302	213	16	486	486	206	16	502	502	213	16	486	486	206	
Sawan	1,000	3,2247	529.06	515.95	110	3,410	3,409	1,739	110	3,300	3,299	1,702	110	3,410	3,409	1,739	110	3,200	3,299	1,702	
Zamzama	801	3,3258	3,1372	501.95	9	279	223	112	9	270	216	109	9	279	223	112	9	270	216	109	
Chanda	1,131	2,4167	374.59	386.68	1	28	31	12	1	27	30	12	1	28	31	12	1	27	30	12	
Rehma/ Mubarak	1,066	2,6472	410.31	423.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SAQIB-IA	1,031	3,0400	3,0400	471.20	489.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MELA	577	2,3753	368.16	380.04	13	400	231	88	13	387	223	85	13	400	231	88	13	387	223	85	
MAKORI DEEP	1,092	5,3757	833.23	834.54	1	16	17	14	1	15	16	14	1	16	17	14	1	15	16	14	
MAKORI EAST	1,065	3,5887	3,5542	556.25	568.65	50	1,553	1,654	940	50	1,503	1,600	910	50	1,553	1,654	940	50	1,503	1,600	910
Menzai	1,049	2,8432	2,8432	440.52	454.92	14	431	452	206	14	417	437	199	14	431	452	206	14	417	437	199
Radio / Salsabil	933	2,8432	440.70	454.92	43	1,344	1,253	570	43	1,300	1,213	552	43	1,344	1,253	570	43	1,300	1,213	552	
CHACHAR	792	2,6024	403.36	416.38	1	31	25	10	1	30	24	10	1	31	25	10	1	30	24	10	
MELA	1,162	2,6698	413.83	427.18	7	218	253	108	7	211	245	105	7	218	253	108	7	211	245	105	
NASHPA	1,168	2,7532	426.75	440.52	99	3,080	3,598	1,585	99	2,981	3,482	1,534	99	3,080	3,598	1,585	99	2,981	3,482	1,534	
MARAM ZAI	1,027	3,4248	530.85	568.65	60	1,869	1,920	1,092	60	1,809	1,858	1,056	60	1,869	1,920	1,092	60	1,809	1,858	1,056	
KOONJ	865	3,0400	3,0600	471.20	489.60	0	11	9	4	0	10	9	4	0	11	9	4	0	10	9	
MAMIKHEL	1,056	3,3420	3,3100	518.01	529.60	3	105	111	59	3	102	108	57	3	105	111	59	3	102	108	
New Fields	700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MARDAN KHIL	1,040	4,9195	5,2159	762.52	834.34	93	2,877	2,992	2,497	93	2,784	2,895	2,416	93	2,877	2,992	2,497	93	2,784	2,895	
Tolaj-X	1,043	3,5887	3,5540	556.25	568.65	2	71	74	42	2	69	72	41	2	71	74	42	2	69	72	
Tolaj West	1,043	5,3757	5,2159	833.23	834.54	10	307	320	267	10	297	310	259	10	307	320	267	10	297	310	
Jhangial Gas	935	5,3496	5,4637	829.19	874.20	12	381	357	312	12	369	345	302	12	381	357	312	12	369	345	
MARLIDEEP	704	1,7603	1,7032	272.84	303	3,193	3,214	631	103	3,090	3,239	611	103	3,193	3,214	631	103	3,090	3,239	611	
MANJU ENG GRO	1,100	5,1333	5,4637	798.76	874.20	4	113	124	108	4	109	120	105	4	113	124	108	4	109	120	
LNG	1,050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Excise Duty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Exchange loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Equilization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Gas purchases without Equilization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Transportation charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
GIC-Indigenous Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Energy Equivalence - Ind Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
IEG - Indigenous Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	1,269	39,344	37,472	18,110	1,269	38,075	36,263	17,526	1,269	39,344	37,472	18,110	1,269	38,075	36,263	17,526</td					

**SUI NORTHERN GAS PIPELINE LIMITED
STATEMENT OF GAS PURCHASES FOR THE FY 2019-20**

100.00

Table # C-8.2

SUI NORHTERN GAS PIPELINES LIMITED

GAS INTERNALLY CONSUMED FOR THE F.Y 2019-20

Indigenous Gas

Particulars

Transmission System

	MMCF	GCV	MMBTU	Avg. cost price	M/Rs.
Compressors	2,633	951	2,503,579	480	1,202.202
Coating Plant	169	951	160,668	480	77.152
Residential Colonies	72	951	68,450	480	32.869
Sub total	2,874		2,732,697		1,312.223

Distribution System

Free Gas Facility	616	951	585,631	480	281.216
Co-Generation	97	951	92,218	480	44.282
Sub total	713		677,849		325.499

GIC Indigenous

	3,587		3,410,547		1,637.722
					1,202.202
					1,202.202

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REVIEW OF ESTIMATED REVENUE REQUIREMENT

FY 2019-20

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Transmission and Distribution Cost

Description	Rs in million		
	ERR	DERR	RERR
T & D Cost			
HR Cost	21,779	16,922	16,922
Stores & Spares Consumed	1,173	892	892
Repair & Maintenance	2,195	1,580	1,580
Fuel & Power	356	356	401
Stationery, Telegrams And Postage	262	204	204
Dispatch Of Gas Bills	140	140	140
Rent Rate Electricity & Telephone	859	516	541
Travelling Expenses	252	163	163
Transport Running Expense	1,052	810	810
Insurance	423	235	235
Legal And Professional Services	325	203	203
Gas bills collection Charges	600	540	540
Advertisement	228	198	198
Uniform and protective Clothing	109	43	43
Staff training and recruiting expenses	93	12	12
Security Expense	1,793	1,000	1,000
Gathering charges of gas bills	55	55	55
SNG training institute	28	25	25
Provision of doubtful debts	1,584	1,539	1,539
Sponsorship of chairs	10	10	10
Budget for UFG control activities	1,401	-	1,401
Outsourcing of call centre complaints	35	-	35
Sports cell	137	48	48
Annual Sports/Cricket Expenses	87	40	40
Facilities Provided by Other Companies	17	-	10
Board Meeting and Directors Expense	82	29	29
Corporate Social Responsibility	20	10	10
Other expense			
Construction equipment operating cost	162	102	102
Subscriptions	3	3	3
Newspapers, books & periodicals	6	6	6
Recovery through Contractors	80	23	23
Stock exchange fee	4	4	4
Entertainment expenses	15	11	11
Outside services employed - govt./ local authority	8	-	-
CNIC verification to NADRA	13	13	13
Sundries	26	15	15
Consultancy for ISO 14001: 2004 & OHSAS 18000: 1999 Ce	5	5	5
OGRA fee	291	291	291
Bank charges	12	12	12
Five years' special Training Programme	30	30	30
Allocated to CWIP	(445)	(445)	(445)
Total T & D Expense	35,305	25,642	27,158
Allocated to RLNG	-	789	789
Total T & D Expense (for indigenous)	35,305	24,853	26,369

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS (NORMAL) FOR THE YEAR ENDED 30TH JUNE-2020
Based on opening balances as per per RERR, FY 2018-19

Description	Balance as on 01-07-2019	Addition ERR 2019-20	Cost	RERR 2019-20	Total Additions	Balance as on 30-06-2020	Balance as on 01-07-2019	Accumulated Depreciation			Book Value of Assets as on 30-06-2020	Depreciation Rate % age
								On Opening Balance	On Addition during the year	Balance as on 30-06-2020		
LAND FREEHOLD	2,072	-	-	-	-	2,072	-	-	-	-	2,072	0
LAND LEASEHOLD	0	-	-	-	0	0	-	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,372	252	-	-	252	2,624	1,390	142	8	1,540	1,084	6
BUILDING ON LEASEHOLD LAND	19	-	-	-	-	19	9	1	-	10	10	6
TRANSMISSION MAINS	71,052	1,004	-	1,004	72,056	46,632	4,263	30	50,925	21,131	6	
DISTRIBUTION MAINS	137,308	31,613	31	31,643	169,151	49,864	8,250	949	59,064	110,087	6	
COMPRESSORS STATION EQUIP	11,991	391	-	391	12,382	8,043	719	12	8,775	3,607	6	
TELECOMMUNICATION EQUIPMENT	2,428	29	0	29	2,457	2,136	146	1	2,282	174	6	
PLANT AND MACHINERY	3,887	566	0	566	4,453	2,737	777	57	3,571	882	20	
MEASURING AND REGULATING	56,182	4,925	-	4,925	61,107	28,403	5,618	246	34,268	26,840	10	
TOOLS AND EQUIPMENT	354	28	3	31	385	332	23	5	3,59	26	33	
MOTOR VEHICLES	2,477	300	31	331	2,809	2,308	169	41	2,519	290	25	
CONSTRUCTION EQUIPMENT	4,394	404	55	459	4,853	4,180	214	46	4,440	413	20	
FURNITURE & FIXTURES	522	40	29	69	591	374	78	5	458	133	15	
OFFICE EQUIPMENTS	185	41	9	50	235	149	35	5	190	45	20	
COMPUTER HARDWARE	2,227	381	35	416	2,643	1,736	491	52	2,279	364	25	
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	-	-	33	
SCADA SYSTEMS	557	-	-	-	557	557	-	557	-	-	15	
TOTAL	298,228	39,974	193	40,167	338,395	148,851	20,928	1,457	171,236	167,159	-	
Intangible Assets												
Advances for Land	806	181		181	987	731	48	30	809	178	33	
-Normal Assets		562				562				562		

Opening Assets	150,014
Closing Assets	167,899
Depreciation	22,464

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SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS (RLNG) FOR THE YEAR ENDED 30TH JUNE-2020
Based on opening balances as per RERR, FY 2018-19

Description	Cost						Accumulated Depreciation				Book Value of Assets as on 30-06-2020	Depreciation Rate % p.a.
	Balance as on 01-07-2019	ADDITION	ADDITION (C/F)	Total Additions	Balance as on 30-06-2020	Balance as on 01-07-2019	On Opening Balance	On Addition during the year	Balance as on 30-06-2020			
LAND FREEHOLD	164	-	-	-	164	-	-	-	-	-	-	
LAND LEASEHOLD	-	-	-	-	-	-	-	-	-	-	164	
BUILDING ON FREEHOLD LAND	-	-	-	-	-	-	-	-	-	-	-	
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-	-	-	-	
TRANSMISSION MAINS	45,403	-	-	-	45,403	6,193	2,724	-	-	8,917	36,486	
DISTRIBUTION MAINS	109	344	-	344	454	9	7	10	26	428	6	
COMPRESSORS STATION EQUIP	4,065	98	-	4,162	640	244	3	887	3,276	3,276	6	
TELECOMMUNICATION EQUIPMENT	60	-	-	60	9	4	-	-	12	48	6	
PLANT AND MACHINERY	304	-	-	304	119	61	-	-	180	124	20	
MEASURING AND REGULATING	781	383	-	1,164	70	78	19	167	997	10	10	
TOOLS AND EQUIPMENT	32	-	-	32	21	11	-	-	31	1	33	
MOTOR VEHICLES	1,085	-	-	1,085	833	252	-	-	1,085	-	25	
CONSTRUCTION EQUIPMENT	4,254	-	-	4,254	2,956	851	-	-	3,807	447	20	
FURNITURE & FIXTURES	225	-	-	225	151	34	-	-	185	40	15	
OFFICE EQUIPMENTS	9	-	-	9	5	2	-	-	7	2	20	
COMPUTER HARDWARE	13	-	-	13	12	1	-	-	13	-	33	
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	-	-	33	
SCADA SYSTEMS	-	-	-	-	-	-	-	-	-	-	15	
TOTAL	56,506	824	-	824	57,330	11,018	4,267	32	15,318	42,012	-	
Advances for Land	-	27	-	-	-	27	-	-	-	-	27	
Opening Assets												
Closing Assets												
Depreciation												
		45,514										
		42,039										
		4,299										

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Fixed Asset Schedule for Gas Department, OGRA**Asset ERR 2019-20**

	Motion For Review Assets							
	Regular Capital Expenditure	Compression Overhaul (2016-21)	KMI Implementation Plan	Enhancement of Budget Daudkhel Mianwalli	Adhi gas Field - III	Topi Mardan (CC)	Pilot Project for Larger Dia	Total for ERR
Land freehold	-	-	-	-	-	-	-	-
Land leasehold	-	-	-	-	-	-	-	-
Building on freehold land	252	-	-	-	-	-	-	252
Building on lease hold land	-	-	-	-	-	-	-	-
Transmission mains	964	-	-	-	-	-	-	-
Distribution mains	30,396	-	627	-	-	-	-	1,004
Compression equipment	26	365	-	-	-	-	-	31,613
Telecommunication equipment	29	-	-	-	-	-	-	391
Plant and machinery	566	-	-	-	-	-	-	29
Measuring and regulating	4,894	-	-	-	-	-	-	566
Tools and equipment	28	-	-	-	-	-	-	4,925
Motor vehicles	300	-	-	-	-	-	-	28
Construction equipment	404	-	-	-	-	-	-	300
Furniture and fixture	40	-	-	-	-	-	-	404
Office equipment	41	-	-	-	-	-	-	40
Computer hardware	381	-	-	-	-	-	-	41
Computer software system	-	-	-	-	-	-	-	391
Scada system	-	-	-	-	-	-	-	-
	38,321	365.00	627.00	40.00	588.00	1.67	31.34	39,974.01

RERR Assets

	Karak	Jahangira	Kot radha Kishan (CSC)	Timergara (CSC)	Bhakkar (CSC)	Total
Land freehold	-	-	-	-	-	-
Land leasehold	-	-	-	-	-	-
Building on freehold land	-	-	-	-	-	-
Building on lease hold land	-	-	-	-	-	-
Transmission mains	-	-	-	-	-	-
Distribution mains	-	-	-	-	-	-
Compression equipment	0	-	-	-	-	-
Telecommunication equipment	0	-	-	-	-	-
Plant and machinery	-	-	-	-	-	-
Measuring and regulating	-	-	-	-	-	-
Tools and equipment	1	2	-	-	-	-
Motor vehicles	28	3	-	-	-	-
Construction equipment	55	-	-	-	-	-
Furniture and fixture	29	-	-	-	-	-
Office equipment	4	5	-	-	-	-
Computer hardware	35	-	-	-	-	-
Computer software system	-	-	-	-	-	-
Scada system	-	-	-	-	-	-
	152.44	10.27	10.11	10.27	10.17	192.24

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LPG Air Mix Plant Gilgit (ERR FY-2019-20)

Sales Volume		61	BBTU
		48	MMCF
Sales Revenue	A	89	Rs. Million
Cost of gas sold	B	125	Rs. Million
Depreciation	C	55	Rs. Million
Operating fixed asset opening	D	-	Rs. Million
Operating fixed asset closing	E	854	Rs. Million
Return @ 17.43%	F=(D+E)/2 X 17.43%	74	Rs. Million
Shortfall	G=B+C+F-A	165	Rs. Million
Shortfall		2,698	Rs/MMBTU

Fixed Asset Schedule (LPG Air Mix)

SNG Project capital cost in FY 2019-20
(Plant & Distribution)

Rupees in million

	Gilgit LPG Air Mix Project	Depreciation Rate	Half rate applicable for first year of Addition	Depreciation
Asset at the beginning				
Land freehold		4	0%	0%
Land leasehold			0%	0%
Land acquisition advance			0%	0%
Builing and civil structures on freehold land	120	6%	3%	3.60
Building on lease hold land		6%	3%	-
Transmission mains		6%	3%	-
Distribution mains	357	6%	3%	10.71
Compression equipment	38	6%	3%	1.14
Telecommunication equipment		6%	3%	-
Plant and machinery	375	20%	10%	37.50
Measuring and regulating		10%	5%	-
Tools and equipment		33%	17%	-
Motor vehicals	14	25%	13%	1.79
Construction equipment		20%	10%	-
Furniture and fixture		15%	8%	-
Office equipment		20%	10%	-
Computer hardware		15%	8%	-
Computer software system		33%	17%	-
Scada system		15%	8%	-
	908			55

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Non-Judicial

Rs 1,200/-

Description	:	POWER OF ATTORNEY - 48(bb)(a)
First Party / Principal	:	SOI NORTHERN GAS PIPE LINES LTD [36302-0431766-5]
Second Party / Attorney Holder	:	CH LIAQAT ALI [34101-2616650-9]
Agent	:	M RAFIQUE GUJAR [35202-2494274-7]
Stamp Duty Paid by	:	CH LIAQAT ALI [34101-2616650-9]
Issue Date	:	22-Feb-2017, 01:02:32 PM
Paid Through Challan	:	2017A016E4C9905E
Amount In Words	:	One Thousand Two Hundred Rupees Only

Please Write Below This Line

GENERAL POWER OF ATTORNEY

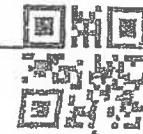
By this Deed of Attorney given on 27th day of APRIL 2017, SUI NORTHERN GAS PIPELINES LIMITED, incorporated under the Companies Act, 1913 (now the Companies Ordinance, 1984) and having its registered office at Gas House, 21-Kashmir Road, Lahore (hereinafter called "THE COMPANY") through its Managing Director do hereby appoint Ch. Liaqat Ali, Chief Officer, (Regulatory Affairs) Sui Northern Gas Pipelines Limited (hereinafter called "THE ATTORNEY") its true and lawful Attorney to represent the Company and on behalf of the Company to do or execute all or any of the acts and things hereinafter mentioned that is to say:

1. To represent the Company in all proceedings before the Oil and Gas Regulatory Authority ("OGRA") and / or other regulatory authorities including Director General (Gas), Ministry of Petroleum & Natural Resources, Government of Pakistan.
2. To file and appear in proceedings, sign application, petitions and other documents that may be required to defend the Company petitions(s) for its revenue requirement, tariff, licensing and any other ancillary matters.
3. To sign and file interventions, requests, comments, affidavits, furnish undertakings and /or any other documents that may be required in any matter before OGRA.
4. To appoint Advocates and give them due authority to act and conduct the cases and appear in all proceedings to defend the Company before OGRA and / or any other regulatory authority including Director General (Gas), Ministry of Petroleum & Natural Resources, Government of Pakistan.



MANAGING DIRECTOR
CNIC No.



DIRECTOR
CNIC No.


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1528 6-3-77
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore
CNIC No. 31303-5170971-9

Power of Attorney Form No. 1

Presented for registration this 27th day of APRIL 2017, by Managing Director Sui Northern Gas Pipelines Limited, 21-Kashmir Road, Lahore, before Local Commissioner, Mr. Tallal Mushtaq, Advocate, NBM Law Associates, 220 Dawood Atif Centre, 2nd Floor Moj Darya Road, Lahore.



MANAGING DIRECTOR
CNIC No.

Mr. Tallal Mushtaq
LOCAL COMMISSIONER
CNIC No. 35202-2736774-9

DIRECTOR
CNIC No.

Execution and contents of this General Power of Attorney have been admitted by the aforesaid executors, who were identified by Mr. Muhammad Ali Chughtai, Senior Law Officer, Law Department, Sui Northern Gas Pipelines Limited, 21-Kashmir Road, Lahore.

MANAGING DIRECTOR
CNIC No.

Mr. Tallal Mushtaq
LOCAL COMMISSIONER
CNIC NO. 35202-2736774-9

THE ATTORNEY
CNIC NO. 34101-2616650-9

DIRECTOR
CNIC No.

WITNESS
(Ikram Afzal)
Exec. Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 31303-5170971-9



IDENTIFIER
(Muhammad Ali Chughtai)
Senior Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35201-5121636-1

WITNESS
(Muhammad Tahir Rasheed)
Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35202-2793098-3

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E-STAMP
CONTINUATION SHEET

47

All legal acts done by the said attorneys in furtherance of the Company proceedings before OGRA, before execution of this power of Attorney, are hereby ratified and deemed to have been done under lawful authority.

IN WITNESS WHEREOF the common Seal of the Company was hereunto affixed on the 27th day of APRIL 2017 at Lahore.

MANAGING DIRECTOR
CNIC No.

DIRECTOR
CNIC No.

WITNESSES:

M. Ikram Afzal
Exec. Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 31303-5170971-9

Muhammad Iahir Rashid
Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.

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and the following day he was sent to the hospital where he was operated on and his left eye removed. He was in a condition unfit for law enforcement and was discharged from the service.

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09/05/1987

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SUI NORTHERN GAS PIPELINES LIMITED

Reference: RA-TAR-19-20(P)-038

Date: September 20, 2019

Registrar,
Oil and Gas Regulatory Authority,
Fazel e Haq Road, Blue Area,
Islamabad.

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49

ESTABLISHMENT OF REGIONAL OFFICE AT KARAK

Dear Sir,

Please refer to the captioned subject. In this regard, it is submitted that Karak has been the reason for increase in gas losses of SNGPL for the last 6 years. Gas losses are on the rise in this district due to gas pilferage by the locals and the leakages caused from the illegal taps and networks laid by semi-skilled entrepreneurs of the District. Local leaders and elders justify and base their actions on two major issues:

- 400 MMCFD Gas is being produced from District Karak and is being supplied to all of Khyber Pakhtunkhwa for the last 8 years; yet two Tehsils of District Karak have been partially covered by the legal gas pipeline network. Majority villages of these two Tehsils, namely Karak and Takht-i-Nasratt are still without legal gas pipeline network. This sense of exploitation and deprivation has fueled their quest for obtaining illegal pipelines and connections without remorse.
- Locals of District Karak have to travel to Peshawar Regional office to resolve their major issues of pipeline network laying, network rehabilitation, operational issues, and major billing issues; and since the general populace is very poor, they resort to taking matter into their own hands and employing the local entrepreneurs involved in assisting gas pilferage.

The proposed Regional Office at Karak will cater to all the Southern Districts of Khyber Pakhtunkhwa, including, Kohat, Hangu, Karak, Bannu, Lakkhi Marwat, Tank and DI Khan. The proposed setup of Karak Region is as under:

Proposed Regional Office	Sub Regions		CSCs	CCs
Karak	Present: 1) Kohat 2) DI Khan	Proposed: 1) Hangu 2) Bannu	Present: 1) Lakkhi Marwat	Present: 1) Tank

Keeping in view the above situation, the Board of Directors (BOD) at its 534th meeting held on September 04, 2019 considered the subject agenda and accorded approval for the establishment of Regional Office at Karak. The summary of budget for Capital and Revenue expenditures are given as follows:

Additional Annual Human Resource Requirement with Expenditures (Rs. in millions)			Annual Recurring Expenditure other than salaries & Wages (Rs. in millions)	Capital Expenditure (Rs. in millions)
I	Executives (62 Nos.)	Subordinates (337 Nos.)	Rs.62.48	Rs.152.44
	Rs.41.08	Rs.125.16		
Total Capital & Revenue Expenditure Rs. 381 million				

Telephones Exch: { +(92-42)99082000
+(92-42)99082006

Telephones: 042 - 99201483

Fax: 042-99204424

www.sngpl.com.pk



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SUI NORTHERN GAS PIPELINES LIMITED

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The Detailed agenda along with BOD approval is attached as Annexure 1. In view of the above, the Authority is requested to kindly grant approval of the establishment of Regional Office at Karak. Moreover, it is further requested that the amount of Rs.381 million may kindly be allowed in the Revenue Requirment of the Company for FY 2019-20.

Yours faithfully,
Sui Northern Gas Pipelines Ltd


(LIAQAT ALI)
Chief Officer (RA)

for Managing Director

Encl: As Above

Telephones Exch: { +(92-42)99082000
+(92-42)99082006

Telephones: 042 - 99201483

Fax: 042-99204424

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Annex-1
SI

14 SEP 2019

14 SEP 2019



SUI NORTHERN GAS PIPELINES LIMITED

MEMORANDUM

FROM: Company Secretary	TO: DMD(Operations) CFO SGM(HR)
Ref. CA/BOD-1/ 1626 September 16, 2019	

Confidential

SHORT DECISION ESTABLISHMENT OF REGIONAL OFFICE AT KARAK

The Board of Directors at its 534th meeting held on September 04, 2019 considered this agenda item alongwith recommendations of the 121st HR&NC meeting held on June 26, 2019 and 305th Finance & Procurement Committee meeting held on September 04, 2019 and accorded approval of the following in the fiscal year 2019-20:

Additional Annual Human Resource Requirement with Expenditures (Rs. in Million)		Annual Recurring Expenditure other than Salaries and Wages (Rs. in Million)	Capital Expenditure (Rs. in Million)
Executives (62 Nos.)	Subordinates (337 Nos.)		
Rs. 41.08	Rs. 125.16	Rs. 62.48	Rs. 152.44
Total Capital & Revenue Requirement Rs. 381 Million			

It was also noted that the proposal will be submitted to OGRA for approval and after having the same, the Company will proceed for the creation of New Region Karak.

The detailed minutes are under preparation and would be communicated after clearance by the Chairman- Board of Directors.

cc: MD.

GRC(D) | DCEC(HO)

Re: Spoke weekly

2019
W

Anton
Company Secretary

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SUI NORTHERN GAS PIPELINES LIMITED

AGENDA FOR 12th HR / NOMINATION COMMITTEE MEETING - ITEM " N "

Dated: 14.06.2019

ESTABLISHMENT OF REGIONAL OFFICE AT KARAK

An agenda was submitted in 442nd meeting of Board of Directors held on February 11, 2015 for creation of 10 new Regions along with allied establishment in three phases and subsequently forwarded to OGRA for approval. The Regulator , so far, has only approved creation of 3 regions i.e. Lahore West, Sialkot and Mardan out of 04 Proposed Regions in Phase-I.

Meanwhile, reference is made to the letter No.NG(D)-16(91)/05-Karak dated: 28.03.2019 received from Assistant Director (NG-I), Ministry of Energy (Petroleum Division), stating therein that a meeting was held between Secretary (Petroleum Division) with Chief Minister, Khyber Pakhtunkhwa on the issues of gas theft and losses in the oil and gas producing district of Khyber Pakhtunkhwa and actionable points discussed and decision has been made for establishment of Regional office preferably in Karak, copy of which is attached as Annexure-"A".

It is worthwhile to mention here that as a part of proposal mentioned above, approved by the Board, DI Khan was proposed as an Independent Regional Office in Phase-II with Karak and Bannu as proposed Sub Regional Office, a proposed Customer Service Center at Hangu and a proposed Complaint Center at Tank. However, keeping in view the Ministry's above referred letter, a Regional Office is required to be established at Karak while the status of Hangu and Bannu is proposed as Sub Regional Office from existing Complaint Center and Customer service Center respectively.

Karak has been the reason for increase in gas losses of SNGPL for the last 6 years. Gas losses are on the rise in this district due to gas pilferage by the locals and the leakages caused from the illegal taps and networks laid by semi-skilled entrepreneurs of the District. Local leaders and elders justify and base their actions on two major issues.

- a. 400 MMCFD Gas is being produced from District Karak and is being supplied to all of Khyber Pakhtunkhwa for the last 8 years; yet two

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Tehsils of District Karak have been partially covered by the legal gas pipeline network. Majority villages of these two Tehsils, Namely Karak and Takht-i-Nasratti are still without legal gas pipeline network. This sense of exploitation and deprivation has fueled their quest for obtaining illegal pipelines and connections without remorse. This issue will be addressed, once the work on already proposed project for remaining areas of Oil and Gas Producing Districts, and rehabilitation of old network is initiated by SNGPL. Provincial Government has committed to its share of the cost above criteria. SNGPL will try and obtain approval from its BOD and OGRA, once the commitment of Provincial Government is communicated to it in writing.

- b. Locals of District Karak have to travel to Peshawar Regional office to resolve their major issues of pipeline network laying, network rehabilitation, operational issues, and major billing issues; and since the general populace is very poor, they resort to taking matter into their own hands and employing the local entrepreneurs involved in assisting gas pilferage.

The proposed Regional Office at Karak will cater to all the Southern Districts of Khyber Pakhtunkhwa, including, Kohat, Hangu, Karak, Bannu, Lakki Marwat, Tank and DI Khan. The details of proposed Karak Region is as under:

2. Karak is currently operational as a CSC and located almost at a central position geographically of proposed regional setup as well as also the main district contributing in the context of gas losses of SNGPL.
3. The total consumer base of these 7 Southern Districts is 93,195 Nos. comprising of 45 nos. industrial/CNG, 327 Nos. commercial, 395 Nos. special domestic and 92,428 nos. domestic consumers. Gas Pipeline Network length of these Southern Districts is in the range of 4,000 Kms and expanding.
4. Geographical map of District Karak and the adjacent 6 Districts is attached as Annexure "B", showing district boundaries.
5. List of SMSs in the jurisdiction of proposed Regional Office at Karak is attached as Annexure "C".
6. Kohat is a existing Sub Regional Office and so is DI Khan. Both will be looked after from the proposed regional office at Karak. There are two complaint centers at Hangu and Tank, whereas there are two CSCs at Bannu and Lakki Marwat, and all four will be within the domain of the new proposed region. It is recommended to upgrade current set up of Bannu and Hangu as Sub Regional Office after creation of Karak Region. Currently, the Consumer

density in Bannu is 11,000, but this figure is going to increase as the Company has laid more than 500 Kms network in District Bannu during the last three years. Losses in Bannu, Serai Naurang and Lakki Marwat are also on the higher side and need to be controlled by establishing Bannu as a Sub Regional office. Hangu's current active gas consumers are 7,000 Nos.. However a project is underway for provision of gas to the villages' enroute and within 5 Kms radius of Mardan Khel wells in District Hangu at the cost of Rs. 500 million (approx.). Another project costing Rs.1.7 billion. has been approved for provision of gas pipeline network in Tehsil Thall in District Hangu. Since the potential for losses in these districts is very high due to proximity with Karak, we would solicit an exception to the OGRA guidelines for setting up Sub Regional offices in Hangu and Bannu on these grounds.

The proposed setup of Karak Region is as under:

Proposed Regional Office	Sub Regions		CSCs	CCs
Karak	Present: 1) Kohat 2) DI Khan	Proposed: 1) Hangu 2) Bannu	Present: 1) Lakki Marwat	Present: 1) Tank

7. Additional HR cost worked out after rationalization of existing manpower of executives and subordinates is attached as Annexure "D" and Annexure "E" respectively. No additional HR Cost may be allowed by Authority for additional manpower hiring/recruitment. The stance of Authority regarding coverage of same under applicable HR Benchmark policy has been communicated to Company in the past.

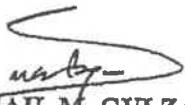
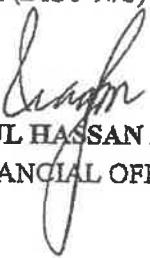
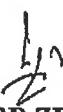
The summary of total requirement of additional budget and resources is given as under while the details are as per Annexure "D" to Annexure "G":

Additional Annual Human Resource Requirement				Annual Recurring Expenditure other than Salaries and Wages		Capital Items	
Executives (Annex-D)		Sub-Ordinates (Annex-E)		(Annex-F)		(Annex-G)	
Nos.	Annual Expenditure (Rs Millions)	Nos.	Annual Expenditure (Rs Millions)	Annual Expenditure (Rs Millions)	Quantity	Expenditure (Rs Millions)	
62	41.08	337	125.16	Detail at Annex F 62.48	Details at Annex-G	152.44	
*Total : Rs. 381 million				*Three Hundred & Eighty One Million Rupees Only.			

RECOMMENDATIONS:

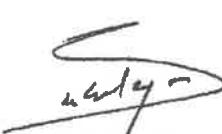
It is recommended by the Management to the HR/Nomination Committee of Directors to consider and make recommendation to the Finance & Procurement Committee of Directors for further recommendations to the Board of Directors to accord approval of the following in the fiscal year 2019-20:

1. For establishment Karak as independent Region in place of DI Khan along with creation of new Sub Regional Offices at Hangu and Bannu at total estimated cost of Rs. 381 million (*Rupees Three Hundred & Eighty One Million Only*) as worked out against HR, Revenue and Capital expenses, as tabulated above.
2. The proposal will be submitted to OGRA for approval and after having the same, the Company will proceed for the creation of New Region Karak.


(SOHAİL M. GULZAR)
SGM (DIST-N/S)
(AZAM KHAN WAZIR)
SGM (HR)
(SAGHIR UL HASSAN KHAN)
CHIEF FINANCIAL OFFICER
(MAHMOOD ZIA AHMAD)
MANAGING DIRECTOR

COMPLIANCE CERTIFICATE**ESTABLISHMENT OF REGIONAL OFFICE IN KARAK ALONG WITH
ALLIED ESTABLISHMENT**

It is hereby certified by the Management that all procedural, codal, legal and financial prerequisites shall be fulfilled for completion of the subject Project.


(SOHAIL M. GULZAR)
SGM (DIST-N/S)
(AZAM KHAN WAZIR)
SGM (HR)
(SAGHIR UL HASSAN KHAN)
CHIEF FINANCIAL OFFICER
MAHMOOD ZIA AHMAD
MANAGING DIRECTOR

General Manager (D-S)

18/3/2013

Entry No. 1615
Sui Northern Gas Pipe Lines Ltd.

No.NG(D)-16(91)/05-Karak
Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General Gas
First Floor, Petroleum House, G-5/2

Annex - "A" 57

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The Chairperson,
Oil and Gas Regulatory Authority,
Islamabad.

Islamabad, the 28th March, 2019

The Managing Director,
Sui Northern Gas Pipelines Limited,
Lahore.

S.G.(D - S/W)/S.G.(T)

Subject: GAS LOSSES IN SOUTHERN DISTRICT OF KPK

Dear Sir,

I am directed to refer to the meeting of Secretary (Petroleum Division) with Chief Minister, Khyber Pakhtunkhwa on the issues of gas theft and losses in the oil and gas producing district of KPK and actionable points discussed and decision to be taken are reproduced below as:

Actionable item	SD	Decision
Establishment of regional offices of transmission and distribution departments in southern belt of Khyber Pakhtunkhwa.		The regional offices may preferably be established in Karak and DG (Gas) will take up the matter with OGRA.

2. It is requested to furnish views / comments in matter to this office at earliest, please.

D.C.E.(HO)

Please proceed for agenda yours faithfully,

for BOD carrying details

S.G.M.-S
In his own handwriting
as directed

(Sajid Ali)
Assistant Director (NG-I)
Ph: 9220894

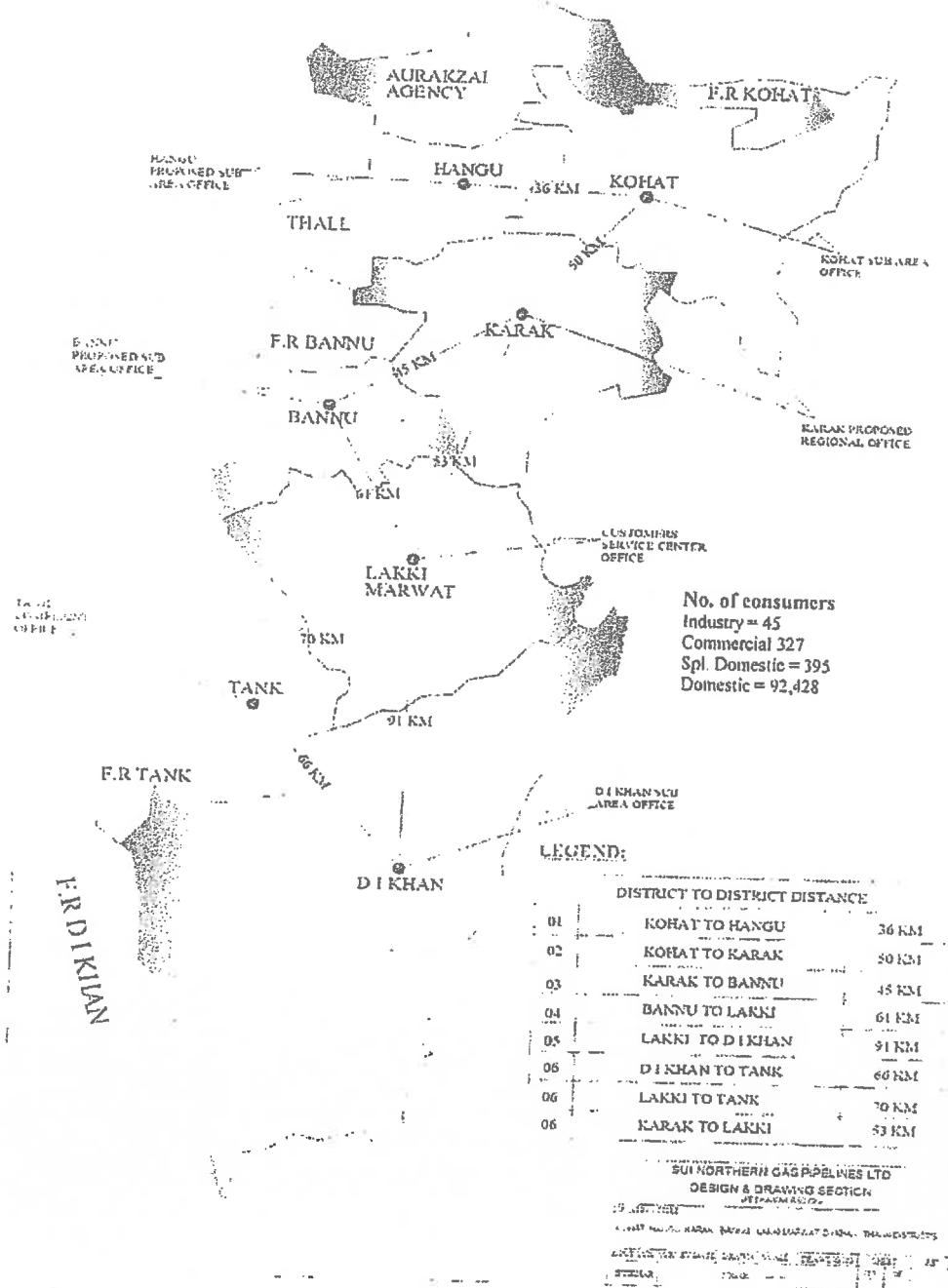
Copy to:

PA to DG (Gas)

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Proposed Map of Karak Region ANNEX - B

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I45 - Kohat
I58 - Kohat Phase
Ghumbat
I39 Bannu
Landi Jalandar
I56 - Saray Narang
I41 - Takki Marwat
I40 - Dera Ismail Khan
I37 - Tank
I36 - Kark
I44 - Hangu
I47 - Gurguri
Makori
Shakar Dara
Chokara
Teri
Esak Kumari
Landoki
Jhangiri
Tarkha Kol
Zanaka
Lachi
Nari Panos
I46 - Kohat Cement
Lucky Cement

REQUIREMENT OF EXECUTIVES FOR KARAK REGIONAL OFFICE

KARAK REGIONAL OFFICE										
Description	Ex	Pro	Add	Sub Total	Name of Sub Region	Ex	Pro	Add	Sub Total	
REGIONAL OFFICE	Engineering	-	1	1,826,604	1,826,604	Sr. Officer (Billing)	-	1	1,112,964	1,112,964
	Chief Engineer (In-charge)	-	1	1,112,964	1,112,964	Executive Officer (Sales)	-	1	1,112,964	1,112,964
	Sr. Engineer (Development)	-	1	1,112,964	1,112,964	Executive Officer (Admin)	-	1	859,512	859,512
	Sr. Engineer (UFGC)	-	1	1,112,964	1,112,964	Executive Officer (Accounts)	-	2	859,512	1,719,024
	Executive Engineer (Operation)	-	1	763,764	763,764	Executive Officer (IT/MIS)	-	1	859,512	859,512
	Executive Engineer (Metering)	-	1	763,764	763,764	Officer (Accounts)	-	2	562,212	1,124,424
	Executive Engineer (UFG-C)	-	2	763,764	1,527,528	Officer (Audit)	-	1	562,212	562,212
	Engineer (Development)	1	1	608,136	608,136	Officer (Billing)	-	2	562,212	1,124,424
	Engineer (Quality Assurance)	-	1	608,136	608,136	Officer (IT/MIS)	-	2	562,212	1,124,424
	Engineer (Corrosion Control)	-	1	608,136	608,136	Officer (Stores)	-	1	562,212	562,212
	Engineer (HSE)	-	1	608,136	608,136	Officer (Law)	-	1	562,212	562,212
	Engineer (Customer Services)	-	1	608,136	608,136	Officer (Sales)	-	1	562,212	562,212
	Engineer (Maintenance)	-	1	608,136	608,136	Officer (Procurement)	-	1	562,212	562,212
	Engineer (Billing)	-	1	608,136	608,136	Officer (HR)	-	1	562,212	562,212
						Officer (Admin)	-	2	562,212	1,124,424
Sub Total										
Hangu & Derao (New Proposed Sub Regions)	Location of Sub Regions	-	1	1,060,774	1,060,774	Name of Sub Region	-	1	1,112,964	1,112,964
	Engineering	Ex	Pro	Add	Sub Total	Support Function	Ex	Pro	Add	
	St. Engineer (In-charge)	-	2	1	859,512	Officer (Billing)	-	2	1	562,212
	Engineer (Operation & Metering)	-	2	2	608,136	Officer (Sales)	-	2	2	562,212
	Engineer (Development)	-	2	2	608,136	Officer (Audit)	-	2	2	562,212
DI Khan & Kohat (Existing Sub Regions)	Engineer (Quality Assurance)	-	2	2	608,136	Officer (Admin)	-	2	2	1,124,424
	Engineer (Customer Services)	-	2	2	608,136	Officer (Accounts)	-	4	4	562,212
						Officer (IT/MIS)	-	2	2	1,124,424
	Sub Total	-	10	10	1,060,774		-	10	10	1,060,774
Lakki Marwat (Existing CSC)	Location of CSC	-	1	1	1,263,920	Name of CSC	-	1	1,112,964	1,112,964
	Engineering	Ex	Pro	Add	Sub Total	Support Function	Ex	Pro	Add	
	Engineer (In-charge) / CSC Officer	-	1	1	608,136	Officer (Billing)	-	2	2	562,212
	Officer (Sun Yutn)	-	1	1	608,136	Officer (Sales)	-	2	2	562,212
						Officer (Audit)	-	2	1	562,212
TOTAL										
Total Requirement										

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REQUIREMENT OF SUBORDINATES FOR PROPOSED REGION KARAK

Category	Designation	Requirement of Subordinates						Total Requirement
		Ex	Pre	Add	Ex	Pro	Add	
Engineering	Engineer	9	3	6	1	1	-	-3
Sub Engineer	Welder	6	4	2	2	2	4	390,744 - 1,953,720
Welder Assistant	Welder	2	6	1	2	2	8	377,808 - 1,511,232
Transportation	Transporter	1	6	3	2	2	7	340,765 - 2,726,112
Supervisor (CEN)	Supervisor	1	1	1	1	1	1	377,858 - 2,162,656
Quality Assurance	Quality Ass.	1	1	1	1	1	1	340,724 - 1,172,332
Trainer	Trainer	1	1	1	1	1	1	365,744 - 2,263,242
Paramedic	Paramedic	1	1	1	1	1	1	361,256 - 377,842
Fitter	Fitter	8	6	2	2	1	1	377,858 - 0
Fitter Helper	Fitter Helper	7	6	1	2	1	2	377,808 - 377,808
Operation & Metering	Sub Engineer	3	6	3	2	2	1	340,764 - 681,328
Meter Mechanic	Welder	-	-	-	-	-	-	-
Instruments Mechanic	Welder Helper	-	-	-	-	-	-	-
Fitter	Meter Mechanic	3	6	3	2	2	1	360,744 - 2,344,164
Welder	Instrument Mechanic	2	1	1	1	2	1	377,808 - 377,808
Welder Helper	Fitter	-	9	9	3	3	15	377,808 - 5,667,120
Maintenance	Welder Helper	-	9	9	3	3	15	377,808 - 5,667,120
Sub Engineer	Maintenance	2	3	1	1	1	1	340,764 - 5,111,460
Welder	Sub Engineer	-	3	3	1	1	1	-
Welder Helper	Welder	-	3	3	1	1	1	-
Dozenian	Welder Helper	-	3	3	1	1	1	-
Supervisor & W	Dozenian	2	3	1	1	1	1	377,808 - 1,133,424
Pipeline Attendant	Supervisor & W	-	1	1	1	1	1	-
Fitter	Pipeline Attendant	10	6	4	2	2	3	390,744 - 1,172,232
Fitter Helper	Fitter	3	3	1	1	1	1	377,808 - 1,889,940
URFC	Fitter Helper	2	3	1	1	1	1	340,765 - 1,203,920
Sub Engineer	URFC	-	4	4	1	1	1	377,808 - 1,133,424
Fitter	Sub Engineer	-	6	6	1	1	1	377,808 - 1,133,424
Fitter Helper	Fitter	-	6	6	1	1	1	377,808 - 1,133,424
HR	Fitter Helper	-	6	6	1	1	1	377,808 - 1,133,424
Sub Engineer	HR	-	1	1	1	1	1	340,764 - 1,133,424
Quality Assurance	Sub Engineer	-	1	1	1	1	1	377,808 - 1,133,424
Sub Engineer	Record Assistant	1	8	7	1	1	1	390,744 - 1,125,922
Certification Control	Sub Engineer	4	2	2	-	-	-	390,744 - 781,418
Sub Engineer	Certification Control	-	5	5	1	1	1	377,808 - 755,616
CP Operator	Sub Engineer	1	2	1	1	1	1	390,744 - 1,072,292
CSO	CP Operator	-	4	4	1	1	1	365,246 - 377,808
Sub Engineer	CSO	-	6	6	1	1	1	390,744 - 1,125,922
Emergency Day Clerk	Sub Engineer	6	19	13	3	3	2	317,808 - 1,562,916
Welder	Emergency Day Clerk	-	2	2	1	1	1	377,808 - 6412,736
Dozenian	Welder	1	2	1	-	-	-	377,808 - 755,616
Fitter	Dozenian	-	19	19	3	3	3	377,808 - 377,808
Fitter Helper	Fitter	-	19	19	3	3	3	377,808 - 945,200
Child Labour	Fitter Helper	1	9	8	3	3	3	340,764 - 377,808
Sub Engineer	Child Labour	-	4	4	1	1	1	390,744 - 1,562,916
Record Assistant	Sub Engineer	2	-	-	-	-	-	390,744 -
Driver	Record Assistant	-	-	-	-	-	-	390,744 -
Manager Finance	Driver	-	-	-	-	-	-	-
Assistant Record	Manager Finance	1	5	16	1	1	1	390,744 - 1,861,160
Computer Operator	Assistant Record	21	5	16	1	1	1	377,808 - 1,511,232
URFC	Computer Operator	1	3	2	1	1	1	377,808 - 1,133,424
CSO	URFC	1	7	13	3	3	3	377,808 - 1,562,916
Sub Engineer	CSO	-	7	7	3	3	3	377,808 - 1,562,916
Total Requirement								377,808 - 1,562,916

Note: HR of 2 Sub Regions DI Khan & Kohat and 1 CSC, Larki Marwat and 1 CC Tank has been incorporated in the strength of Regional Office.

ANNEX - F

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**ANNUAL RECURRING EXPENDITURE OTHER THAN
SALARY AND WAGES FOR KARAK
REQUIRED DURING FY. 2019-20**

Sr. No.	Budget Head	Rs. in million
1	Material-Direct Charged	1,000,000
2	Store Issues	1,000,000
3	Freight & Handling	375,000
4	Contract Payment & Outside Services	4,500,000
5	Rent, rates, Taxes & Telephone	4,000,000
6	Travelling Expenses	2,500,000
7	Stationary, Telegram & Postage	2,000,000
8	Bill Dispatch	1,200,000
9	Gathering Charges	700,000
10	Collection Charges on Gas Bills	4,000,000
11	Transport Expenses	7,000,000
12	Construction Equipment Operating Cost	1,000,000
13	Professional Services	200,000
14	Casual Labour/Badli/Student Meter Reader	1,500,000
15	Sundries	500,000
16	*Civil work/Renovation	30,000,000
17	Internet Connection	1,000,000
TOTAL		62,675,000

NOTE

Recurring Expense heads like Bill Dispatch, Gathering Charges and Collection Charges on Gas Bills will be adjusted from the Budget of Existing Regions on the basis of consumers of newly proposed Regions.

*Initially, this amount is being proposed in Revenue Budget, however at the time of execution, we may capitalize the actual expenditures under the head of "Building on Leasehold Land" as "Improvements on leasehold property" and will be depreciated over the period of lease term.

REQUIREMENT OF EQUIPMENT, MACHINERY AND VEHICLES FOR KARAK

Category	Sr.No.	Description	Karak		Unit Cost (RS)	Total Cost (RS)	Budget Head To Be Used	
			Ex	Prd				
Land, Building & Office Equipment	1	Scanner 42" size	-	-	1,200,000	1,200,000	Office Equipment	
	2	Printer/Plotter 42" size	-	1	800,000	800,000	Office Equipment	
	3	Personal Computers with UPS	13	40	155,000	4,185,000	Computer Hardware	
	4	Laptops for Data Downloading	-	2	150,000	300,000	Computer Hardware	
	5	Printer (Desktop)	-	-	25,000	125,000	Computer Hardware	
	6	Printer (Networking)	5	20	40,000	600,000	Computer Hardware	
	7	IT Hardware for Networking and Photo Copier	-	3	500,000	29,700,000	Computer Equipment	
	8	Fax Machine	-	3	50,000	150,000	Telecom Equipment	
	9	Office Furniture	-	3	50,000	29,040,000	Furniture & Fixture	
	10	Air Conditioning Units/Work	-	3	50,000	15,000,000	Electrical Appliances	
	11	Sub Total of the cost				82,600,000		
Vehicle	12	4x4 Operational Vehicles for Supervision/Inspection	-	1	1	4,000,000	4,000,000	Motor vehicles
	13	4 x 2 Vehicles for Dev./ operational activities	5	11	6	3,000,000	18,000,000	Motor vehicles
	14	4 x 2 Service Package Vehicles with accessories for Regional, Sub Regional offices and CSCs	-	2	2	3,000,000	6,000,000	Motor vehicles
	15	Motor Cycle	10	11	1	80,000	80,000	Motor vehicles
	Sub Total of the cost						28,080,000	
	16	Bevelling & Cutting Machine with accessories	-	1	1	150,000	150,000	Construction Equipment
	17	Sand Blasting Machine	-	-	1	300,000	300,000	Construction Equipment
	18	Welding Tool Kits	-	15	15	25,000	375,000	Loose Tools
	19	Filter Tool Kits	1	23	22	50,000	1,100,000	Loose Tools
	20	Fire Extinguishers	5	25	20	20,000	400,000	Plant & Machinery/ Fire Fighting Equipment
	21	Welding Planks	2	11	9	1,250,000	11,250,000	Construction Equipment
	22	Air Compressors 10 bar. (Portable)	-	3	3	2,000,000	6,000,000	Construction Equipment
Machinery, Equipment and Tools	23	Pneumatic Breaker	-	2	2	440,000	880,000	Construction Equipment

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REQUIREMENT OF EQUIPMENT, MACHINERY AND VEHICLES FOR KARAK

Category	Sr. No.	Description	Karak			Total Cost (RS)	Budget Head To Be Used
			Ex	Pro.	Add		
	24	Drilling Machines C1-36 (4" to 8")	-	1	1	17,000,000	17,000,000 Construction Equipment
	25	Drilling Machines D5 (2")	-	2	2	900,000	1,800,000 Construction Equipment
	26	Drilling Machines E5 (3/4" to 1")	2	7	5	500,000	2,500,000 Construction Equipment
Sub Total of the Cost						41,755,000/-	
GRAND TOTAL						152,435,000	

B
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آنلائیٹ گیس
ریگولیٹری اتھارٹی



Oil & Gas
Regulatory Authority

OGRA-9(522)/2019 71.OC. 7311

13 OCT 2019



October 1st, 2019

General Manager, R.A.,
Sui Northern Gas Pipelines Limited,
Gas House, 21 – Kashmir Road, Lahore

Subject: Establishment of Regional Office at Karak

Geod (DC2(H))

Fayyaz (F)

Dear Sir,

Please refer to your letter No. RA-TAR-19-20(P)-038, dated September 20th, 2019 on the above cited subject.

2. In this respect, it is stated that your submission is at a very belated stage, as hearing on the said review petition for FY 2019-20 was held on 21.08.2019, a month before. Now the decision is about to be issued by the Authority. Therefore your request cannot be entertained at this stage.
3. You are therefore advised to bring the subject matter in ERR of FY 2020-21.
4. In the mean time, CSC Karak may be enabled to handle the issues including resolving consumers' grievances expeditiously.

DMD(Ops)

For information pl.

S.A
2/10

Sajid Zulqarnain
Joint Executive Director (Gas)

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SUI NORTHERN GAS PIPELINES LIMITED

CASH HOUSE, KHAWAII ROAD, P.O. BOX 561, LAHORE (PAKISTAN)

Reference: RA-MISC-034-19

Date: August 23, 2019

Registrar,
Oil & Gas Regulatory Authority,
Plot # 54, Fazal-e Haq Road,
Near PIA Building,
Old ZTE Office, Blue Area,
Islamabad.

SUBJECT:

**ESTABLISHMENT OF CUSTOMER SERVICE CENTER
AT JEHANGIRA, MARDAN REGION**

Dear Sir,

This refers to the request for establishment of Customer Service Center (CSC) at Jehangira (Mardan Region) received from Mr. Pervez Khattak, Federal Minister of Defense (*Annex-I*). The detail of consumers at Jehangira, Mardan is as under:

No. of Domestic Consumers	No. of Prospective Consumers
12,715	25,000

In this regard it is submitted that it meets the Company's criteria, which states that Customer Service Center (CSC) can be established for consumers' density of 5,000 – 25,000.

The Board of Directors (BOD) of the Company at its 533rd meeting dated 25.07.2019 has considered the agenda and has accorded approval for establishment of new CSC at Jehangira. The detailed agenda alongwith the BOD approval is attached as *Annex-II*. The summary of Human Resource requirement, Capital and Annual Recurring expenditures for establishment of Customer Service Center is tabulated below:

Human Resource Requirement				Capital items	Annual Recurring Expenditure other than Salaries & Wages
Executive (Annex-C)	Sub-Ordinates (Annex-C)		(Annex-D)	(Annex-E)	
Nos.	Annual Expenditure (Million Rs.)	Nos.	Annual Expenditure (Million Rs.)	Expenditure (Million Rs.)	Annual Expenditure (Million Rs.)
05	3.058	18	6.717	10.265	5.282
Total : Rs. 25.322 Million					

Telephone Exch: +(92-42)99082000
+(92-42)99082006

Telephone: +(92-42) 9920 1483

Fax: (92-42)9920 4424

www.sngpl.com.pk



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SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, JAHANGIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

In view of the above narrated facts and submission, the Authority is requested to kindly grant approval of the establishment of Complaint Center at Jehangira, Mardan. Moreover, It is further requested that the amount of Rs. 25.322 Million may kindly be allowed in the Revenue Requirement of the Company for FY 2019-20.

Yours faithfully,
Sui Northern Gas Pipelines Ltd


(LIAQAT ALI)
Chief Officer (RA)
for Managing Director

Encl: As above

Telephones Exch: { +(92-42)99082000 | Telephones: (92-42) 9920 1483 | Fax: (92-42)9920 4424 | www.sngpl.com.pk



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SUI NORTHERN GAS PIPELINES LIMITED

MEMORANDUM

FROM: Company Secretary	TO: DMD(Ops) SGM(HR)
Ref. CA/BOD-1/ 1046	July 25, 2019

Confidential

ESTABLISHMENT OF CUSTOMER SERVICE CENTRE AT JEHANGIRA MARDAN REGION

The Board of Directors at its 533rd meeting held on July 25, 2019 considered this agenda item alongwith the recommendations of the Human Resource & Nomination Committee given at its 123rd meeting held on July 25, 2019 and accorded approval for establishment of new Customer Service Center (CSC) at Jehangira, Mardan Region along with relevant HR, Capital and Operating expenditures subject to OGRA's approval and fulfillment of all procedural / codal, legal and financial prerequisites and strictly in accordance with law.

You are requested to please take further action in this regard. The detailed minutes are under preparation and would be communicated after clearance by the Chairman- Board of Directors.

cc: MD

DBCC-S) / DCBCHD)Riaz
Company SecretaryE/P (CS-N)
Pl. deal.
Sig
26/070000063

SUI NORTHERN GAS PIPELINES LIMITED**AGENDA FORTH HR / NOMINATION COMMITTEE MEETING - ITEM " "**

69

Dated: 11-07-2019

**ESTABLISHMENT OF CUSTOMER SERVICE CENTER AT JEHANGIRA
MARDAN REGION**

A request for establishment of new Customer Service Center (CSC) at Jehangira (Mardan Region) was received from Mr. Pervez Khattak, Federal Minister for Defence, (Annexure-A). Below mentioned is the detail of consumers:

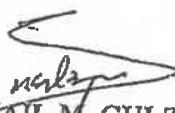
No. of Domestic consumers	No. of Prospective consumers
12,715	25,000

The above meets the Company's criteria, which states that Customer Service Center (CSC) can be established for consumers density of 5000 – 25000. The proposed setup for Customer Service Center (CSC) at Jehangira is attached as Annexure-“B”. The details for Human Resource requirement, Capital expenditures and Annual recurring Operating expenses are attached as Annexure- “C”, Annexure- “D” and Annexure- “E” respectively. The summary of the total requirement is tabulated below:

Human Resource Requirement				Capital items	Annual Recurring Expenditure other than Salaries & Wages
Executive (Annex-C)		Sub-Ordinates (Annex-C)		(Annex-D)	(Annex-E)
Nos.	Annual Expenditure (Million Rs.)	Nos.	Annual Expenditure (Million Rs.)	Expenditure (Million Rs.)	Annual Expenditure (Million Rs.)
05	3.058	18	6.717	10.265	5.282
Total : Rs. 25.322 Million					

It is hereby affirmed that all relevant codal / procedural, legal and financial pre-requisites have been fulfilled.

It is recommended by the Management to the HR / Nomination Committee of Directors to recommend to the Board of Directors to approve establishment of new Customer Service Center (CSC) at Jehangira along with relevant HR, Capital and Operating expenditures. Upon approval from Board of Directors, the case shall be forwarded to OGRA for approval for establishment of new Customer Services Center at Jehangira.



(SOHAİL M. GULZAR)
DY. MANAGING DIRECTOR (Ops)

(AZAM KHAN WAZIR)
SGM (HR)

(MAHMOOD ZIA AHMAD)
MANAGING DIRECTOR

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Pervez Khattak
Federal Minister for Defence

70
No. 1/1/DM/19

GOVERNMENT OF PAKISTAN
MINISTRY OF DEFENCE
RAWALPINDI

03 April, 2019

No. 3286
09 MAY 2019
MD SECRETARIAT

CR(C.S.)

Pl. ange/div

Assalam-o-Alaikum

I hope this letter find you in the best of health.

A massive networking of distribution of lines started from Kherabad to Nizampur. Sub Area SNGPL, Nowshera is a vast scattered area and Customer Service Centre at Jehangira is needed immensely to reduce the work load on Sub Area SNGPL, Nowshera as well as to facilitate the consumers regarding redressing grievances of billing matters, meter replacement and timely action on emergencies.

2. In view of above, kindly take further necessary action for establishment of Customer Service Center, Jehangira, SNGPL Mardan Region.

RM(MRD)
With best regards

Mr. Zahid
Ramzan
Yours sincerely,

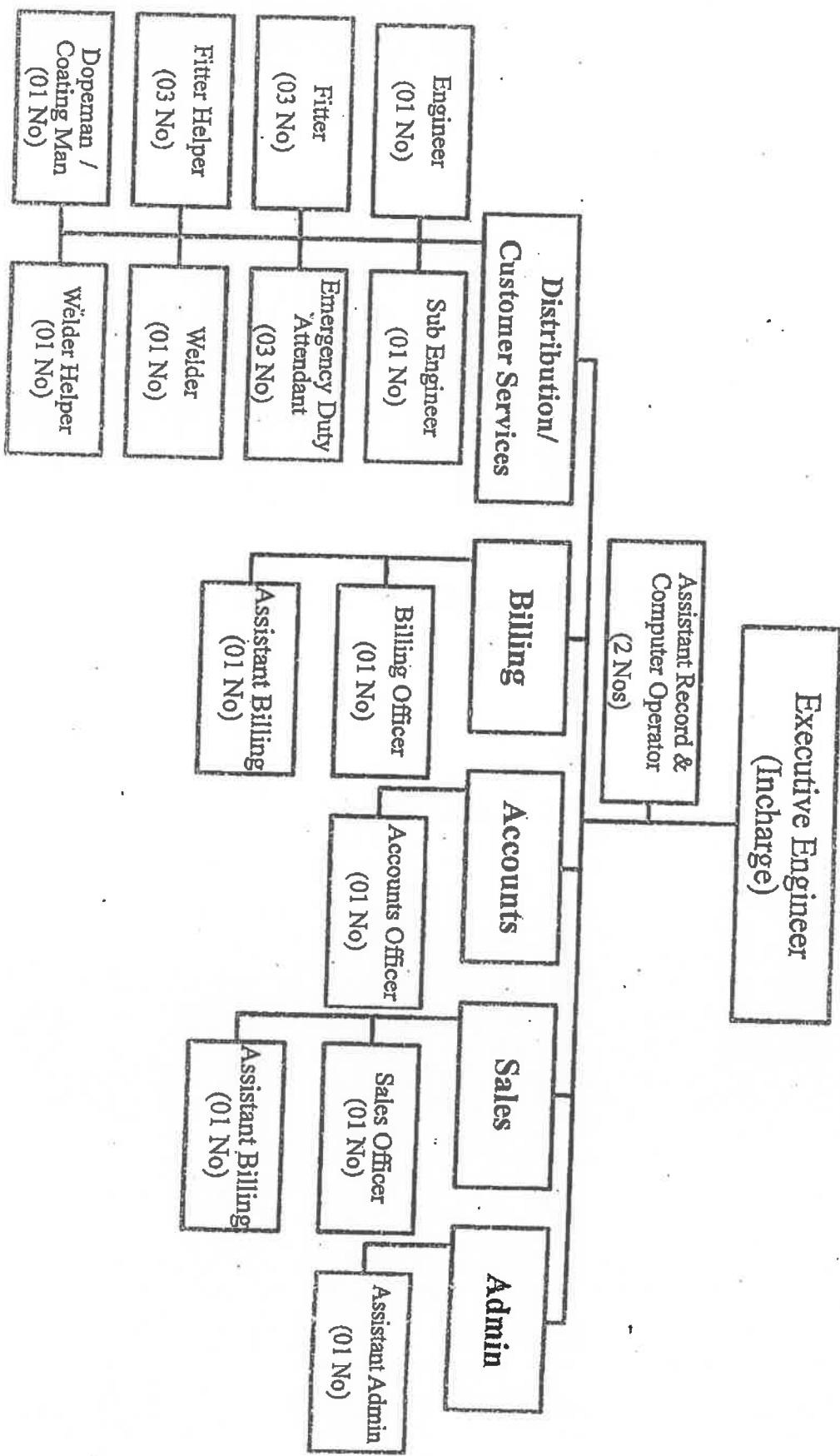
Pervaiz Khattak
(Pervez Khattak)
Federal Minister for Defence

Managing Director,
Sui Northern Gas Pipelines,
Gas House, 21-Kashmir Road,
Lahore.

SGM(DIST-N)
13 MAY 2019
No. 2735(A)

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PROPOSED ORGANOGRAM
CSC, JEHANGIRA



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Requirement of HR for Customer Service Center Jehangira Mardan

Description	Required Staff (No.)	Salary / Month (Rs.)	Salary / Annum (Rs.)
Executives			
Executive Engineer (In-charge)	1	63,647	763,764
Distrubution Engineer (Gr-II)	1	50,678	608,136
Sales Officer (Gr-I)	1	46,851	562,212
Billing Officer (Gr-I)	1	46,851	562,212
Accounts Officer (Gr-I)	1	46,851	562,212
Sub. Total	5	46,851	562,212
Subordinates			
Sub Engineer	1	32,562	390,744
Welder	1	31,484	377,808
Welder Helper	1	28,397	340,764
Dopeeman / Coating Man	1	31,484	377,808
Fitter	3	31,484	1,133,424
Fitter Helper	3	28,397	1,022,292
Emergency Duty Attendant	3	31,484	1,133,424
Computer Operator	1	31,484	377,808
Assitant Sales	1	31,484	377,808
Assistant Billing	1	32,562	390,744
Assitant Admin	1	32,562	390,744
Assistant Record	1	32,562	390,744
Sub. Total	18	32,562	390,744
Total Cost (Rs.)			9,775,584

Note: The financial cost has been calculated as per minimum & average basic of respective grade.

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**Requirement of Capital Items for Customer Service Center Jehangira
Mardan**

Category	Sr. No.	Description	Items (No.)	Unit Cost (Rs.)	Total Cost (Rs.)
Office Equipment	1	Personal Computer with Printer+UPS	10	175,000	1,750,000
	2	Air Conditioner (2 ton)	2	200,000	400,000
	3	Electric Water Cooler	1	50,000	50,000
	4	Office Furniture			
	5	Queue Management System	1	500,000	500,000
Vehicle	6	Civil Works			
	7	Sign Board (2 No)	2	100,000	200,000
	8	Electrification/Networking/Telephone			
Sub Total of the Cost			100,000	100,000	5,400,000
Machinery, equipment & Tools	9	Operational vehicle (4X2)	1	3,000,000	3,000,000
	10	Motor Cycle	3	100,000	300,000
Sub Total of the Cost					3,300,000
Tools	11	Welding tool kit	1	40,000	40,000
	12	Fitter tool kit	3	60,000	180,000
	13	Fire Extinguisher	3	15,000	45,000
	14	Welding plant	1	1,300,000	1,300,000
Sub Total of the Cost					1,565,000
Total Cost (Rs.)					10,265,000

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Annual Recurring Expenditure other than salary and wages for CSC

Jehangira Mardan

Description	(Rs.)
Material Direct charged	72,000
Contract payment & outside services	600,000
Rent, taxes, janitorial services, electricity & telephone	2,400,000
Travelling expenses	360,000
Stationary, postage	420,000
Transport expenses	720,000
Construction equipment operating cost	300,000
Casual labour/badjil/student-meter-reader	360,000
Sundries	50,000
Total Cost (Rs.)	5,282,000

‘EJ

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Ref: SGMD (S) - 19

MANAGING DIRECTOR

SGM(D-N)
Agree
J

No: 68

24 JUN 2013
MD SECRETARIAT

June 21, 2019

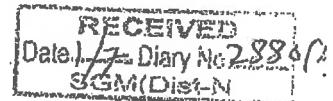
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ESTABLISHMENT OF CUSTOMER SERVICE CENTER AT
JEHANGIRA MARDAN REGION

Placed opposite is letter of Mr. Pervez Khattak, Federal Minister for Defence, regarding establishment of Customer Service Center at Jehangira, Mardan Region.

In this regard, the details regarding number of consumers and network as received from Mardan Region (Annexure-A) is given below:

- | | |
|--|-----------|
| 1. Number of consumers | = 12715 |
| 2. Prospective number of consumers | = 25000 |
| 3. Length of Distribution Network | = 262 KM |
| 4. Distance from Mardan Regional office | = 63.1 KM |
| 5. Nearest office Sub Area office Nowshera | = 26.3 KM |



Keeping in view the aforesaid facts and to provide better facilitation to consumers of the area, it is requested to accord approval to put up agenda for approval of Board of Directors. Upon their approval, the case shall be forwarded to OGRA for approval for establishment of Customer Services Center at Jehangira, Mardan Region.

Submitted please.

et/css-s
for further processing pls.

Mr. Zahid
(SOHAIL M. GULZAR)
Sr. General Manager (Dist-South)

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