## آئلااینڈگیس ریگولیٹری اتصارٹی



## Oil & Gas Regulatory Authority

November 11, 2020

No. OGRA-10-11(8)/2020

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of August 2020.</u>

Dear Sir,

Reference emails of PLL and PSO on the above subject.

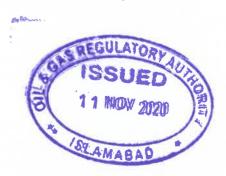
2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of August, 2020 has been computed as attached at Annexure- A and Annexure- B.

Best Regards,

(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.



## COMPUTATION OF WEIGHTED AVERAGE RING PRICE FOR SNIGHT ALIGUST 2020-

Particulars	Unit		(SNGPL AUGUST 2020)				
		Transmis			ribution		
		PSO	PLL	PSO	PLL		
No. of Cargos Quantity Received		6	5		6		
		19,200,000	16,000,000	19,200,000	16,000,00		
Retainage PSO @ 0.66 % and PLL @ 0.754%		126,720	120,710	126,72			
Quantity Delivered at Terminal	MMBTU	19,073,280	15,879,290	19,073,28			
Fransmission Loss SNGPL @ 0.38% and SSGC @ 0.12%	IVIIVIBIU	72,478	60,341	,,	20,073,23		
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3%				1,201,61	7 1,000,395		
Total Loss Including Retainage		199,198	181,051	1,328,33	, ,		
ge Losses		1.04%	1.13%	6.92			
Quantity availbale for Sale		19,000,802	15,818,949	17,871,663			
NG Price (DES)		5.2925	3.9859	5,2925			
SO/ PLL other imports related costs		0.4234	0.2329	0.4234			
SO / PLL margin (@ 2.50%)	1	0.1323	0.0996	0.1323			
erminal Charges		0.4125	0.4651	0.4125			
LNG Cost	[	6.2607	4.7835	6.2607			
letainge volume adjustment	US \$/MMBTU	0.0416	0.0364	0.0416			
& D volume adjustment		0.0240	0.0183	0.4237			
SA management fee (SSGC/PLTL)		0.0250	0.0250	0.0250			
ost of supply -SNGPL		0.2504	0.2504	0.2504			
ost of supply -SSGCL		0.0968	0.0968	0.0968			
otal RLNG price without GST		6.6985	5.2104	7.0982			
	MMBTU	19,000,802	15,818,949	17,871,663			
	US \$	127,276,392	82,423,733	126,856,192			
um of Total RLNG cost (PSO & PLL)	us \$	209,700,125 34,819,751			30,305		
um of quantity available for sale (PSO& PLL)	MMBTU				50,559		
eighted Average Sale Price without GST	US \$/MMBTU	6,0224		6:	3794		

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i. Calculation of LNG DES Price	PSO	PLL				
No. of Cargoes	6	1	1	2	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	6,400,000	3,200,000	
Bricem-May-20	32.5314	32.5314	32,5314	32.5314	32.5314	
Bricem-June-20	40.7782	40,7782	40.7782	40.7782	40,7782	
Bricem-July-20	43.2317	43.2317	43.2317	43,2317	43,2317	
Brent_m	38.8471	38.8471	38,8471	38,8471	38.8471	
Slope	13.3700%	5.7395%	9.3421%	11.9500%	11.6247%	
CP = Slope x Brent_m	5.1939	2.2296	3,6291	4.6422	4.5159	
Average DES	5.1939	3.9318				
Port Charges (in the excess of limit borne by LNG supplier)	0.0986	0.0541				
DES Price	5.2925	3.9859				

ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: AUGUST 2020 Annex: B

Particulars	Unit		JST 2020)		
		Transmi	ission	Distribution	
No. of Cargos		PSO	PLL	PSO	PLL
Quantity Received		6	5	6	
, , , , , , , , , , , , , , , , , , , ,		19,200,000	16,000,000	19,200,000	16,000,00
Retainage PSO @ 0.66 % and PLL @ 0.754% Quantity Delivered at Terminal		126,720	120,710	126,720	120,7
	MMBTU	19,073,280	15,879,290	19,073,280	15,879,2
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%		22,888	19,055		10,013,2
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3% Total Loss including Retainage				1,201,617	1,000,39
%age Losses		149,608 139,765	139,765	1,328,337	1,121,10
Quantity availbale for Sale		0.78%	0.87%	6.92%	7.0
NG Price (DES) PSO/ PLL other imports related costs		19,050,392	15,860,235	17,871,663	14,878,89
		5.2925	3.9859	5.2925	3.985
PSO / PLL margin (@ 2.50%)		0.4234	0.2329	0.4234	0.232
Terminal Charges		0.1323	0.0996	0.1323	0.099
RLNG Cost		0.4125	0.4651	0.4125	0.465
Retainge volume adjustment		6.2607	4.7835	5.2607	4.783
Γ & D volume adjustment	US \$ /MMBTU	0.0416	0.0364	0.0416	0.036
LSA management fee (SSGC/PLTL)		0.0076	0.0058	0.4237	0.324
Cost of supply -SNGPL		0.0250	0.0250	0.0250	0.025
ost of supply -SSGCL		0.0968	0.0968	0.0968	0.096
Fotal RLNG price without GST Quantity available for Sale		6.4317	4.9475	5.8478	5.265
Total cost of RLNG	MMBTU	19,050,392	15,860,235	17,871,663	14,878,895
sum of Total RENG cost (PSO & PLL)	US \$	122,526,407	78,469,196	122,381,576	78,348,438
	US\$	200,995,603		200,730,014	
um of quantity available for sale (PSO& PLL)	MMBTU	34,910,6	27	32,750,55	
Veighted Average Sale Price without GST	US \$/ MMBTU	5.7574		6.1291	

Calculation of LNG DES Price	PSO	PLL				
No. of Cargoes	6	1	1	2		
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	6,400,000	1	
Bricem-May-20	32.5314	32.5314	32.5314	32.5314	3,200,000	
Bricem-June-20	40,7782	40.7782	40.7782		32.5314	
Bricem-July-20	43.2317	43,2317	43.2317	40.7782	40.7782	
Brent_m	38.8471	38.8471		43.2317	43.2317	
Slope	13.3700%	5.7395%	38.8471	38.8471	38.8471	
CP = Slope x Brent_m	5.1939		9.3421%	11.9500%	11.6247%	
Average DES		2.2296	3.6291	4.6422	4.5159	
Port Charges (in the excess of limit borne by LNG supplier)	5.1939	3.9318				
DES Price	0.0986	0.0541				
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v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.