## آئلااینڈگیس ریگولیٹریاتمارٹی

GLARDING PUBLIC INTEREST

## Oil & Gas Regulatory Authority

November 11, 2020

No. OGRA-10-11(8)/2020

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
Average Sale Provisional Price for the Month of September 2020.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of September, 2020 has been computed as attached at Annexure- A and Annexure- B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL SEPTEMBER 2020:

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Particulars	Unit		EMBER 2020)			
		Transmi	ssion	Distribution		
No. of Cargos		PSO	PLL	PSO	PLL	
Quantity Received		6	5	6		
Retainage PSO @ 0.66 % and PLL @ 0.718%	ммвти	19,200,000	16,000,000	19,200,000	16,000,0	
Quantity Delivered at Terminal		126,720	114,825	126,720	114,8	
		19,073,280	15,885,175	19,073,280	15,885,1	
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%		72,478	60,364	1,,	20,000,1	
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3% Total Loss including Retainage				1,201,617	1,000,76	
%age Losses		199,198	175,189	1,328,337	1,115,59	
Quantity availbale for Sale .NG Price (DES)		1.04%	1.09%	6.92%	6.97	
		19,000,802	15,824,811	17,871,663	14,884,40	
PSO/ PLL other imports related costs	US \$/MMBTU	5.8500	4.2763	5.8500	4.276	
60 / PLL margin (@ 2.50%)		0.4596	0.3587	0.4596	0.358	
Terminal Charges		0.1463	0.1069	0.1463	0.106	
RLNG Cost		0.4012	0.4504	0.4012	0.450	
Retainge volume adjustment		6.8571	5.1923	6.8571	5.192	
F& D volume adjustment		0.0456	0.0375	0.0456	0.037	
A management fee (SSGC/PLTL) st of supply -SNGPL		0.0263	0.0200	0.4641	0.351	
		0.0250	0.0250	0.0250	0.025	
Cost of supply -SNGPE		0.2522	0.2522	0.2522	0.252	
otal RLNG price without GST		0.0974	0.0974	0.0974	0.0974	
Name that a second seco		7.3036	5.6244	7.7414	5.9561	
Setel and a Spinion	MMBTU	19,000,802	15,824,811	17,871,663	14,884,409	
	US \$ US \$ MMBTU	138,773,452	89,005,375	138,350,941	88,653,316	
uma of events and the state of		227,778,828		227,004		
ar decreasy available for 2916 (k20% LFT)		34,825,613		32,756		
Veighted Average Sale Price without GST	US \$/MMBTU	6.5406				
		0.3400		6.93	01	

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Calculation of LNG DES Price	PSO					
No. of Cargoes	6			PLL		
Quantity (No. MMBTU)		1	1	1	1	1
Bricem-June-20	19,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000
Bricem-July-20	40.7782	40.7782	40.7782	40.7782	40,7782	40.7782
	43.2317	43.2317	43.2317	43.2317	43.2317	
Bricem-August-20	45.0562	45.0562	45.0562	45.0562		43.2317
Brent_m	43.0220	43.0220	43.0220		45.0562	45.0562
Slope	13.3700%	11.9500%		43.0220	43.0220	43.0220
CP = Slope x Brent_m			7.9673%	11.6247%	10.8888%	6.9511%
Average DES	5.7520	5.1411	3.4277	5.0012	4.6846	2,9905
	5.7520		4	1.2490		
Port Charges (in the excess of limit borne by LNG supplier)	0.0980	0.0273				
DES Price	5.8500					
Assessment of the first transfer of the firs	2.5000		4	.2763		

ii. Average cost of supply for has been taken on provisional basis as per DERR FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

Iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: SEPTEMBER 2020 Annex: B

Particulars	Unit		(SSGC SEPTER	MBER 2020)	
		Transm	nission	Distribu	ition
No. of Cargos		PSO	PLL	PSO	PLL
Quantity Received		6	5	6	FLL
Retainage PSO @ 0.66 % and PLL @ 0.718%	ммвти	19,200,000	16,000,000	19,200,000	16,000,00
Quantity Delivered at Terminal		126,720	114,825	126,720	114,82
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%		19,073,280	15,885,175	19,073,280	
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3%		22,888	19,062	13,073,280	15,885,17
Total Loss including Retainage			¥ .	1,201,617	1,000,76
%age Losses		149,608	133,887	1,328,337	1,115,59
Quantity availbale for Sale		0.78%	0.84%	6.92%	6.97
NG Price (DES) SO/ PLL other imports related costs		19,050,392	15,866,113	17,871,663	14,884,409
	us \$ /ммвти	5.8500	4.2763	5.8500	4.2763
PSO / PLL margin (@ 2.50%)		0.4596	0.3587	0.4596	0.3587
Terminal Charges		0.1463	0.1069	0.1463	0.1069
RLNG Cost		0.4012	0.4504	0.4012	0.4504
Retainge volume adjustment		6.8571	5.1923	6.8571	5.1923
& D volume adjustment		0.0456	.0083 0.0063	0.0456	0.0375
SA management fee (SSGC/PLTL)				0.4641	0.3517
Cost of supply -SNGPL		0.0250	0.0250	0.0250	0.0250
ost of supply -SSGCL ptal RLNG price without GST		0.0974	4 0.0974	0.0974	0.0074
Quantity available for Sale		7.0334	5.3585	7.4892	0.0974
otal cost of RLNG um of Total RLNG cost (PSO & PLL) um of quantity available for sale (PSO& PLL)	MMBTU US \$ US \$	19,050,392	15,866,113	17,871,663	5.7039
		133,989,028	85,018,873	133,844,461	14,884,409 84,899,469
		219,007,9	900	218,743,9	
	MMBTU	34,916,5	05	32,756,07	
eighted Average Sale Price without GST	US \$/ MMBTU	6.2723		6.6780	

Calculation of LNG DES Price	PSO			DII		
No. of Cargoes	6	1	4 T	PLL		
Quantity (No. MMBTU)	19,200,000	2 200 200	1	1	1	1
Bricem-June-20		3,200,000	3,200,000	3,200,000	3,200,000	3200000
Bricem-July-20	40.7782	40.7782	40.7782	40.7782	40.7782	
Bricem-August-20	43.2317	43.2317	43.2317	43,2317	43.2317	47 2245
Brent_m	45.0562	45.0562	45.0562	45.0562	45.0562	43.2317
Slope	43.0220	43.0220	43.0220	43.0220		45.0562
	13.3700%	11.9500%	7.9673%		43.0220	43.0220
CP ≈ Slope x Brent_m	5.7520	5.1411		11.6247%	10.8888%	6.95119
Average DES	5.7520	3.1411	3.4277	5.0012	4.6846	2.9905
Port Charges (in the excess of limit borne by LNG supplier)				4.2490		
DES Price	0.0980	0.0273 4.2763				
DES FIICE	5.8501					

ii. Average cost of supply for has been taken on provisional basis as per DERR FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of