# آئلااینڈگیس ریگولیٹریاتمارٹی



## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2020

November 11, 2020

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
Average Sale Provisional Price for the Month of October 2020.

Dear Sir.

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of October, 2020 has been computed as attached at Annexure- A and Annexure- B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

Particulars	Unit (SNGPL OCTOBER 2020)				)	
		Transmi	ission		Distribution	
		PSO	PLL	1	PSO	PLL
No. of Cargos		6	5	1	6	5
Quantity Received		19,200,000	16,000,000	1	19,200,000	16,000,000
Retainage PSO @ 0.66 % and PLL @ 0.695%		126,720	111,270	1	126,720	111,270
Quantity Delivered at Terminal	ммвти	19,073,280	15,888,730		19,073,280	15,888,730
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%	IVIIVIBIO	72,478	60,377			
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3%					1,201,617	1,000,990
Total Loss including Retainage		199,198	171,648		1,328,337	1,112,260
%age Losses		1.04%	1.07%		6.92%	6.95%
Quantity availbale for Sale		19,000,802	15,828,352		17,871,663	14,887,740
LNG Price (DES)		5.8914	5.1091		5.8914	5.1091
PSO/ PLL other imports related costs		0.4628	0.4115		0.4628	0.4115
PSO / PLL margin (@ 2.50%)		0.1473	0.1277		0.1473	0.1277
Terminal Charges		0.4125	0.4651		0.4125	0.4651
RLNG Cost		6.9139	6.1135		6.9139	6.1135
Retainge volume adjustment	US \$/MMBTU	0.0459	0.0428		0.0459	0.0428
T & D volume adjustment		0.0266	0.0235		0.4680	0.4139
LSA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL		0.2531	0.2531		0.2531	0.2531
Cost of supply -SSGCL		0.0978	0.0978		0.0978	0.0978
Total RLNG price without GST		7.3623	6.5557		7.8037	6.9461
Quantity available for Sale	MMBTU	19,000,802	15,828,352		17,871,663	14,887,740
Total cost of RLNG	US \$	139,889,940	103,765,635		139,465,418	103,411,451
· · ·	US \$	243,655,575			242,876,869	
sum of quantity available for sale (PSO& PLL)	MMBTU	34,829,154			32,759,403	
Weighted Average Sale Price without GST	US \$/MMBTU	6.995	7		7.41	40

ies.				
Calculation of LNG DES Price	PS0	PLL		
No. of Cargoes	6	2	2	1
Quantity (No. MMBTU)	19,200,000	6,400,000	6,400,000	3,200,000
Bricem-July-20	43.2317	43.2317	43.2317	43.2317
Bricem-August-20	45.0562	45.0562	45.0562	45.0562
Bricem-September-20	41.9350	41.9350	41.9350	41.9350
Brent_m	43.4076	43.4076	43.4076	43.4076
Slope	13.3700%	11.9500%	11.3877%	11.6247%
CP = Slope x Brent_m	5.8036	5.1872	4.9431	5.0460
Average DES	5.8036	5.0613		
Port Charges (in the excess of limit borne by LNG supplier)	0.0878	0.0478		
DES Price	5.8914	5.1091		
	0,0070			

ii. Average cost of supply for has been taken on provisional basis as per DERR FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

### COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: OCTOBER 2020 Annex: B

(SSGC OCTOBER 2020)			
smission	Distribution		
PLL	PSO	PLL	
5	6		
16,000,000	19,200,000	16,000,000	
111,270	126,720	111,27	
15,888,730	19,073,280	15,888,73	
19,066			
	1,201,617	1,000,99	
130,337	1,328,337	1,112,26	
% 0.81%	6.92%	6.95	
15,869,663	17,871,663	14,887,740	
5.1091	5.8914	5.109	
0.4115	0.4628	0.411	
0.1277	0.1473	0.127	
0.4651	0.4125	0.4651	
6.1135	6.9139	6.1135	
0.0428	0.0459	0.0428	
0.0074	0.4680	0.4139	
0.0250	0.0250	0.0250	
0.0978	0.0978	0.0978	
6.2865	7.5506	6.6930	
15,869,663	17,871,663	14,887,740	
99,764,342	134,941,781	99,643,364	
350,672	234,585,	234,585,145	
20,055	32,759,4	32,759,403	

N	ote	es:

Calculation of LNG DES Price	PSO	PLL		
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<sup>11.</sup> Average cost of supply for has been taken on provisional basis as per DERR FY 2020-21

iil. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

Iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.