



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21-KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Ref: RA-TPA-035-20

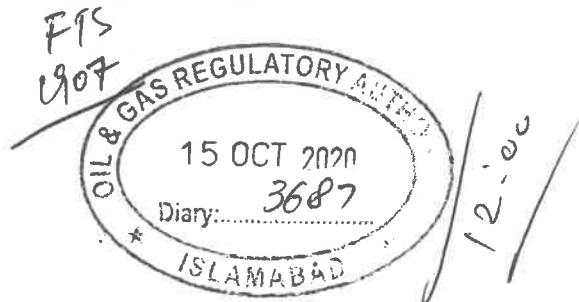
Date: October 13, 2020

ROR

Registrar,
Oil and Gas Regulatory Authority,
Fazal-e-Haq Road, ZTE Plaza,
Blue Area,
Islamabad.

Dear Sir,

PETITION FOR DETERMINATION OF TRANSPORTATION TARIFF OF TRANSMISSION AND DISTRIBUTION SYSTEM IN LINE WITH RULE 2(1)(cc), RULE 3(3), SCHEDULE-I OF TPA RULES AND WORKED EXAMPLES IN ARTICLE 25.6(a) AND 25.6(b) OF PAKISTAN GAS NETWORK CODE



This refers to our earlier letter No. RA-TPA-16-19 dated 02.12.2019 on the captioned subject, wherein the petition for determination of transportation tariff for FY 2019-20 was filed before the Authority.

In addition to the above, please find enclosed herewith the petition for determination of transportation tariff for FY 2020-21 to be used for issuing invoices to the shippers for using pipeline of SNGPL for transportation of their gas under Third Party Access regime. It is highlighted that the transportation tariff petition has been worked out under relevant provisions of OGRA Ordinance, 2002, Natural Gas Tariff Rules, 2002, Rule 2(1)(cc), 3(3) and Schedule-I of TPA Rules, 2018 and worked examples mentioned in article 25.6(a) and (b) of Pakistan Gas Network code. Parameters for working out the transportation tariff are however, summarized hereunder:

- i) The transportation tariff in the instant petition has been worked out in line with the parameters set out in Schedule - I of TPA Rules, 2018 which states that:

Quote

"3. Transportation tariff in respect of transmission network and distribution network shall allow the prudent and efficient transporter to collect its relevant and fairly allocated costs of service including the return on assets as approved by the Authority from time to time."

Unquote

- ii) The detailed working of the transportation tariff in the instant petition is as per the format given in the worked example of article 25.6(a) of Pakistan Gas Network Code, however, since the denominator (total capacity) used in the worked example contradicts with the principle as envisaged in point No. 3 above of Schedule-I of TPA Rules, 2018 which is a mother document, therefore, the working of the tariff in the petition follows the principle of actual throughput.
- iii) Data in respect of Transmission and Distribution costs, Depreciation cost, ROA and variable operating costs has been taken from our petition filed with the Authority for Motion for Review against Authority's Determination of Estimated Revenue Requirement for FY 2020-21.



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

- iv) As envisaged under point No. 4 of Schedule - I of TPA Rules, 2018, the figures used in the instant working are estimated, however, same will be actualized once our actual audited accounts for the relevant year are available.

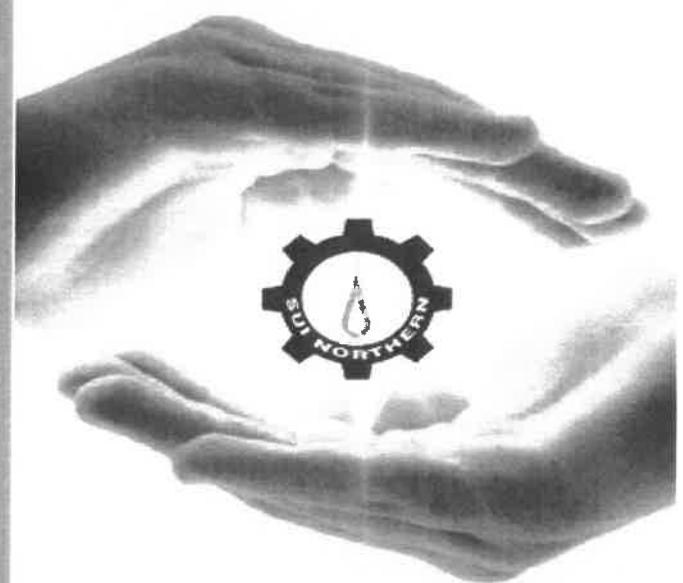
In addition to the above, the transportation tariff petition for FY 2019-20 is also attached based on the revised throughput volume computation, since the impact of UFG at distribution system was not been incorporated in the earlier petition submitted vide our letter dated 02.12.2019.

The Authority is requested to determine the transportation tariff for FY 2020-21 alongwith FY 2019-20 enabling us to charge the consumers accordingly.


(KAMRAN AKRAM)
GENERAL MANAGER (RA)
for MANAGING DIRECTOR

Encl: As above

PETITION FOR
DETERMINATION OF
TRANSPORTATION TARIFF
OF TRANSMISSION AND
DISTRIBUTION SYSTEM



62

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR DETERMINATION OF TRANSPORTATION TARIFF OF
TRANSMISSION AND DISTRIBUTION SYSTEM

Sr. #	Description	Page No.
1	Transportation Tariff Sheet for Transmission Network for FY 2020-21	1
2	Transportation Tariff Sheet for Distribution Network for FY 2020-21	2
3	Working Paper of Throughput Volume for FY 2020-21	3
4	Working Paper of Operating Costs for FY 2020-21	4
5	Working Papers of Assets for FY 2020-21	5
6	Transportation Tariff Sheet for Transmission Network for FY 2019-20	9
7	Transportation Tariff Sheet for Distribution Network for FY 2019-20	10
8	Working Paper of Throughput Volume for FY 2019-20	11
9	Power of Attorney	12

SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR TRANSMISSION NETWORK - FY 2020-21
(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Value	Unit
Throughput volume of transmission network	TP-1 (A)	2,112	MMSCFD
Fixed components:			
i) Transmission operating cost	TP-2	10,403	
ii) Depreciation component of the transportation cost	TP-3	8,515	
iii) Return on Assets	TP-3	9,738	
Total Fixed Cost	(B)	28,656	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	585	
ii) Repair and maintenance cost	TP-2	236	
iii) Fuel and power	TP-2	210	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	1,031	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year in volumetric terms	D=B / (A*365)*1000	37.18	-
Average utilization charge rate for the year in volumetric terms	E= C / (A*365)*1000	1.34	-
Average capacity charge rate for the year in energy units	F= D / GCV*1000	-	39.14
Average utilization charge rate for the year in energy units	G = E / GCV*1000	-	1.41

Notes:

- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
- 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
- 3) For conversion of volumetric transportation tariff rates into energy units GCV has been assumed as 950 BTU/SCF, however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.

0 0 0 0 0 0 1

**SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR DISTRIBUTION NETWORK - FY 2020-21**

(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Value	Unit
Throughput volume of distribution network	TP-1 (A)	1,186	MMSCFD
Fixed components:			
i) Transmission and Distribution operating cost	TP-2	27,959	
ii) Transmission and Distribution Depreciation cost	TP-3	26,908	
iii) Return on Assets (Transmission and Distribution)	TP-3	29,797	
Total Fixed Cost	(B)	84,664	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	800	
ii) Repair and maintenance cost	TP-2	1,500	
iii) Fued and power	TP-2	452	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	2,752	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year	D= B / (A*365)*1000	195.57	-
Average utilization charge rate for the year	E= C / (A*365)*1000	6.36	-
Average capacity charge rate for the year in energy units	F= D / GCV*1000	-	205.86
Average utilization charge rate for the year in energy units	G = E / GCV*1000	-	6.69

Notes:

- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
- 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
- 3) For conversion of volumetric transportation tariff rates into energy units GCV has been assumed as 950 BTU/SCF, however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.

0 0 0 0 0 0 2

45

**WORKING OF ACTUAL THROUGH PUT VOLUME IN TRANSMISSION SYSTEM
IN FINANCIAL YEAR 2020-21**

TP-1

Description	Units	Reference	Indigenous	RLNG	Total
Transmission					
Input Volume	MMCF		386,911	402,860	789,771
Retainage (RLNG @ 0.75%)	MMCF		-	(3,021)	(3,021)
GIC SSGC (RLNG @ 0.50%)	MMCF		-	(1,999)	(1,999)
Input Volume at SNGPL System	MMCF		386,911	397,839	784,750
GIC (Indigenous as per ERR & RLNG at 1.2%)	MMCF		(3,869)	(4,774)	(8,643)
UFG in Transmission System	MMCF		(3,869)	(1,494)	(5,363)
Total Throughput Volume in Transmission System	MMCF	A	379,173	391,572	770,744
No. of Days	Days	B			365
Per day throughput volume in Transmission- MMCFD	MMCFD	C=A/B			2,112
Distribution					
Gas/RLNG off-loaded in transmission system	MMCF	D	(91,732)	(198,561)	(290,293)
Distribution Input	MMCF	E=A-D	287,441	193,011	480,451
UFG in Distribution System	MMCF		(35,557)	(11,988)	(47,546)
Total Throughput Volume in Distribution System	MMCF	F	251,884	181,022	432,906
No. of Days	Days	G			365
Per day throughput volume in Distribution- MMCFD	MMCFD	H=F/G			1,186

Assumption:

- i) Input volumes of Indigenous and RLNG are based on Motion for Review against DERR FY 2020-21.
- ii) Total UFG for Indigenous has been taken as 10.19% for Indigenous and 3.43% for RLNG in line with the Motion for Review against DERR FY 2020-21.
- iii) UFG in Transmission has been assumed at the level of 1% and 0.38% for Indigenous and RLNG respectively as determined by OGRA in DFRR FY 2018-19.
- iv) UFG for RLNG transmission has been computed on the input volume net-off GIC at SNGPL network in line with the computation of cost of supply of RLNG.

TP-1

TP-1

0000003

Motion for Review against DERR
FY 2020-21
Transmission and Distribution Cost

TP-2

46

Sr #	Description	Reference	MFR	Transmission	Distribution	Rs in million
1	HR Cost (Gross)		18,884	7,085	11,799	
2	Repair & Maintenance		1,500	236	1,264	
3	Stores & Spares Consumed		800	585	215	
4	Rent Rate Electricity & Telephone		850	305	545	
5	Transport Running Expense		1,000	328	672	
6	Fuel & Power		452	210	242	
7	Gas bills collection Charges		600	-	600	
8	Provision of doubtful debts		1,573	-	1,573	
9	Security Expense		1,500	1,309	191	
10	Legal And Professional Services		345	170	175	
11	Insurance		270	125	145	
12	Travelling Expenses		200	96	104	
13	Stationery, Telegrams And Postage		200	84	116	
14	Dispatch Of Gas Bills		150	-	150	
15	Recovery through Contractors		25	-	25	
16	Sports Related Activities		58	22	36	
17	Advertisement		258	0	258	
18	OGRA fee		432	197	235	
19	Five years' special Training Programme		30	12	18	
20	Staff training and recruiting expenses		28	11	17	
21	SNG training institute		26	10	16	
22	ISO 14001 & OHSAS Certification		5	2	3	
23	Gathering charges of gas bills		67	-	67	
24	Bank charges		11	4	7	
25	Uniform and protective Clothing		100	38	62	
26	Sponsorship of chairs		10	4	6	
27	Budget for UFG control activities		1,271	488	783	
28	Outsourcing of call centre complaints		30	12	18	
29	Other expense		391	150	241	
Gross Operating Cost (excl. GIC)			31,066	11,483	19,583	
Allocation to Capital Works			(355)	(49)	(306)	
Net Operating Cost			30,711	11,434	19,277	
Variable costs						
Stores and spares consumed			800	585	215	
Repair and maintenance			1,500	236	1,264	
Fuel and power			452	210	242	
Total Variable costs			2,752	1,031	1,721	
Fixed costs			27,959	10,403	17,556	
TP-T						
TP-T						

00000004

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2021
Based on opening balances as per DRERR, FY 2019-20

TP-3

Total Assets

Description	Cost			Accumulated Depreciation			Book Value of Assets as on 30-06-2020	Depreciation Rate % age
	Balance as on 01-07-2020	Additions MPR 2020-21	Total Additions	Balance as on 01-07-2021	On Opening Balance	On Addition during the year		
Land Freehold	2,237	-	-	2,237	-	-	-	2,237
Land Leasehold	0	-	-	0	-	-	-	0
Building On Freehold Land	2,502	904	904	3,406	1,538	150	27	0
Building On Leasehold Land	19	-	-	19	10	1	1713	0
Transmission Mains	116,739	1,003	1,003	117,742	59,821	7,004	30	1,693
Distribution Mains	153,063	19,580	19,580	172,634	36,583	9,183	587	8
Compressors Station Equipment	16,179	1,667	1,667	17,846	9,661	971	50	50
Telecommunication Equipment	2,517	29	29	2,546	2,294	151	1	2,446
Plant And Machinery	4,549	310	310	4,859	3,730	765	31	99
Measuring And Regulating	62,004	7,302	7,302	69,306	34,421	6,200	385	4,516
Tools And Equipment	414	29	29	443	390	24	5	342
Motor Vehicles	3,739	180	180	3,900	3,584	165	20	419
Construction Equipment	8,836	210	210	9,046	8,220	615	21	3,759
Furniture & Fixtures	780	50	50	831	640	117	4	887
Office Equipments	289	49	49	256	193	15	5	761
Computer Hardware	2,430	260	260	2,690	2,264	166	33	214
Computer System Software	-	-	-	-	-	-	-	44
Scada Systems	557	-	-	557	557	-	-	228
Total	376,769	31,553	31,553	408,318	183,906	23,506	1,173	195,725
Intangible Assets	-	-	-	-	-	-	-	-
Advances for Land	987	255	255	1,242	809	178	42	1,029
	569	-	-	589	-	-	-	589
Grand Total	378,341	31,308	40,149	416,714	25,607	1,221	213,422	196,527
Opening Assets	191,826							
Closing Assets	196,527							
Depreciation	26,308							

Reconciliation

Description	Ref	Distribution	Ref	Transmission	Ref	Total
Opening Assets	TP-3.2	125,091	TP-3.1	66,535	66,535	191,626
Closing Assets	TP-3.2	135,457	TP-3.1	61,069	61,069	196,527
Avg Assets	-	130,274	-	63,802	63,802	194,076
Deferred Credit Opening	-	14,818	-	7,805	7,805	22,423
Deferred Credit Closing	-	15,562	-	8,266	8,266	23,828
Avg Deferred Credit	-	15,190	-	7,936	7,936	23,126
Average Net Operating Fixed Assets	115,084	-	55,867	55,867	55,867	170,951
ROA @ 17.43%	20,059	-	9,738	9,738	9,738	28,797
Depreciation	TP-3.2	18,393	TP-3.1	8,515	8,515	26,908

0 0 0 0 0 0 0 5

5

58

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE-2021
Based on opening balances as per DRERR, FY 2019-20

TP-3.1

Transmission Assets

Description	Cost	Rupees in million				
		Balance as on 01-07-2020	Additions MPR 2020-21	Total Additions	Balance as on 30-06-2021	Accumulated Depreciation
						Book Value of Assets as on 30-06-2021
Land Freehold	2,225	-	-	2,225	-	2,225
Land Leasehold	0	102	102	0	-	0
Building On Freehold Land	1,459	-	-	1,459	1,141	88
Transmission Mains	115,532	1,003	1,003	116,535	59,336	6,932
Distribution Mains	111	-	-	111	15	7
Compressors Station Equipment	16,160	1,667	1,667	17,826	9,634	970
Telecommunication Equipment	1,985	29	29	2,024	1,987	50
Plant And Machinery	2,986	109	109	3,095	2,285	28
Measuring And Regulating	109	-	-	109	301	1
Tools And Equipment	147	9	9	156	33	11
Motor Vehicles	2131	-	-	2,131	142	5
Construction Equipment	7,140	61	61	7,201	7,116	24
Furniture & Fixtures	374	-	-	374	338	36
Office Equipments	74	-	-	74	74	0
Computer Hardware	807	-	-	807	807	-
Computer System Software	252	-	-	252	252	-
Scada Systems	161,103	2,980	2,980	164,083	85,271	8,401
Intangible Assets	114	-	69	183	-	11
Advances for Land	589	-	-	589	-	-
Grand Total	151,307	3,049	3,049	154,655	85,271	8,401
Opening Assets	66,535			103	93,775	6,308
Closing Assets	61,069					
Depreciation	0,515					

TP-3
TP-3
TP-3

00000006

5

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2021
Based on opening balances as per DRERR, FY 2019-20

TP-32

Distribution Assets

Description	Cost						Accumulated Depreciation			Book Value of Assets as on 30-06-2021	Depreciation Rate % age
	Balance as on 01-07-2020	Additions MPR 2020-21	Total Additions	Balance as on 30-06-2021	Balance as on 01-07-2020	On Opening Balance	On Addition during the year	Balance as on 30-06-2021			
Land Freehold	12	-	-	12	-	-	-	-	-	12	0
Land Leasehold	0	-	-	0	-	-	-	-	-	0	0
Building On Freehold Land	1,043	802	802	1,845	395	63	24	482	1,363	6	6
Building On Leasehold Land	19	-	-	19	10	1	-	-	11	8	6
Transmission Mains	1,206	-	-	1,206	486	72	-	-	557	649	6
Distribution Mains	152,942	19,580	19,580	172,523	58,579	9,177	587	68,342	104,180	6	6
Compressors Station Equipment	19	-	-	19	16	1	-	-	17	2	6
Telecommunication Equipment	522	-	-	522	328	123	-	-	451	71	6
Plant And Machinery	1,962	201	201	2,163	1,445	454	-	-	919	244	20
Measuring And Regulating	61,895	7,302	7,302	69,197	34,388	6,190	365	40,943	28,254	10	6
Tools And Equipment	267	20	20	287	248	19	3	-	270	16	33
Motor Vehicles	1,606	160	160	1,768	1,453	155	20	1,628	140	25	6
Construction Equipment	1,696	149	149	1,846	1,105	591	15	1,711	134	20	6
Furniture & Fixtures	406	50	50	456	302	81	4	387	70	15	10
Office Equipments	135	49	49	184	119	15	6	139	44	20	10
Computer Hardware	1,633	260	260	1,883	1,457	166	33	1,656	228	25	15
Computer System Software	-	-	-	-	-	-	-	-	-	33	15
Scada Systems	305	-	-	305	305	-	-	-	306	-	15
Total	225,682	28,573	28,573	25,235	100,834	17,109	1,076	118,119	135,446		
Intangible Assets	-	-	-	-	-	-	-	-	-	-	-
Advances for Land	872	186	1,058	809	178	31	-	1,017	41	33	-
Grand Total	226,534	28,759	28,759	25,293	101,443	17,286	1,107	119,836	135,457		
Opening Assets	125,091										
Closing Assets	135,457										
Depreciation	10,393										

TP-3
TP-3
TP-3
TP-3

0000007

28

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF DEFERRED CREDIT AS ON JUNE-2021

Description Deferred Credit (Completed Jobs)	Recoveries Up to June 30, 2019	Recoveries During the Period	Total Recoveries Up to June 30, 2020	Rate	Accumulated Amortization June 30, 2019	This Year	Total	Amortization	Balance as at June 30, 2020
CONSUMER CONTRIBUTION									
TRANSMISSION	New	656,575,757	43,238,541	699,814,298	568,437,301	41,221,273	69,856,574		90,155,724
DISTRIBUTION	New	29,713,355,492	1,956,761,459	31,670,116,951	25,386,858,435	1,640,874,602	27,227,835,036		4,442,283,915
GOVERNMENT GRANT		30,369,931,248	2,000,000,000	32,369,931,249	25,965,29,5,735	1,662,195,875	27,837,491,610		4,532,439,839
TRANSMISSION	New	10,225,241,293	1,080,019,056	11,305,260,389	2,708,237,853	421,209,135	3,129,446,988		8,175,816,401
DISTRIBUTION	New	20,099,637,227	2,122,980,905	22,222,618,132	9,608,336,463	1,494,373,577	11,162,710,039		11,119,908,093
Total of Completed Jobs		30,324,878,621	3,203,000,000	33,527,878,621	12,316,374,316	1,916,582,711	14,232,157,027		19,295,721,494
Transmission		60,694,809,770	6,203,000,000	66,897,809,770	38,271,870,051	3,787,778,586	42,069,848,637		23,828,161,133
Distribution		10,831,817,050	1,123,267,536	12,005,074,686	3,276,675,153	462,430,408	3,738,105,581		8,265,989,125
		49,842,932,720	4,079,742,364	53,892,735,084	34,935,194,897	3,355,348,178	38,330,543,076		15,592,192,008
Deferred Credit (Work-in-Progress)									
CONSUMER CONTRIBUTION	Normal	92,146,956	18,910,978	111,057,934					
TRANSMISSION		7,216,838,086	1,481,089,022	8,697,947,108					111,057,934
DISTRIBUTION		7,309,005,042	1,500,000,000	8,809,005,042					8,697,947,108
GOVERNMENT GRANT									8,809,005,042
TRANSMISSION		3,073,012,919	(106,055,888)	2,966,957,031					2,966,957,031
DISTRIBUTION		25,902,397,974	(693,944,112)	25,008,453,862					25,008,453,862
Total of CWNP Jobs		26,975,410,893	(1,000,000,000)	27,976,410,893					27,976,410,893
Total		36,284,416,936	500,000,000	36,784,416,936					36,784,416,936
		96,979,225,705	6,703,000,000	102,682,225,705					102,682,225,705
					38,271,870,051	3,797,778,586	42,069,848,637		42,069,848,637
									60,612,577,068

0 0 0 0 0 0 0 8

آن لائیڈنگ کمپنی
ریگولیٹری اتھارٹی
Government of Pakistan



**Oil & Gas
Regulatory Authority**
Government of Pakistan

NOTICE OF VIRTUAL HEARING

Notice of Public Hearing by the Authority to consider Sui Northern Gas Pipelines Limited (SNGPL)'s request for Determination of Transportation Tariff to be used for issuing invoices to the shippers for using pipeline of SNGPL for transportation of their gas under Third party Access Regime for F.Y. 2020-21

Sui Northern Gas Pipelines Limited (the petitioner) filed a petition before the Authority on October 13, 2020 under relevant provisions of OGRA Ordinance, 2002, Natural Gas Tariff Rules, 2002, Rule 2(1)(cc), 3(3) and Schedule-I of TPA Rules, 2018 and worked examples mentioned in Article 25.6(a) and (b) of Pakistan Gas Network code has submitted a petition before the Authority for Determination of Transportation Tariff to be used for issuing Invoices to the shippers for using pipeline of SNGPL for transportation of their gas under Third party Access Regime.

The petitioner has defined following parameters for working out the transportation tariff:

- the transportation tariff in the instant petition has been worked out in line with the parameters set out in Schedule-I of the Third-Party Access (TPA), Rules, 2018,
- the detailed working of transportation tariff is as per the format given in worked example of article 25.6(a) of Pakistan Gas Network Code, however since the denominator (total capacity) used in the worked example contradicts with the principle as envisaged in Point No.3 of Schedule-I of TPA Rules which is a mother document, therefore the working of the tariff in the petition follows the principle of actual throughput,
- Data in respect of Transmission and Distribution costs, Depreciation cost, ROA and variable operating costs has been taken from SNGPL's petition filed with OGRA for Motion for Review against Authority's Determination of Estimated Revenue Requirement for F.Y.2020-21; and
- The figures used in the instant working are estimated, however the same will be actualized once SNGPL's actual audited accounts for the relevant year are available.

In pursuance of the provisions of OGRA Ordinance, 2002 and Natural Gas Tariff Rules, 2002, Oil & Gas Regulatory Authority invites all interested/affected persons/parties and general public to furnish their comments, suggestions and intervention requests. All correspondence in this connection may be addressed to Registrar, OGRA and should contain the names and addresses of applicant.

All interveners must indicate the manner in which they are likely to be affected by determination of the Authority in this case. Intervention request should be accompanied by an affidavit verifying the contents of the intervention, intervention fee of Rs.500/- (demand draft in favour of OGRA) and authority letter if representing an organization.

Copy of the petition can be obtained on payment of prescribed charges of Rs.2/- per page from the office of Registrar, OGRA, Islamabad. For any information required from the Petitioner, please contact:

**Mr. Kemran Akram, General Manager (RA),
Sui Northern Gas Pipelines Limited,
21-Kashmir Road, Lahore.
Phone No.: 042-99201306
Fax: 042-99204424**

Due to 2nd massive wave of Pandemic/COVID-19 outbreak throughout the country, OGRA has decided to hold the hearing through Virtual / Zoom Application on December 03, 2020 (Thursday) at 02:30 a.m. from OGRA Office, Islamabad.

Therefore, to save the public from COVID-19 risk, the interested persons / stakeholders / general public can attend the same through Virtual Public Hearing / Zoom Application. All the interested / affected persons and general public are invited to Register themselves on the below mentioned E-mail Address before the said date with the following particulars: (registrar@ogra.org.pk)

Name of Person	:
Personal E-mail	:
Copy of CNIC	:
Cell Number	:
Company Name	:
City	:

All parties to the proceedings, stakeholders, general public and interested / affected persons are hereby informed of the above proceedings.

Registrar,

Oil & Gas Regulatory Authority

54-B Fazal-e-Haq Road, Blue Area, Islamabad.

Phone: 051-9244296, 051-9244090-98 (Ext-157)

Fax: 051-9244310, Website: www.ogra.org.pk



وریوئل ساعت کانوٹس

سوئی نارورن گیس پا سپ لائکن لمبیڈ (ایں این جی پی ایل) کی درخواست پر ٹرانسپورٹریشن شریف کا تعین کیلئے اتحادی کی جانب سے عوامی ساعت کا نوٹس جسے قرضہ پارٹی ایکس ریجنم بڑائے مالی سال 21-2020 کے تحت گیس کی ٹرانسپورٹریشن کیلئے ایں این جی پی ایل کی پا سپ لائکن استعمال کرنے پر شرپر کو انوکھے کے اجراء کرنے کیلئے استعمال کیا چاہئے۔

سوئی نادر در میں کمپنی لیٹنچ (درخواست گزار) نے، اسکی اینڈر گس رکوویل ایکٹ 2002، بخچل گس نئر فر 2002، بول (3)(cc) (1) اور اپنی لپی اے برداز کے شیڈول 1-2018 اور
مکارہ میلچل جو پاکستان گس نیت دوک کے آرٹیکل (b) & (a) 25.6 میں درج ہیں، کی درست 13 آگسٹ 2020 کو تقاریر کیلئے کالا پیپر میں بھی کھن کے قسم کے لئے جمع کرائی
انکھس رجم کے ساتھ گس کی مانی پیداوار میں کلکھے اسیں جی پی ایل کی پس پابندی اسکی استعمال کرنے پر دکا اور انسر کیا جاوے کرنے کیلئے استعمال کیا جائیا ایکس درخواست نئی کرانی ہے۔
درخواست گزار نے اپورہ میں بھر کے قصین کلکھے درج ذیل طریقہ کارروائی کیا ہے:

الف) ڈرامپوریشن یونرف کا حساب کتاب اس پیشہ میں قرار داری انکس (TPA), Rules, 2018، کے شرطوں پر۔ اسکے تحت متعین کیا جائے۔

ب) ٹانپرڈیشن ٹرف کی تفصیلات کا کاشا کر کے پاکستان گس نیت و رک گو کے Article 25.6(a) میں پیش کردہ مثال کے مطابق ہے، اسی نکاح کا نام (کل استخواہ) ری لئی مثال میں استعمال شدہ اصول سے متمایز ہے جسا کہ

ٹیپی اے برڈ کے شریودل۔ اسکے پانچ قمری میں پیش کی گئی ہے جو کہ فیروادی سلطنت ہے، اس لئے پیش میں شرف کے قسم کار کے لئے اعلیٰ throughput کے اصول کو پیش نظر رکھا گا ہے۔

(ج) ترتیل اور تقسیم کے ضمن میں لاگتی اعداد و شمار، خساراتی لگات، آراؤ اے اور تغیرات دہ اپرینٹنگ لگات

السکن اون جی نی ایل کی پیشش اون گرامین داخل کی گئی ہے کہ اختباری مالی سال 21-2020 کے لئے تعمیر شدہ ماحصل کی طلب کا حاجزہ لے کر تھیں کرے۔

د) فوری حساب کتاب میں استعمال شدہ اعداد و امثلے را عدد آئیں تاہم یہ اصل جیش کے جائیں گے جب انسان ہمیں ایل کے تعلق سال کے لئے اصل آئٹ شدہ کھاتے دستیاب ہوں گے۔

اوکر اور نیشنز 2002 اور نیجریل میں 2002 کے تاریخیں، آئل اینڈ گیس ریگولیٹری اقماری و پیشی کے حال، رہنمائی افراد اور عوام انسان کیا ہی آتا، و تجاذب اور رہنمائی درخواستوں کیلئے دوستی دیتی ہے۔ اسی حوالے سے تمام بخط و سکتہ ہاتھ رہنے والے آئل اینڈ گیس ریگولیٹری اقماری ہوتی چاہئے اور اس پر درخواست گزار کاناں اور درخواست چاہئے۔

مداخلت کرنے والے تمام افراد کو کوئی شناختی کرنی کا انتہائی کی نیچے سے ان کی ایسا اپنے سکتے ہے۔ ملکی درخواستیں ہمراہ ملکی اجزاء کی تصدیق کرتا ہیں جن حقیقی،

500- 500 پر پہلو رہنمائی خلائقی میں (ذیماں ثروات بحق اور ادا) اور ادا رے کی فنا تھی کی محدودت میں اقماری بیرون کے سراہ آتی چاہئے۔

درخواست کی قابلیت رہنے والے آئل اینڈ گیس ریگولیٹری اقماری، اسلام آباد سے مدد وہ قیمت 21 روپے پری میل کی ادائیگی کے عوض حاصل کی جا سکتی ہے۔ درخواست گزارے کی ہی کام کی معلومات کیلئے ہمراہ کام کرنے والے رہنمائی کی راستے۔

کامیابی

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

سچنگن پاپ لارڈ

مکہر وہ لا ہوں 21

فون بير: 201306

042-99204424 : ۰۴۲

سال ۱۹- جلد ۲۵

ملک بھر میں کوڈ۔ 19 روپا کی دوسری شدید ہلکے باعث آئیں اینڈ ٹکس ریگو لیٹری اخباری (اوگرا) نے

و ڈسمبر 30:02 بجے (بھرتاب) اور گلشنِ اسلام آباد سے بذریعہ ورچکلر ZOOM اپنی کیش اجلاس کی مانعت کا فیصلہ کیا ہے۔

لہذا امام کو زیریں 19 کے خطرات سے محفوظ رکھنے کیلئے وہی کے حامل افراد اسٹاک اولڈرز گرام درچکل عوامی سائنس ZOOM جلیکشن کے ذریعہ اس درچکل اجلاس میں شرکت کر سکتے ہیں۔
وہی رکنے والے تمام افراد یا مختارہ افراد کو مندرجہ ذیل ای میل ایمیل پر مذکورہ تاریخ سے پہلے درج ذیل کاشف کے ہمراہ رجسٹر کرنے ہونے کیلئے مدعو کیا جاتا ہے
[\(registrar@ogra.org.pk\)](mailto:registrar@ogra.org.pk)

فرکنام	:	
داتی ای سکل	:	
تویی عناصری کرکی اپل	:	
سماں بیر	:	
کنگ کانام	:	

تمام فرقہین، سیکھ، ہندوؤز، عوام انساں اور دنیجی رکھتے وہ افراد یا مسٹر افرا کو درج یا الاماعت کے لئے مطلع کیا جاتا ہے۔

آنکل اینڈ گیس روگو لیٹری اتحادی

پاکستانی زبان و ادبیات کا 54-ہ

44298 051-9244090-98 (II)

Website: www.oogra.org.kp : 051-9244310

Website: www.sgra.org.kp 051-9244310