## آئلايندگيس ريگولي شرى اتمار ئى



## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2020

December 10, 2020

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted

Average Sale Provisional Price for the Month of December 2020.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of December, 2020 has been computed as attached at Annexure- A and Annexure- B.

Best Regards,

(Dr. Abdul Basit Qureshi)

Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSCCLASt4DB, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL DECEMBER 2020:

Unit

MMBTU

US \$/MMBTU

MMBTU

ммвти

US \$/MMBTU

US \$

US \$

		1.1001
BER 2020:	Annex: A	SNAPI
(SNGPL December	2020)	
	Distri	bution
	PSO	PLL
	6	6
	19,200,000	19,200,000
	126,720	131,113
	19,073,280	19,068,887
	1,201,617	1,201,340
	1,328,337	1,332,453
	6.92%	6.94%
	17,871,663	17,867,547
	5.7795	7.0606
	0.4590	0.5379
	0.1445	0.1765
	0.4125	0.3891
	6.7955	8.1641
	0.0451	0.0561
	0.4600	0.5527
	0.0250	0.0250

0.2633

0.1017

7.6906

301,160,978

35,739,210

8.4266

17,871,663

137,443,218

0.2633

0.1017

9.1629

17,867,547

163,717,759

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Particulars

No. of Cargos

%age Losses

LNG Price (DES)

Terminal Charges

**RLNG Cost** 

Quantity Received

Retainage PSO @ 0.66 % and PLL @ 0.683%

Quantity Delivered at Terminal

Transmission Loss SNGPL @ 0.38%

PSO/ PLL other imports related costs

Distribution Loss: SNGPL @ 6.3% Total Loss including Retainage

Quantity availbale for Sale

PSO / PLL margin (@ 2.50%)

Retainge volume adjustment

LSA management fee (SSGC/PLTL)

Total RLNG price without GST

sum of Total RLNG cost (PSO & PLL)

sum of quantity available for sale (PSO& PLL)

Weighted Average Sale Price without GST

Quantity available for Sale

T & D volume adjustment

Cost of supply -SNGPL

Cost of supply -SSGCL

Total cost of RLNG

Calculation of LNG DES Price	PSO	PLL						
No. of Cargoes	6	1	1	1	1	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	
Bricem-Sep-20	41.9350	41.9350	41.9350	41.9350	41.9350	41.9350	41.9350	
Bricem-Oct-20	41.5459	41.5459	41.5459	41.5459	41.5459	41.5459	41.5459	
Bricem-Nov-20	43.9938	43.9938	43.9938	43.9938	43.9938	43.9938	43,9938	
Brent_m	42.4916	42.4916	42.4916	42.4916	42.4916	42.4916	42.4916	
Slope	13.3700%	16.8403%	16.9870%	16.9720%	16.5513%	15.9759%	15.8761%	
CP = Slope x Brent_m	5.6811	7.1557	7.2180	7.2117	7.0329	6.7884	6.7460	
Average DES	5.6811	7.0255						
Port Charges (in the excess of limit borne by LNG supplier)	0.0984	0.0351						
DES Price	5.7795	7.0606						

Transmission

6

PLL

19,200,000

19,068,887

131.113

72,462

203,575

18,996,425

1.06%

7.0606

0.5379

0.1765

0.3891

8.1641

0.0561

0.0314

0.0250

0.2633

0.1017

8.6416

18,996,425

164,158,670

6

PSO

19,200,000

19,073,280

126,720

72,478

199,198

19,000,802

1.04%

5.7795

0.4590

0.1445

0.4125

6.7955

0.0451

0.0261

0.0250

0.2633

0.1017

7.2567

302,041,153

37,997,227

7.9490

19.000.802

137,882,483

ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: DECEMBER 2020 Annex: B

SSACL

Particulars	Unit		2020)				
		Transn	nission		Distri	Distribution	
		PSO	PLL		PSO	PLL	
No. of Cargos		6	6		6		
Quantity Received		19,200,000	19,200,000		19,200,000	19,200,00	
Retainage PSO @ 0.66 % and PLL @ 0.683%		126,720	131,113		126,720	131,11	
Quantity Delivered at Terminal	ммвти	19,073,280	19,068,887		19,073,280	19,068,88	
Transmission Loss SSGCL @ 0.12%	IVIIVIDIO	22,888	22,883				
Distribution Loss: SSGCL @ 6.3%			-		1,201,617	1,201,34	
Total Loss including Retainage		149,608	153,996		1,328,337	1,332,45	
%age Losses		0.78%	0.80%		6.92%	6.94	
Quantity availbale for Sale		19,050,392	19,046,004		17,871,663	17,867,54	
LNG Price (DES)		5.7795	7.0606		5.7795	7.060	
PSO/ PLL other imports related costs		0.4590	0.5379		0.4590	0.537	
PSO / PLL margin (@ <b>2.50%)</b>		0.1445	0.1765		0.1445	0.176	
Terminal Charges		0.4125	0.3891		0.4125	0.389	
RLNG Cost		6.7955	8.1641		6.7955	8.164	
Retainge volume adjustment	US \$ /MMBTU	0.0451	0.0561		0.0451	0.056	
T & D volume adjustment		0.0083	0.0099		0.4600	0.552	
LSA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.025	
Cost of supply -SNGPL							
Cost of supply -SSGCL		0.1017	0.1017		0.1017	0.101	
Total RLNG price without GST		6.9756	8.3568		7.4273	8.899	
Quantity available for Sale	MMBTU	19,050,392	19,046,004		17,871,663	17,867,54	
Total cost of RLNG	US \$	132,887,915	159,162,809		132,738,205	159,013,234	
sum of Total RLNG cost (PSO & PLL)	US \$	292,050,724			291,75	1,439	
sum of quantity available for sale (PSO& PLL)	MMBTU	38,096,396			35,739	9,210	
Weighted Average Sale Price without GST	US \$/ MMBTU	7.6661			8.16	33	

Notes:								
Calculation of LNG DES Price	PS0	THE PLANE OF STREET OF STREET						
No. of Cargoes	6	1	1	1	1	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	
Bricem-Sep-20	41.9350	41.9350	41.9350	41.9350	41.9350	41.9350	41.9350	
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DES Price	5.7795	7.0606						

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