## آئلااینڈگیس ریگولیٹریاتمارٹی



## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2020

November 11, 2020

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
<u>Average Sale Provisional Price for the Month of November 2020.</u>

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of November, 2020 has been computed as attached at Annexure- A and Annexure- B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

- Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.
  - 2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE DE

Particulars	Unit		(SNGP	L NOVEMBER 2020	nex: A	
		Transm			Distribution	
No. of Cargos		PSO	PLL		PSO	PLL
Quantity Received		6	5		6	5
Retainage PSO @ 0.66 % and PLL @ 0.723%	ммвти	19,200,000	16,000,000		19,200,000	16,000,000
Quantity Delivered at Terminal		126,720	115,626		126,720	115,626
		19,073,280	15,884,374		19,073,280	15,884,374
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%		72,478	60,361		==7=15/200	13,004,374
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3% Total Loss including Retainage					1,201,617	1,000,716
%age Losses		199,198	175,986	i	1,328,337	1,116,341
Quantity availbale for Sale		1.04%	1.10%		6.92%	6,98%
LNG Price (DES)		19,000,802	15,824,014	1	17,871,663	14,883,659
PSO/ PLL other imports related costs	US \$/ммвти	5.8267	5.6416	1	5.8267	5.6416
PSO / PLL margin (@ 2.50%)		0.4615	0.4493	1	0.4615	0.4493
Ferminal Charges		0.1457	0.1410	- 1	0.1457	0.1410
RLNG Cost		0.4012	0.4504	1	0.4012	0.4504
Retainge volume adjustment		6.8350	6.6823		6.8350	6.6823
& D volume adjustment		0.0454	0.0486		0.0454	0.0486
SA management fee (SSGC/PLTL)		0.0263	0.0257		0.4626	0.4526
Cost of supply -SNGPL		0.0250	0.0250		0.0250	0.0250
Cost of supply -SSGCL		0.2617	0.2617	- 1	0.2617	0.2617
otal RLNG price without GST		0.1011	0.1011	- 1	0.1011	0.1011
Quantity available for Sale otal cost of RLNG um of Total RLNG cost (PSO & PLL)	144.40	7.2945	7.1444	Г	7.7308	7.5713
	MMBTU US \$ US \$ MMBTU	19,000,802	15,824,014		17,871,663	14,883,659
		138,602,102	113,053,365		138,162,966	112,688,911
		251,655,468			250,851	
		34,824,8	15		32,755	

7.2263

7.6584

	Weighted	Average	Sale	Price	without GS	ŝΤ
Not						

Calculation of LNG DES Price	PSO	T	DIT			
No. of Cargoes	6	PLL				
Quantity (No. MMBTU)	40.000.000	2	1	1	1	
Bricem-August-20	19,200,000	6,400,000	3,200,000	3,200,000	3,200,000	
	45.0562	45.0562	45.0562	45.0562	45.0562	
Bricem-September-20	41.9350	41.9350	41.9350			
Bricem-October-20	41,5459	41.5459		41.9350	41.9350	
Brent m			41.5459	41.5459	41.5459	
Slope	42.8457	42.8457	42.8457	42.8457	42.8457	
	13.3700%	11.9500%	14.2277%	13.8699%	13.8377%	
CP = Slope x Brent_m	5.7285	5.1201	6.0960	5,9427	5.9289	
Average DES	5.7285	5.6416				
Port Charges (in the excess of limit borne by LNG supplier)						
DES Price	0.0982				-	
Average cost of symply for her have a	5.8267	5.6416				

US \$/MMBTU

ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: NOVEMBER 2020 Annex: B

Particulars	Unit	(SSGC NOVEMBER 2020)				
No. of Cargos Quantity Received		Transm	ission	Distribution		
		PSO	PLI.	PSO	PLL	
		6	5	6	1	
Retainage PSO @ 0.66 % and PLL @ 0.723%	MMBTU US \$ /MMBTU	19,200,000	16,000,000	19,200,000	16,000,00	
Quantity Delivered at Terminal		126,720	115,626	126,720	115,62	
Transmission Loss SNGPL @ 0.38% and SSGC @ 0.12%		19,073,280	15,884,374	19,073,280	15,884,37	
Distribution Loss: SNGPL @ 6.3% and SSGC @ 6.3%		22,888	19,061		13,004,37	
Total Loss including Retainage				1,201,617	1,000,71	
%age Losses		149,608	134,687	1,328,337	1,116,34	
tuantity availbale for Sale NG Price (DES) SO/ PLL other imports related costs		0.78%	0.84%	6.92%	6.98	
		19,050,392	15,865,313	17,871,663	14,883,659	
		5.8267	5.6416	5.8267	5.641	
PSO / PLL margin (@ 2.50%)		0.4615	0.4493	0.4615	0.4493	
Ferminal Charges		0.1457	0.1410	0.1457	0.1410	
RLNG Cost		0.4012	0.4504	0.4012	0.4504	
Retainge volume adjustment		6.8350	6.6823	6.8350	6.6823	
& D volume adjustment		0.0454	0.0486	0.0454	0.0486	
SA management fee (SSGC/PLTL)		0.0083	0.0081	0.4626	0.4526	
ost of supply -SNGPL		0.0250	0.0250	0.0250	0.0250	
ost of supply -SSGCL otal RLNG price without GST		0.1011	0.1011	0.1011		
antity available for Sale al cost of RLNG		7.0148	6.8651	7.4691	0.1011	
	MMBTU US \$ US \$	19,050,392	15,865,313	17,871,663	7.3096	
um of Total RLNG cost (PSO & PLL)		133,634,690	108,917,244	133,485,241	14,883,659 108,793,857	
um of quantity available for sale (PSO& PLL)		242,551,934		242,279,		
	MMBTU	34,915,705		32,755,3		
Veighted Average Sale Price without GST	US \$/ MMBTU	6.9468			3	

Calculation of LNG DES Price	PSO	PLL			
No. of Cargoes	6	2	1		
Quantity (No. MMBTU)	19,200,000		2000000	1	1
Bricem-August-20		6,400,000	3,200,000	3,200,000	3,200,000
Bricem-September-20	45.0562	45.0562	45.0562	45.0562	45.0562
Bricem-October-20	41.9350	41.9350	41.9350	41.9350	41.9350
Brent m	41.5459	41.5459	41.5459	41.5459	41,5459
	42.8457	42.8457	42,8457		
Slope	13.3700%	11.9500%		42.8457	42,8457
CP = Slope x Brent_m	5.7285		14.2277%	13.8699%	13.8377%
Average DES		5.1201	6.0960	5.9427	5.9289
Port Charges (in the excess of limit borne by LNG supplier)	5.7285	5.6416			
and the excess of limit borne by LNG supplier)	0.0982				
DES Price	5.8267	5,6416			

ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.

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