

Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2018

June 06, 2018

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Price for the Month of June 2018.

Dear Sir,

Reference emails of PSO dated June 04, 2018 and PLL dated June 04, 2018 on the above subject.

In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters" and recent advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of June, 2018 has been computed attached as Annexure- A and Annexure- B.

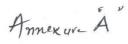
Regards,

Yours truly,

Registrar

Cc to:1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.



Computation of Revised RLNG Provisional Price for the month of June, 2018

		SSGC (June-18)			
		Transmission		Distribution	
No. of Cargos		PSO	PLL	PSO	PLL
Quantity Received		6	6	6	
	MMBTU	19,200,000	19,200,000	19,200,000	19,200,00
Retainage (PSO @0.75% & PLL 0.67%)		144,000	128,640	144,000	128,640
Quantity Delivered at Terminal		19,056,000	19,071,360	19,056,000	19,071,360
Transmission Loss: -0.74% T & D Loss: 13.29%		(141,014)	(141,128		,-,-,-,-
		-	-	2,532,542	2,534,584
Total Loss including Retainage		2,986	(12,488		2,663,224
%age Losses	1. 0	0.02%	-0.07%		13.879
uantity availbale for Sale		19,197,014	19,212,488		16,536,776
LNG Price (DES)	43	9.6980	8.9557	9.6980	8.9557
PSO/ PLL other imports related actual costs PSO / PLL margin		0.3049	0.1454	0.3049	0.1454
		0.2424	0.2239	0.2424	0.2239
Terminal Charges RLNG Cost	US \$/MMBTU	0.4400	0.3887	0.4400	0.3887
MARCON PAGE STANDARD		10.6853	9.7138	10.6853	9.7138
Retainge volume adjustment		0.0807	0.0655	0.0807	0.0655
T & D volume adjustment		(0.0790)	(0.0718)		1.4989
LSA management fee		0.0250	0.0250	0.0250	0.0250
Cost of supply		0.2454	0.2454	0.2454	0.2454
Total RLNG price without GST		10.9574	9.9779	12.6866	11.5486
Quantity availbale for Sale	MMBTU	19,197,014	19,212,488	16,523,458	16,536,776
Total cost of RLNG	US \$/MMBTU	210,349,366	191,699,522	209,625,841	190,975,957
rum of Total RLNG cost (PSO & PLL)	US \$/MMBTU	402,048,887		400,601,798	
um of quantity available for sale (PSO& PLL)	ММВТИ	38,409,502		33,060,234	
Veighted Average Sale Price without GST	US \$/MMBTU	10.4674		12.1173	

Calculation of LNG DES Price	PSO	PLL		
Cagoes				
Quantity (No. MMBTU)	6	1	1	4
	19,200,000	3,200,000	3,200,000	12,800,000
Brice_m3 March, 2018	66.6752	66.6752	66.6752	66.6752
Brice_m2 April, 2018	71.7395	71.7395	71.7395	71.7395
Brice_m1 May, 2018	77.0052	77.0052	77.0052	77.0052
Brent_m Slope	71.8066	71.8066	71.8066	71.8066
	13.37%	14.6934%	13.2701%	11.6247%
CP = Slope x Brent_m Average DES of PLL	9.6006	10.5508	9.5288	8.3473
	0.0974	8.91147		
Port Charges (in the excess of limit borne by LNG supplier)		0.04428		
Total DES	9.6980		8.9557	

ii. Average cost of supply for has been taken on provisional basis as per DERR-2017-18.

iii. Weighted Average Sale Price has been worked out in light of the adivce of the Ministry of Energy

iv. Retainage incase of PLL has been taken at 0.67% and inrespect of PSO, it has been determined at 0.75%. Retainage has been taken on provisional basis subject to final outcome of the audit.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

Computation of Revised RLNG Provisional Price for the month of June, 2018

Particulars	Unit	SNGPL (June-2018)				
	t e i	Transmission		Distribution		
		PSO	PLL	PSO	PLL	
No. of Cargos		6	6	6	1	
Quantity Received		19,200,000	19,200,000	19,200,000	19,200,000	
Retainage (PSO @0.75% & PLL 0.67%)		144,000	128,640	144,000	128,640	
Quantity Delivered at Terminal	ммвти	19,056,000	19,071,360	19,056,000	19,071,360	
Transmission Loss: 0.19%	IVIIVIBIO	36,206	36,236	-	-	
T & D Loss: 8.07%				1,537,819	1,539,059	
Total Loss including Retainage		180,206	164,876	1,681,819	1,667,699	
%age Losses		0.94%	0.86%	8.76%	8.699	
Quantity availbale for Sale		19,019,794	19,035,124	17,518,181	17,532,301	
LNG Price (DES)	US \$/MMBTU	9.6980	8.9557	9.6980	8.9557	
PSO/ PLL other imports related actual costs		0.3049	0.1454	0.3049	0.1454	
PSO / PLL margin		0.2424	0.2239	0.2424	0.2239	
Terminal Charges		0.4400	0.3887	0.4400	0.3887	
RLNG Cost		10.6853	9.7138	10.6853	9.7138	
Retainge volume adjustment		0.0807	0.0655	0.0807	0.0655	
T & D volume adjustment		0.0205	0.0186	0.9451	0.8585	
LSA management fee (SSGC/PLTL)		0.0250	0.0250	0.0250	0.0250	
Cost of supply		0.6982	0.6982	0.6982	0.6982	
Total RLNG price without GST		11.5097	10.5211	12.4343	11.3610	
Quantity availbale for Sale	MMBTU	19,019,794	19,035,124	17,518,181	17,532,301	
Total cost of RLNG	US \$/MMBTU	218,912,118	200,270,956	217,825,541	199,184,943	
sum of Total RLNG cost (PSO & PLL)	US \$/MMBTU	419,183,075 38,054,918		417,010,484		
sum of quantity available for sale (PSO& PLL)	ммвти			35,050,482		
				- AP		
Weighted Average Sale Price without GST	US \$/MMBTU	11.0152		11.8974		

<u>Calculation of LNG DES Price</u>	PSO	PLL		
Cagoes	6	1	1	4
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	12,800,000
Brice_m3 March, 2018	66.6752	66.6752	66.6752	66.6752
Brice_m2 April, 2018	71.7395	71.7395	71.7395	71.7395
Brice_m1 May, 2018	77.0052	77.0052	77.0052	77.0052
Brent_m	71.8066	71.8066	71.8066	71.8066
Slope	13.37%	14.6934%	13.2701%	11.6247%
CP = Slope x Brent_m	9.6006	10.5508	9.5288	8.3473
Average DES of PLL		8.91147		
Port Charges (in the excess of limit borne by LNG supplier)	0.0974	0.04428		
Total DES	9.6980	8.9557		

ii. Average cost of supply for has been taken on provisional basis as per DERR-2017-18.

iii. Weighted Average Sale Price has been worked out in light of the adivce of the Ministry of Energy

iv. Retainage incase of PLL has been taken at 0.67% and inrespect of PSO, it has been determined at 0.75%. Retainage has been taken on provisional basis subject to final outcome of the audit.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.