آئلالینڈگیس ریگولیٹریاتھارٹی



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

March 5, 2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted

Average Sale Provisional Price for the Month of March 2021.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of March 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit/Qureshi)
Registrar

For and behalf of Authority

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Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL MARCH 2021 Annex: A

Particulars	Unit		(SI	NGPL March 2021)			
		Transn	nission		Distribution		
		PSO	PLL		PSO	PLL	
No. of Cargos		6	5]	6		
Quantity Received		19,200,000	16,000,000		19,200,000	16,000,000	
Retainage PSO @ 0.6 % and PLL @ 0.735%		115,200	117,596]	115,200	117,596	
Quantity Delivered at Terminal	MMBTU	19,084,800	15,882,404		19,084,800	15,882,404	
Transmission Loss SNGPL @ 0.38%	IVIIVIDIO	72,522	60,353				
Distribution Loss: SNGPL @ 6.3%					1,202,342	1,000,591	
Total Loss including Retainage		187,722	177,949]	1,317,542	1,118,187	
%age Losses		0.98%	1.11%		6.86%	6.999	
Quantity availbale for Sale		19,012,278	15,822,051]	17,882,458	14,881,813	
LNG Price (DES)		7.5872	7.1037		7.5872	7.1037	
PSO/ PLL other imports related costs		0.5762	0.5446		0.5762	0.5446	
PSO / PLL margin (@ 2.50%)		0.1897	0.1776		0.1897	0.1776	
Terminal Charges	1	0.4125	0.4651		0.4125	0.4651	
RLNG Cost	ľ	8.7655	8.2910		8.7655	8.2910	
Retainge volume adjustment	US \$/MMBTU	0.0529	0.0614		0.0529	0.0614	
T & D volume adjustment		0.0336	0.0318		0.5929	0.5616	
LSA management fee (SSGC/PLTL)	1	0.0250	0.0250		0.0250	0.0250	
Cost of supply -SNGPL		0.2760	0.2760		0.2760	0.2760	
Cost of supply -SSGCL		0.1041	0.1041		0.1041	0.1041	
Total RLNG price without GST		9.2571	8.7893		9.8164	9.3191	
Quantity available for Sale	MMBTU	19,012,278	15,822,051		17,882,458	14,881,813	
Total cost of RLNG	US \$	175,998,884	139,064,403		175,541,665	138,684,771	
sum of Total RLNG cost (PSO & PLL)	US \$	315,063,286			314,226,436		
sum of quantity available for sale (PSO& PLL)	MMBTU	34,834,329			32,764,270		
Weighted Average Sale Price without GST	US \$/MMBTU	9.0446		9.59	05		

Notes:

Calculation of LNG DES Price	PSO	PLL				
No. of Cargoes .	6	1	2	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	6,400,000	3,200,000	3,200,000	
Bricem-Dec-20	50.2314	50.2314	50.2314	50.2314	50.2314	
Bricem-Jan-21	55.2795	55.2795	55.2795	55.2795	55.2795	
Bricem-Feb-21	62.1960	62.1960	62.1960	62.1960	62.1960	
Brent_m	55.9023	55.9023	55.9023	55.9023	55.9023	
Slope	13.3700%	11.9500%	13.6157%	12.7310%	11.6247%	
CP = Slope x Brent_m	7.4741	6.6803	7.6115	7.1169	6.4985	
Average DES USD/ MMBTU	7.4741	7.1037				
Port Charges (in the excess of limit borne by LNG supplier)	0.1131				-	
DES Price USD/ MMBTU	7.5872	7.1037				

ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: MARCH 2021 Annex: B

Particulars	Unit		(S	SSGC March 2021)		
		Transmission			Distribution	
		PSO	PLL]	PSO	PLL
No. of Cargos		6	5		6	
Quantity Received		19,200,000	16,000,000		19,200,000	16,000,00
Retainage PSO @ 0.6 % and PLL @ 0.735%		115,200	117,596		115,200	117,59
Quantity Delivered at Terminal	MMBTU	19,084,800	15,882,404		19,084,800	15,882,40
Transmission Loss SSGCL @ 0.12%	IVIIVIBIO	22,902	19,059			
Distribution Loss: SSGCL @ 6.3%			-	l	1,202,342	1,000,59
Total Loss including Retainage		138,102	136,655]	1,317,542	1,118,18
%age Losses		0.72%	0.85%		6.86%	6.99
Quantity availbale for Sale		19,061,898	15,863,345		17,882,458	14,881,81
NG Price (DES)		7.5872	7.1037		7.5872	7.103
PSO/ PLL other imports related costs		0.5762	0.5446	1	0.5762	0.544
PSO / PLL margin (@ 2.50%)		0.1897	0.1776		0.1897	0.177
Terminal Charges		0.4125	0.4651		0.4125	0.465
RLNG Cost		8.7655	8.2910		8.7655	8.291
Retainge volume adjustment	US \$ /MMBTU	0.0529	0.0614		0.0529	0.061
T & D volume adjustment		0.0106	0.0100		0.5929	0.561
SA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.025
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.1041	0.1041		0.1041	0.104
Total RLNG price without GST		8.9581	8.4915		9.5404	9.043
Quantity available for Sale	MMBTU	19,061,898	15,863,345		17,882,458	14,881,81
Total cost of RENG	US \$	170,758,391	134,703,245		170,605,798	134,577,39
um of Total RLNG cost (PSO & PLL)	US \$	305,461,636			305,183,189	
um of quantity available for sale (PSO& PLL)	MMBTU	34,92	5,243		32,764,270	
Weighted Average Sale Price without GST	US \$/ MMBTU	8.7462			9.3145	

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Calculation of LNG DES Price	PSO	PLL				
No. of Cargoes	6	1	2	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	6,400,000	3,200,000	3,200,000	
Bricem-Dec-20	50.2314	50.2314	50.2314	50.2314	50.2314	
Bricem-jan-21	55.2795	55.2795	55.2795	55.2795	55.2795	
Bricem-Feb-21	62.1960	62.1960	62.1960	62.1960	62.1960	
Brent_m	55.9023	55.9023	55.9023	55.9023	55.9023	
Slope	13.3700%	11.9500%	13.6157%	12.7310%	11.6247%	
CP = Slope x Brent_m	7.4741	6.6803	7.6115	7.1169	6.4985	
Average DES	7.4741	7.1037				
Port Charges (in the excess of limit borne by LNG supplier)	0.1131					
DES Price	7.5872	7.1037				

ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.