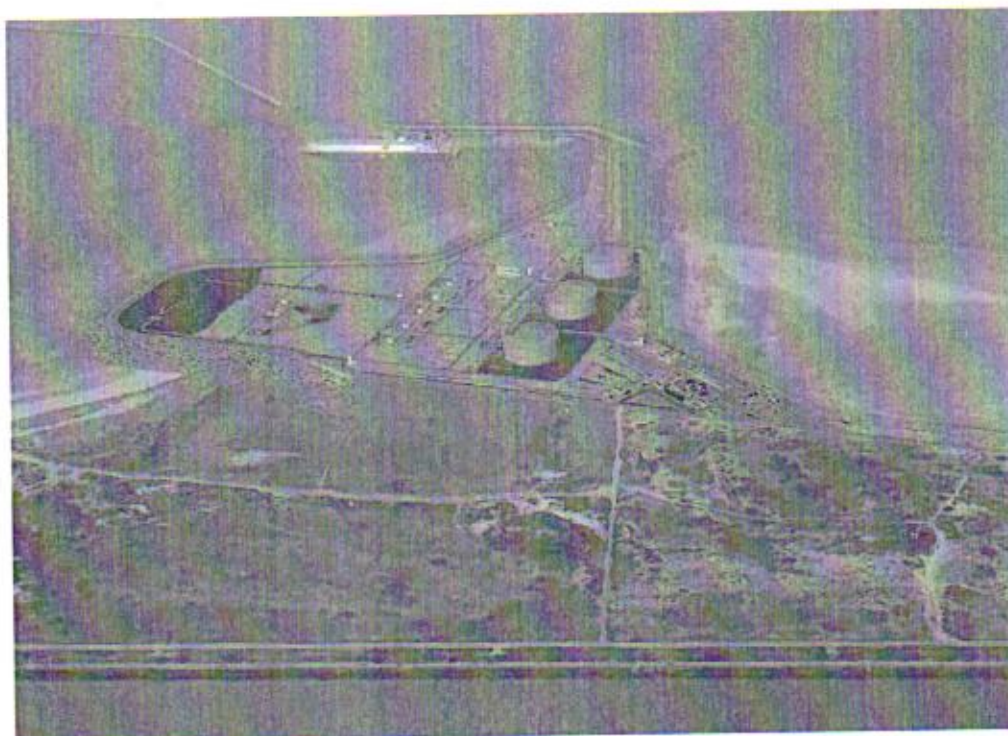


## DUNKERQUE LNG DUNKERQUE LNG IMPORT TERMINAL DUNKERQUE, FRANCE

LNG Send-out capacity design:	6.5 MTPA
Vaporizers:	8 ORVs
Tanks:	3 x 190,000 m <sup>3</sup> (9%Ni Full Containment Tanks)
Contract:	Lumpsum FEED + technical Assistance during construction and commissioning
Subcontractor:	ARTELIA (Marine Studies)

Finished in 2010

Open Rack Vaporizers supplied with warm water taken from nearby nuclear power plant and transported to site through a 5 km underground tunnel.



## **KLAIPEDOS NAFTA KLAIPEDA LNG Reloading Station for ships & trucks KLAIPEDA, LITHUANIA**

**LNG Send-out capacity design:** 0.4 MTPA

**Project description:**

- Unloading of LNG carriers from 1,400 m<sup>3</sup> up to 25,000 m<sup>3</sup> in capacity with LNG arms and transfer lines at a maximum flowrate of 1000 m<sup>3</sup>/h.
- Storage of LNG in Horizontal Pressurized Vessels 1000 m<sup>3</sup> net each
- LNG truck loading facilities from 250 000 to 500 000 m<sup>3</sup>/year
- LNG ship bunkering facilities at a maximum flowrate of 500 m<sup>3</sup>/h
- Fuel gas production for local purposes using Boil Off Gas or LNG vaporizers

**Scope of work:**

The engineering services were split into several different tasks:

- Task I Technological Design Concept Study and preliminary budget cost estimates
- Task II Front End Engineering Design (FEED), Quantitative Risk Assessment, CAPEX and OPEX estimates, implementation schedule, project risks analysis
- Task III EIA screening and amendment of the detailed plan
- Task IV Additional consultations

## SUNAGAS SUDAN LNG TERMINAL PORT SUDAN, SUDAN

LNG Send-out capacity design: 5 MTPA

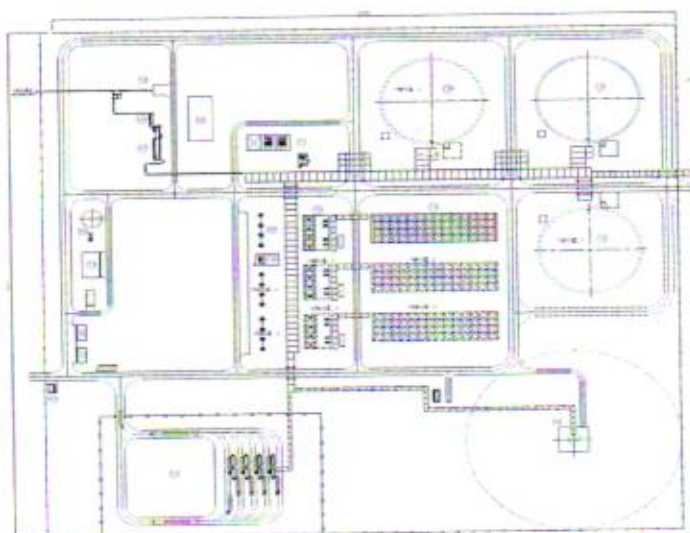
Project description:

### Feasibility study – 2014

- technology comparison analysis for vaporization type, storage tanks ( membrane Vs full containment), onshore/offshore terminal
- Preliminary Layout and PFDs
- CAPEX/OPEX cost estimate

### FEED study 2016 – ongoing

Based on onshore terminal, with ORV vaporisation





## HAZIRA LNG HAZIRA LNG TERMINAL HAZIRA, INDIA

### EPC PHASE

Client	SHELL
Location	Gulf of Khambat, Gujarat (India)
Contract Period	2002 - 2005
Contract Amount	USD 250 million SOFREGAZ in partnership with TECNIMONT and SN TECHNIGAZ

- Project Description:
- 2 x 160,000 m<sup>3</sup> full containment LNG tanks
  - One jetty for 135,000 m<sup>3</sup> LNG carriers,
  - 2 MTA vaporization facilities

### EXPANSION PHASE STUDY

#### **Project description:**

The construction of HAZIRA LNG Terminal was achieved in 2005 with a Vaporization and Send-out capacity of 3 MTPA.

The first expansion project was achieved in 2013 and consists in increasing the vaporization and send-out capacity up to 5 MTPA.

The current expansion project consists in increasing the vaporization and send-out capacity up to 7 MTPA and prepares future expansion up to 10 MTPA.

#### **Scope of work:**

Identification of Operating Cases that governs the design of the expansion

Key Studies Report

These studies consist in an analysis of different areas of concern with identification of maximum capacity and debottlenecking alternatives

Basis of Design

This study consist in integration of previous result in order to serve as input for the FEED Contractor

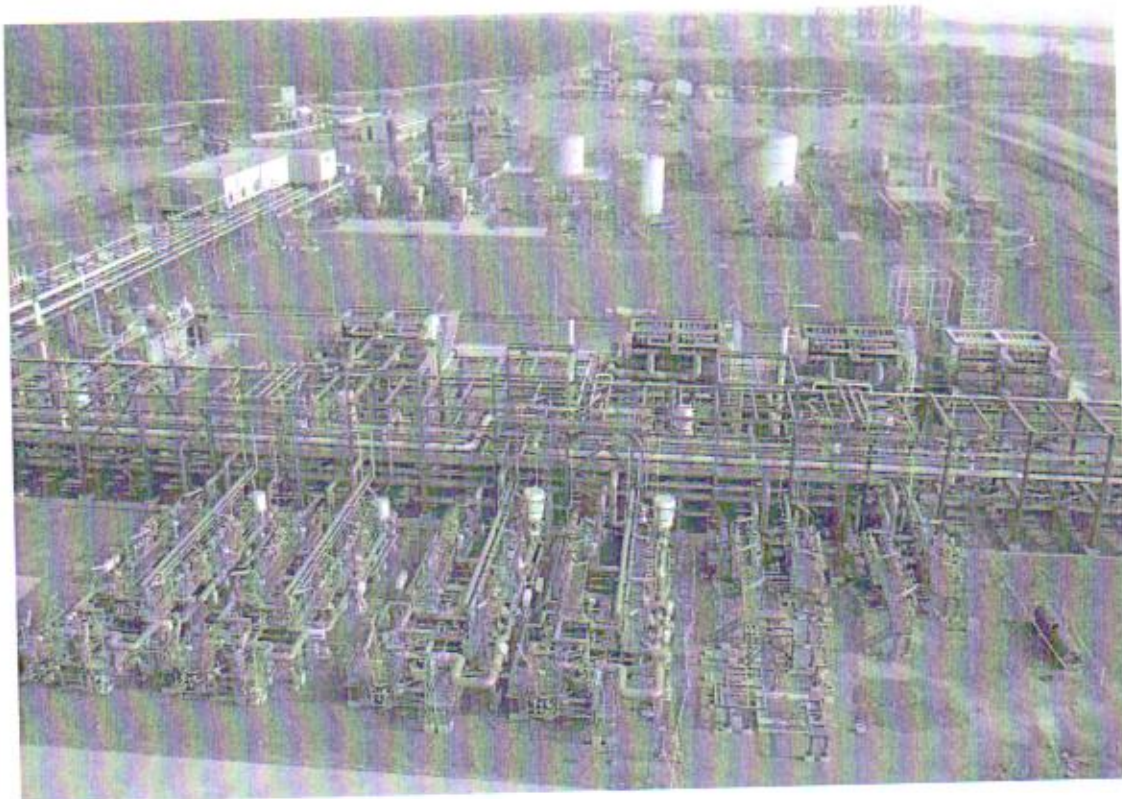
Expansion Strategy



Construction strategy to be implemented in order to minimize interference during construction works and reduce plant shut-down requirement for tie-ins

#### Cost Estimate

+/- 30 % accuracy for the EPC phase.



## SABETTA PORT

### Technical evaluation of quay wall design

Ramboll has performed a technical evaluation of a new port at Sabetta on Yamal Peninsula in northern Russia. The port will provide berth, manufacturing and storage facilities for construction and maintenance of the planned Yamal LNG field.

The total length of the berth is approximately 750m and a water depth of 13m. The quay structures and the pavement are designed for loads from heavy duty mobile cranes and SPMTs handling heavy modules for the offshore structures.

The technical evaluation was carried as a third party check based on Eurocode. The current design was based on Russian codes. The review was carried

out due to challenging site conditions combined with limited specific site investigations and a tight time schedule.

The evaluation included:

- Review of metocean data.
- Evaluation of geotechnical conditions and properties based on present soil investigations.
- Assessment of the proposed pavement design.
- Evaluation of the stability and capacity of the main structural elements in the proposed design including assessment of settlements and deformations of apron and quay structures.

#### Project countries

Russian Federation

#### Customer

LLC MRTS Engineering

#### Location

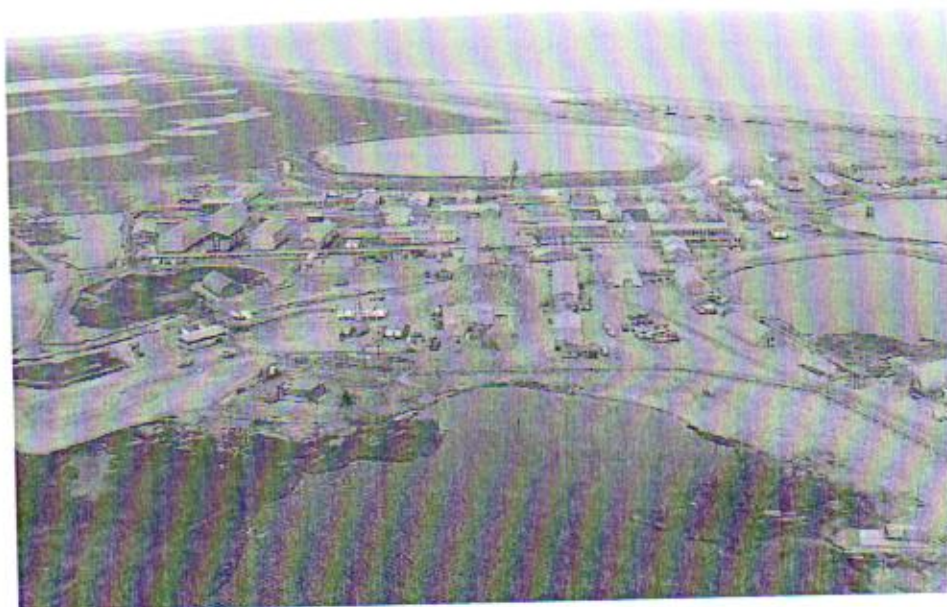
Sabetta, Yamal Peninsula

#### Period

2012

#### Services provided

Technical evaluation of quay and pavement design





## PORT OF BEIRUT, QUAY 12-14 - DETAILED DESIGN

The Port of Beirut has been rebuilt a number of times to accommodate for the growing sizes of modern container vessels. Expansion is crucial to ensure that the harbour can accommodate for the largest container vessels.

Ramboll has been responsible for all design works related to the expansion of the new Quay 12-14 – including the construction of a new 500 m complicated deep water block quay wall, dredging works in front of the new quay wall to ensure a water depth of 15.5 m, reclamation of the old harbour basin to make space for an additional 20 hectares container terminal, as well as new fenders, bollards, crane rails, pavements.

Ramboll has prepared detailed design for the Contractor Pihl Hourie / Aarsleff Lebanon, and participated in the Approval process with Port of Beirut.

### Services provided

Detailed Design of marine structures:

- new 500 m deep water block quay wall
- dredging works in front of the new quay wall to water depth of 15.5 m
- reclamation works (approx. 2 million m<sup>3</sup>)
- fenders, bollards, crane rails
- pavements (20 hectares container terminal)

### CUSTOMER

Aarsleff Lebanon  
(Branch of Per Aarsleff A/S)

### LOCATION

Beirut

### PERIOD

2013-2014

### PROJECT BUDGET

420,000 EUR

### OVERALL PROJECT VALUE

120,000,000 EUR

### IMAGE

Port of Beirut, View to existing Quay 16 which will connect to the new Quay 12-14





**Value added for the customer**

Design services were delivered at a tight schedule, before the arrival of the cutter suction dredger and production of the large number of 100 t concrete blocks.

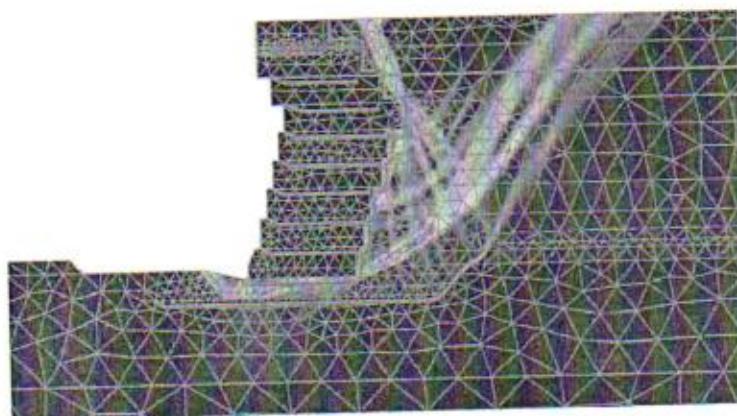
Ramboll assisted during the approval process ensuring a smooth process, so that the time schedule was met for satisfaction of all parties.

**Project countries**

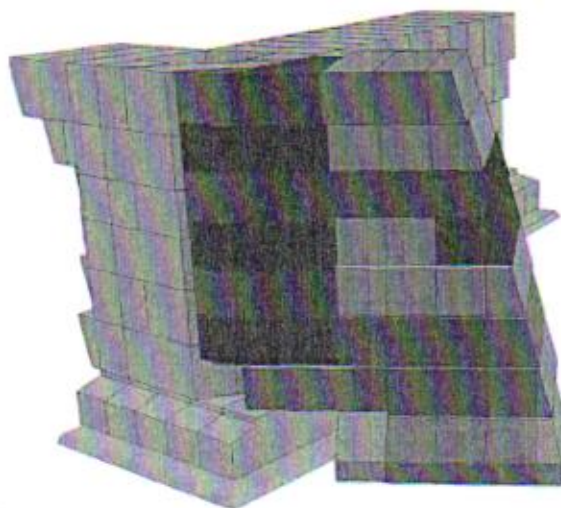
Lebanon

**IMAGE**

Port of Beirut, new Quay 12-14, Project Site.

**IMAGE**

Port of Beirut, new Quay 12-14, Stability Analysis.

**IMAGE**

Port of Beirut, new Quay 12-14, 3D modelling of block structure (corner detail).

## FUJAIRAH 2040 MASTER PLAN PORT REVIEW

Ramboll is preparing a Master Plan for the Emirate of Fujairah (UAE).

Port of Fujairah includes one of the world's largest oil terminals, and is the second largest bunkering port in the world. The port also contains a dry bulk terminal for export of aggregates and armour rock from the many quarries in the Emirate, a Marine services terminal, a container terminal and general cargo terminal.

Etihad Rail is planning to connect the port directly to the national rail system, improving the conditions and potential for increased export of especially aggregates and containers.

A specific Port Review has been prepared, elaborating on existing port facilities, potential strategic developments and suggestions for port expansions and reservation of land.

### Services provided

Economic Review,  
Demand and cargo forecasts,  
Stakeholder meetings,  
Mapping of existing port facilities,  
Projection of required future port facilities and infrastructure,  
Port Expansion Plans

### Project countries

United Arab Emirates

### CUSTOMER

Government of Fujairah

### LOCATION

Fujairah (UAE)

### PERIOD

2013-2014

### PROJECT BUDGET

N/A

### IMAGE

Port of Fujairah, Main Entrance





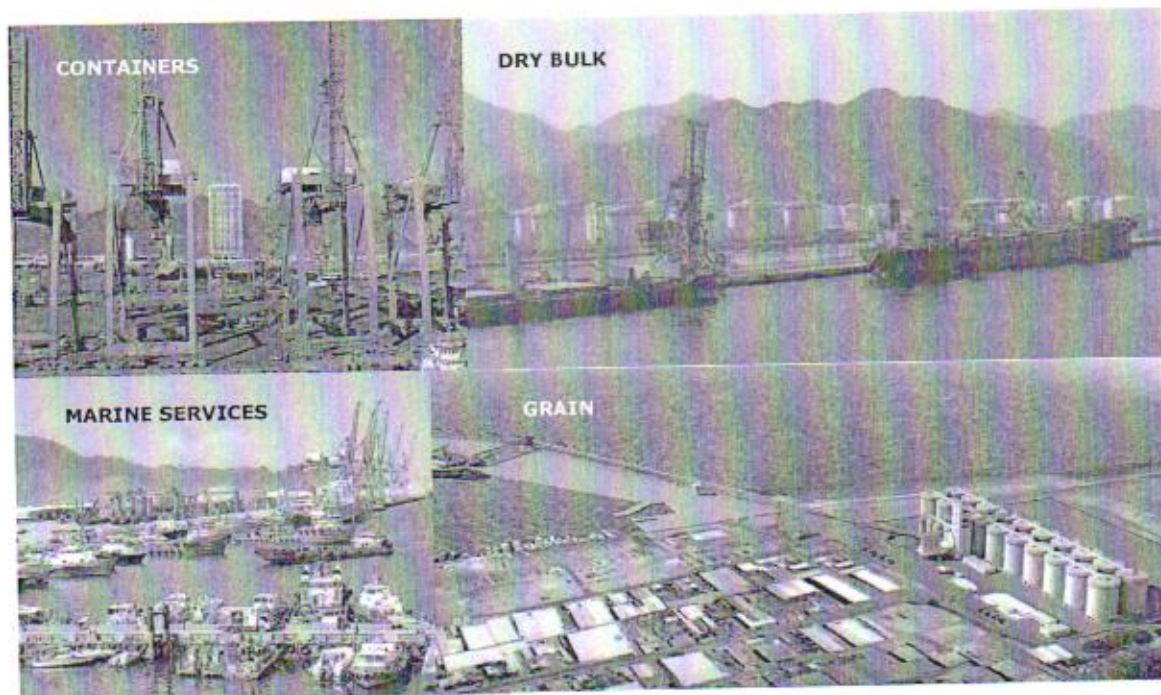


IMAGE  
Port of Fujairah, Existing port facilities

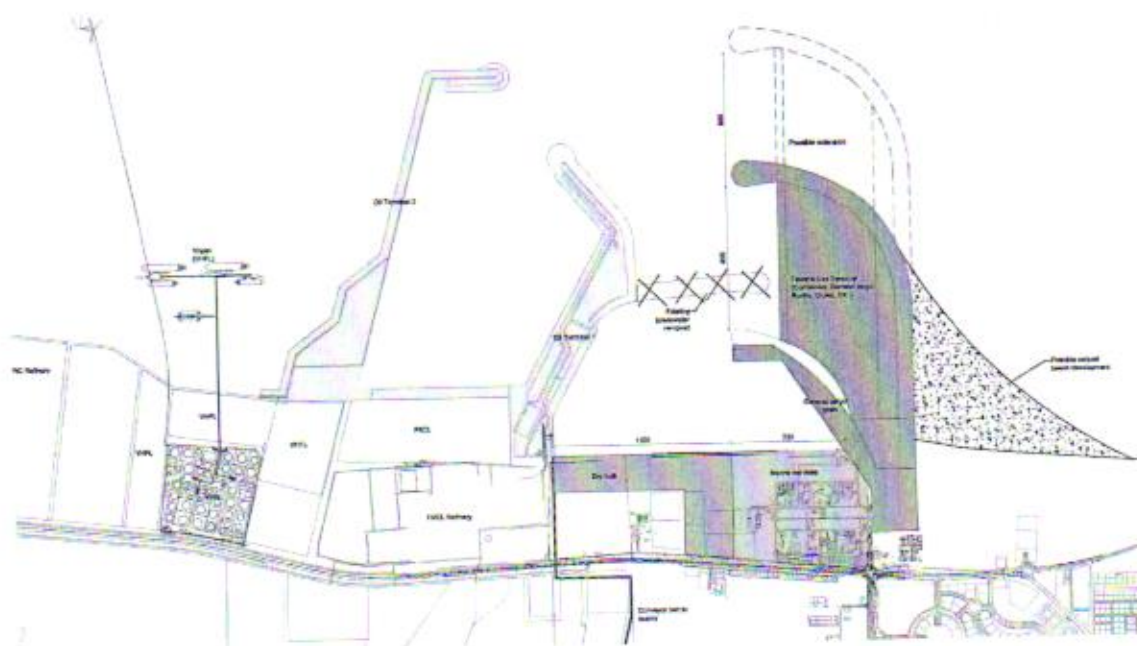


IMAGE  
Port of Fujairah, Proposed Port Expansion



## SKÆRBÆK (DENMARK), LPG LOADING JETTY - LOCATION STUDY AND CONCEPTUAL LAYOUT

DONG Oil Pipe A/S intends to establish a new LPG loading facility in Port of Skærbæk. The LPG is a byproduct from the process of stabilizing incoming "live crude oil" from the Danish North Sea offshore oil fields.

Ramboll has performed a location study in order to determine the optimum location and layout of the loading jetty.

The location study includes a brief analysis of design vessels, maneuvering and navigational conditions, wind and wave conditions and a description of the possible berthing structures.

Finally, the analysis lead to a cost estimate and a simple SWOT-analysis describing the strengths, weaknesses, opportunities and threats related

to the different location possibilities.

The existing users, geotechnical conditions, social impact, environmental and archaeological constraints etc. have been analyzed and taken into account.

Draft Layouts of the different locations were presented. Finally a cost estimate for the different locations has been prepared.

### CUSTOMER

DONG Oil Pipe A/S

### LOCATION

Port of Skærbæk

### PERIOD

2014

### PROJECT BUDGET

150,000 DKK

20,000 EUR

### OVERALL PROJECT VALUE

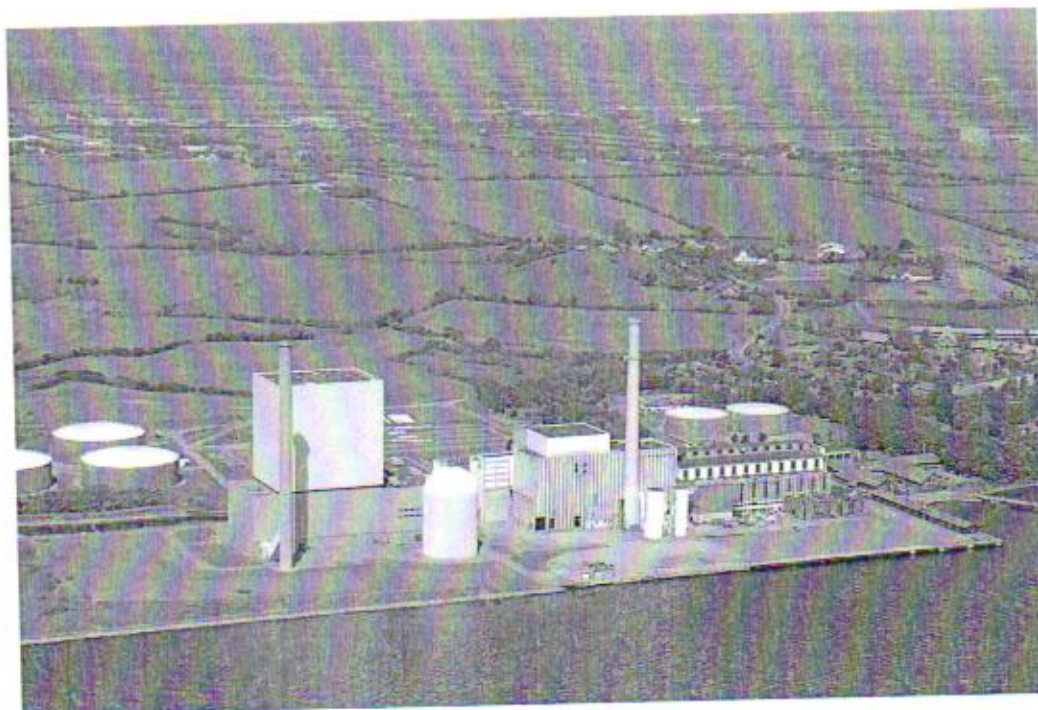
10,000,000 EUR

### PROJECT COUNTRIES

Denmark

### IMAGE

Port of Skærbæk.  
Location for new LPG loading facility







## ASNÆS OIL TERMINAL (DENMARK) – REHABILITATION OF OIL QUAY

The Oil Quay in the Asnaes Oil Terminal is operated by Inter Terminals.

The Oil Pier is originally built in 1956 and consists of a 200 m quay and 3 berthing dolphins (built in 1972). Water depth at the quay is 9,5 m.

Inter Terminals are planning for berthing of larger oil tankers with required draught of 12 m.

Thus, deepening of the harbour basin and fairway is required.

Ramboll are carrying out the port planning and design for an upgrade of Asnaes Oil Terminal.

The investigation and design works includes:

- Investigation of the general conditions of the quay walls, dolphins and a loading platform
- Stability calculations of the quay structures in order to determine the achievable deepening in front of the Oil Terminal to increase the draught
- Planning and Design of rehabilitation of 200 m quay
- Design of Quick Release Mooring Hooks including new reinforced concrete foundations
- Design of new fenders
- Dredging and related environmental investigations

### CUSTOMER

Inter Terminals

### LOCATION

Zealand, Denmark

### PERIOD

2014-2015

### SERVICES PROVIDED

Ports and marine structures, Special Inspections, Planning and design of rehabilitation works, Planning and design of deepening of harbour basin and fairway, environmental services

### PROJECT BUDGET

145.000 EUR





## STIGSNAES GULF HARBOUR, OIL TERMINAL (DENMARK) – REHABILITATION OF OIL PIER

The Oil Pier in the Stigsnaes Gulf Harbor Oil Terminal is operated by Inter Terminals.

The Oil Pier is originally built in 1964 and consists of a 220 m access pier and 500 m berthing pier with 2 pier heads and dolphins.

Water depth at the pier head is 12-16 m.

Ramboll has carried out site investigations of the deep water pier, in order to determine the optimum maintenance strategy.

The engineering works included site inspections, analysis of concrete cores, bearing capacity calculations of critical reinforced concrete beams, rehabilitation proposals for beams, concrete

piles and dolphins including construction cost estimates.

Upgrade of fender systems is also a part of the project (at quay no. 2).

### CUSTOMER

Inter Terminals

### LOCATION

Zealand, Denmark

### PERIOD

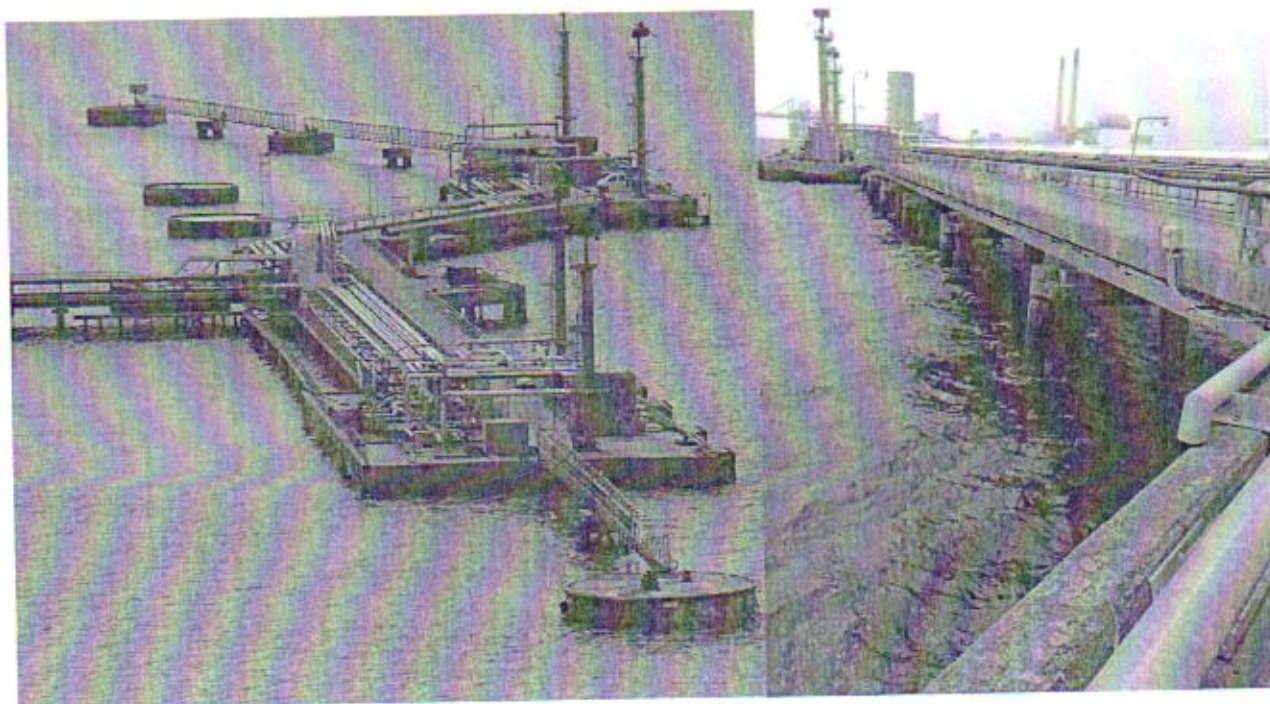
2014-2015

### SERVICES PROVIDED

Ports and marine structures, Special Inspections, conceptual design of rehabilitation works

### PROJECT BUDGET

145.000 EUR



## NEW CONTAINER TERMINAL, NUUK (DESIGN AND BUILD)

This project concerns the construction of a new container terminal built on greenfield land to the east of the city of Nuuk. The container terminal covers an area of 60.000 m<sup>2</sup>, and will fit 600 TEU container ground slots and 100 FEU ground slots for reefer containers.

The container terminal will have a main quay with 13.0 m water depth and a length of 310 m, and a secondary quay with 8.0 m water depth and a length of 50 m. The quay wall consists of steel sheet pile walls anchored in two levels, topped with a concrete capping beam.

The terminal will contain all necessary quay equipment for

container handling including fenders, bollards, lighting, rescue posts etc. The quay wall is designed so that reinforcement, allowing for future STS-crane operations, is possible.

The seabed in the future terminal area varies but is located as low as level -13.0 whereas rock surface on the land side is located as high as level +20.0. Hence, the part of the terminal area built in water is filled with crushed rock produced from rock blasted above level +3.6 m.

To minimize the need of sheet pile walls, revetments are introduced along quay stretches where mooring is not possible.

### CUSTOMER

Per Aarsleff A/S

### LOCATION

Nuuk, Greenland

### PROJECT COUNTRIES

Denmark

### PERIOD

2014-2015

### PROJECT BUDGET

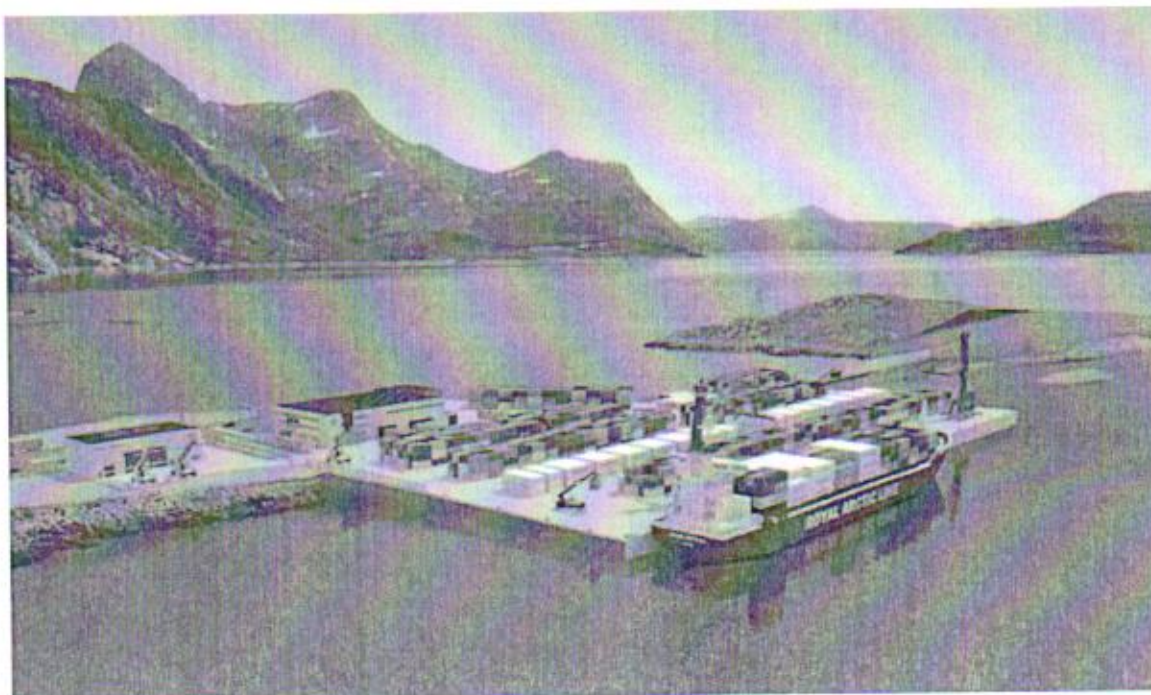
1,300,000 EUR

### OVERALL PROJECT VALUE

55,000,000 EUR

### IMAGE

Visualisation of the new container terminal





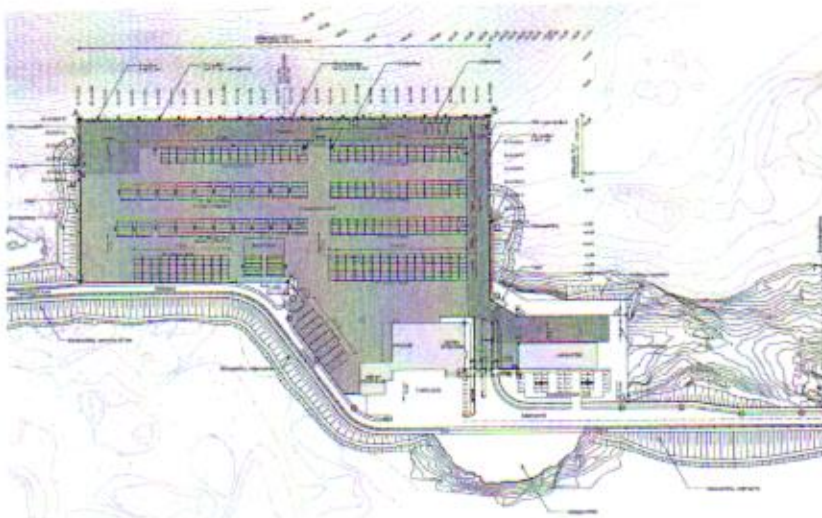
### Services provided

Ramboll has filled the role of technical advisor for the Danish contractor Per Aarsleff A/S, who won the tender for the Design and Built contract based on Ramboll's Tender Design. Ramboll has thus been responsible for the complete detailed technical design of the entire new terminal, including:

- On-land and underwater blasting and dredging
- Engineering of crushed rock fill and backfilling requirements
- Analysis of possible load scenarios in order to determine the governing load scenario for the quay wall design
- Design of steel sheet piles supported in multiple anchor levels, incl. assessments of sheet pile deformations
- Design of sheet pile anchoring, incl. walling, tie rods and anchor plates
- Design of concrete anchor beam and capping beam capable of redistributing bollard forces
- Design of separate foundations for 200 t storm bollards and other quay equipment
- Design of scour protection and revetments
- Setting up a full 3D-model of the container terminal incl. blasting and filling levels, quay walls and anchoring, scour protection, revetments, access roads, pavements etc.

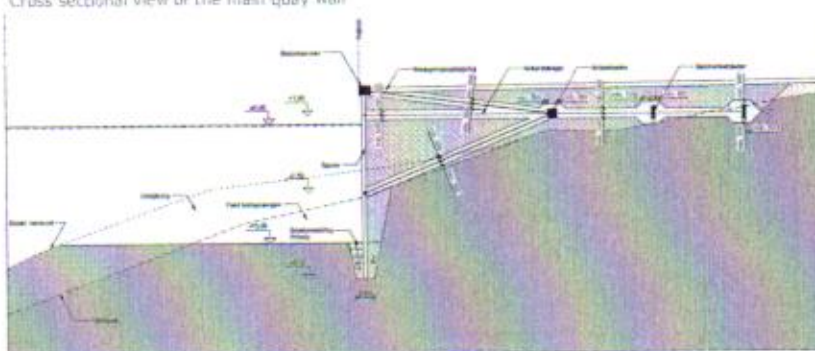
### IMAGE

Plan view of the new container terminal



### IMAGE

Cross sectional view of the main quay wall



# FEASIBILITY STUDY AND PRELIMINARY DESIGN FOR GSEZ MINERAL TERMINAL, FISHING TERMINAL AND SHIP REPAIR YARD (GABON)

As a part of major initiative to propel the economic growth in Gabon, the Republic of Gabon has aggressively been working on the improvement of the import and export capabilities of the seaports along the coast.

In order to overcome logistic limitations and constrains of existing Port of Owendo, Olam International has partnered with Government of Gabon in establishing a new port, named "Gabon Special Economic Zone Mineral Port S.A."

The new port to be developed includes a Mineral Terminal for export of Manganese Ore. The location of the Mineral Terminal has many advantages; it is connected directly via roads and main rail line to the mining areas of Gabon, and the geographic location in the Gabon

Estuary close to the Atlantic Ocean is perfect for exporting the manganese ore to international markets.

Further GSEZ are investigating the possibilities for establishing a Fishing Terminal and a Ship Repair Yard adjacent to the Mineral Terminal.

A team of experts from Ramboll Denmark, Ramboll Finland and Ramboll Management Consulting have performed Market Studies for the Fishing Terminal and Ship Repair Yard, Techno-Commercial Analysis and Preliminary Design for the entire new port located in the Gabon Estuary south of Libreville.

The manganese ore will be transported to the Mineral Terminal by trains via the existing Trans-Gabon railway.

## CUSTOMER

Gabon Special Economic Zone Mineral Port S.A.

## LOCATION

Libreville, Gabon

## PERIOD

2015-2016

## PROJECT BUDGET

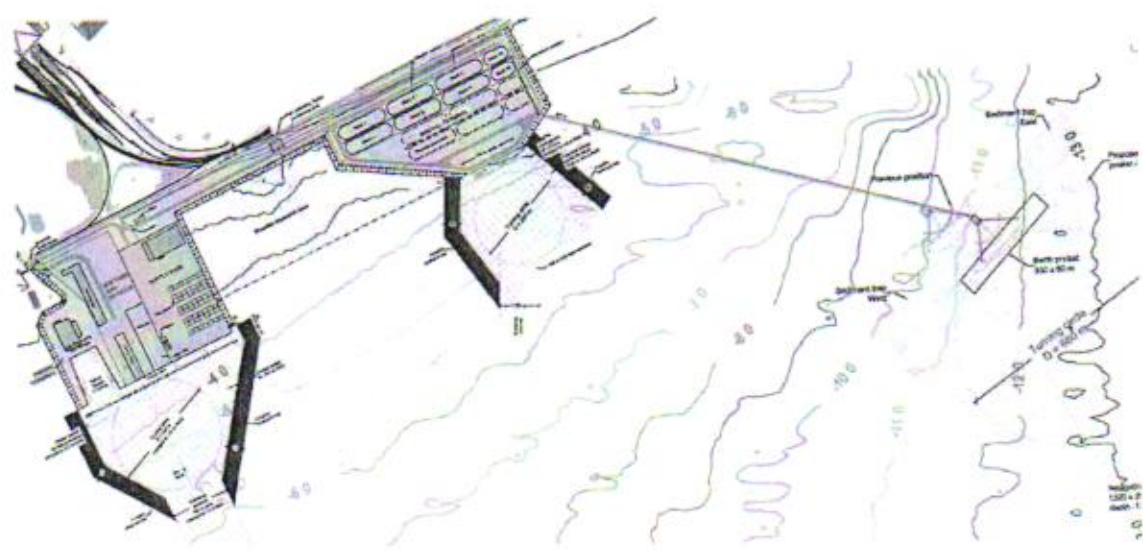
620,000 EUR

## OVERALL PROJECT VALUE

300,000,000 EUR

## IMAGE

Preliminary Layout of the Gabon Special Economic Zone Mineral port S.A.





Initially, the exporting of the ore will be carried out with 2,500 DWT self-propelled barges using a small barge berth. Eventually the new Mineral Terminal is designed for annual export of 10 million tons manganese ore from a jetty berth accommodating bulk carriers with capacity up to 50,000 DWT.

Fishing Terminal and Ship Repair Yard will be established in the northern port area.

#### Value added for the customer

Ramboll has assessed the viability of the establishment of a Fishing Terminal and Ship Repair Yard, and prepared the basis for the further detailed planning and design in the coming stages of the entire Gabon Special Economic Zone Mineral Port S.A.

#### Services provided

Market Studies for Fishing Terminal and Ship Repair Yard.

Techno-Commercial Analysis for Fishing Terminal, Ship Yard and Mineral Terminal, including

- Capacity evaluations and functional planning
- Assessment of coastal hydrodynamic and sediment transport conditions, manoeuvring and navigation conditions, land use constraints, geotechnical conditions etc.
- Port Master Planning
- Conceptual Design
- CAPEX and OPEX estimates
- SWOT Analysis

Preliminary Design.



**IMAGE:** Preliminary Layout of the Gabon Special Economic Zone Mineral port S.A.



**IMAGE:** GSEZ Project Site with existing COMILOG Mineral Terminal in the background.

## FEASIBILITY STUDY FOR A NEW SEAPORT - HAMBANTOTA (SRI LANKA)

**Preparing the basis for the implementation of a new greenfield seaport**

A major greenfield seaport is developed at Hambantota, on the south coast of Sri Lanka.

The port is planned for an eventual water depth of 23m, and is intended to support the growing demand for servicing large vessels.

The port area is 15km<sup>2</sup> and will contain a wide variety of components, including dry and liquid bulk, break bulk, vehicles and containers. Harbour basins are located inside a lagoon and the entrance channel will be protected by two new breakwaters.

A full detailed feasibility study was performed, incl. all technical and economical/financial issues.

A Port Master Plan was elaborated, comprising an Oil terminal, Coal terminal, Bulk terminal, Ro-Ro terminal, Container terminal and Cruise terminal. Further, a conceptual plan for the first development (Phase 1A) was elaborated.

Based on the prepared final feasibility study report in 2007 by Ramboll, first phase of the port has been constructed by Chinese contractors, and inaugurated in 2011.

**Customer**

Sri Lanka Ports Authority (SLPA)

**Location**

Hambantota, Sri Lanka

**Period**

2004-2007

**Project budget**

1,100,000 USD

820,000 EUR

**Overall project value**

5,600,000,000 EUR

**IMAGE**

Illustration of the elaborated Port Master Plan for the new port





### Services provided

Ramboll carried out detailed feasibility studies which included:

- Coastal surveys
- Assessments of port land use and constraints
- Field investigations, incl. geotechnical borings and seismic investigations
- Numerical modeling and assessments of coastal processes
- Traffic forecasts
- Conceptual design of marine structures
- Environmental impact assessments (IEE and EIA)
- Socio-economic assessments
- Port and terminal planning
- Infrastructure and hinterland planning
- Port Master Plan
- Conceptual design of marine structures
- Viability assessments
- Commercial and financial project structuring

### Partners

Rogge Marine Consult G.M.B.H;  
Jacobs Consultancy; Niras;  
Lanka Hydraulics Institute (LHI);  
Resources Development  
Consultants Ltd. (Sri Lanka)

### Project manager

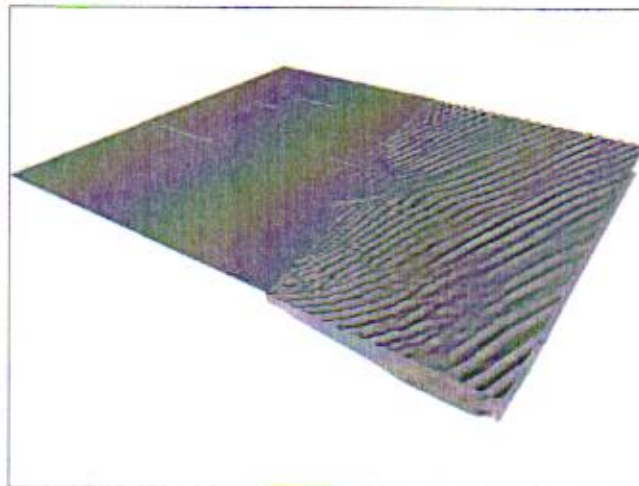
Ralph Guldberg Bjørndal



**IMAGE**  
Elaborated Port Master Plan for the new port



**IMAGE**  
The construction of new breakwaters, for the new port



**IMAGE**  
Modelling of wave tranquility and sediment transport for the new seaport



**IMAGE**  
Photo from initiation of civil works:  
The Sri Lankan president and a delegation  
from the Chinese Contractor

## NORTH SEA LNG SUPPLY INFRASTRUCTURE

Esbjerg Port has together with the Danish Maritime Authority decided to pursue the establishment of an LNG supply chain in the North Sea to service the maritime sector and other sectors within transport.

Ramboll has provided the following services:

- Conducting interviews with selected stakeholders to explore the potential, risks and incentives by investing in an LNG in Esbjerg and the UK
- Facilitating a stakeholder workshop with the purpose to align expectations and gain commitment from the stakeholders
- Provision of high level activities to be conducted during the project
- Drafting a first budget for the project to be used in funding application

**Customer**

Esbjerg Havn

**Location**

Esbjerg

**Period**

2012

**Services provided**

Project consultancy

**Project budget**

175.000 DKK

25.000 EUR

**Project countries**

Denmark







**FU hua Gan**  
**Construction Manager**

**Date of Birth:** Dec 1989  
**Birth place:** China  
**Nationality:** Chinese  
**Education:** Bachelor of Port, Channel & Coast Engineering from the Dalian University of Technology, 2012

**Summary of Experience:**

**Fu hua Gan** commands more than 7 years' extensive experience covering port planning & maritime engineering, in china and overseas. His unique expertise encompasses engineering design, project management, construction supervision and site representative.

**Career Highlights:**

**2012.07-Present**

**CCCC-FHDI Engineering Co., Ltd.**

***Hambantota Port Development Project, Sri Lanka (10/2012-01/2018)***

Mr.GAN participated in the phase I oil terminal and the final construction, and participated in the second phase project construction from the beginning to the completion. GanFuHua successively responsible for the issue of oil terminal services building and equipment installation, phase I yard, the phase II cofferdam impervious wall, revetment, foundation pit monitoring, curtain grouting, yard paving, storage area network and terminal electrical system, port attached housing, port road, communication, navigation, wide shoulder big stone oblique wave dike, concrete construction and management of the project such as offshore artificial island, and in the later as the site head management on all matters of construction. Both field charge construction, construction management, and with the subcontract and the total package engineering measurement, and communication with the owner to the contractor to coordinate, GanFuHua expertise and the ability to control the work has been greatly improved. Mr.GAN have won many honors such as excellent new employee, young post expert, construction summary first prize and so on. Meanwhile, Mr.GAN have enriched his experience in construction and contributed to the output value of the phase II project.

***Port City Project, Sri Lanka (06/2017-01/2018)***

Mr.GAN responsible for the construction and management of the project exhibition hall, responsible for the optimization design and BOQ, audit team materials procurement, supervision, site construction organization and construction progress, ensure that the exhibition hall to start construction as scheduled and run smoothly.

***Metro colombo solid waste management project(11/2017-01/2018)***

As the production manager, Mr.GAN participated in the design optimization of the whole project, the preparation of the construction organization planning scheme and the pre-construction geological survey, which ensured the smooth implementation of the project.

***South China Sea Institute of the CAS China-Sri lanka Scientific and educational platform center (06/2017 - 02/2018)***

As the project Manger, Mr.GAN participated in the whole process of project site selection, drawing design and optimization, business negotiation, construction bidding and construction management. The promotion and guarantee of the smooth implementation of the project have been highly recognized by the leaders of both sides.

***Malaysian HRC Jetty Expansion Project (03/2018-date)***

This project is located in the hinterland of malacca strait, offshore of the Malaysian city of aram, about



## *Career Resume*

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2km offshore, and the contract amount is usd 40 million. This project requires the transformation of an oil terminal or an oil terminal. Mr.GAN is responsible for the optimization analysis of the construction plan design, and the plan is selected, and the construction schedule plan is prepared to assist in the compilation of project cost.





**LU WEIWEI**  
**Deputy Project Manager**

**Date of Birth:** October, 1981  
**Birth place:** China  
**Nationality:** China  
**Education:** MEng Degree, Hydraulic Structure Engineering of Tianjin University, 2007  
**Awards/Honors:** Senior Engineer  
Certified Registered Consulting Engineer in PRC, 2012  
Certified Registered Civil Engineer in PRC, 2015  
Certified International Project Manager Professional (IPMP Level C), 2015

**Summary of Experience:**

Graduated from Tianjin University in 2007 and jointed China Harbour Engineering Company Ltd. Having more than 11 years' experience covering port planning & maritime engineering in China and overseas. Experience encompasses port planning and maritime engineering design, project management and feasibility studies.

**Career Highlights:**

**2017.09-Present**

**Project:** Tibar Bay Port Project (Detail Design)  
**Location:** East Timor  
**Position held:** Deputy Project Manager

The new container terminal is in the Tibar Bay, approx.10 km west from capital Dili of East Timor. The proposed terminal will provide berths for 3500 TEU to 7000TEU container vessel sand. The length of the quay line is 630m. The project is in the high seismic zone and special seismic design required.

As the Deputy Project Manager in the detail design phase is responsible for the management of the design team, and deeply involved in the marine structure design work.

**2015.05-Present**

**Project:** Nigeria Lekki Project (Detail Design)  
**Location:** Nigeria  
**Position held:** Deputy Project Manager

The scope of work includes three 120,000DWT container berth, one MOF berth, 1.5km long breakwater, dredging and reclamation work, pavement, buildings and utility works. The EPC contract value is about 760 million USD.

As the Deputy Project Manager in the detail design phase is responsible for the management of the design team, and deeply involved in the marine structure design work.

**2014.12-Present**

**Project:** Oil Tanker Jetty of National Oil Storage Facilities Project in Walvis Bay Namibia (Detail Design)  
**Location:** Namibia  
**Position held:** Deputy Project Manager

The design scope of work includes two 60,000DWT oil tanker berth, 1.6km trestle, handling facility and utility work.

As the Deputy Project Manager in tender phase, and now is the design manager of detail design phase is responsible for the management of the design team, and deeply involved in the marine structure design work.



#### **2014.06-Present**

Project: Walvis Bay new container terminal project (Detail Design)  
 Location: Namibia  
 Position held: Deputy Project Manager

This project is a container terminal project, which is designed for 100,000DWT container terminal. The scope includes 600m quay line, revetment, dredging, reclamation and ground improvement, stacking yard, buildings, STS cranes, water supply and waste treatment, power supply and so on.

Is responsible for the management of the design team, and deeply involved in the marine structure design work.

#### **2012.06-2012.12**

Project: Hambantota port development project phase II in Sri Lanka (Preliminary Design)  
 Location: Sri Lanka  
 Position held: Deputy Design Manager

The scope of work includes two 100,000DWT container terminals, two 10,000DWT container feeder terminal, two 100,000DWT multi-purpose terminal, and artificial island, stacking yard, buildings, water supply, power supply, gate, road and bridge and so on.

As deputy design manager was responsible to assist the design manager to manage the whole design works, in preliminary design phase.

#### **2012.01-2012.09**

Project: CHEMCHINA 300,000DWT Oil terminal project in Quanzhou of China (Detail Design)  
 Location: Quanzhou, China  
 Position held: Main Designer of Marine Structure

The designed vessel for this project is 300,000DWT oil tank, and marine structure is designed for 450,000DWT oil tank. The scope of work includes one working platform, two breasting dolphins, six mooring dolphins, one assistant working platform, and several connection steel bridges.

As main designer of marine structure was responsible for marine structure design work.

#### **2008.08-2009.07**

Project: Sanya fishing pier project in Hainan of China (Feasibility Design)  
 Location: Sanya, China  
 Position held: Lead Designer of Marine Structure

The total length of quay line is 1020m, including fishing berths, oil supply berth, and ice supply berth and working boat berth. The scope of work includes quay structure, revetment, breakwater, approaching channel, and substation, pump station, ice factory, and fish trading centre and so on.

As lead designer of marine structure was responsible for marine structure design work for the feasibility of this project.

#### **2008.10-2008.12**

Project: SITV terminal project in Vietnam (Detail Design)  
 Location: Vietnam  
 Position held: Lead Designer of Marine Structure

It is a container terminal project. The quay line is 729m long, which is designed for two 60,000DWT container vessels. The scope includes quay structure, revetment.





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As lead designer of marine structure was responsible for marine structure detail design work.

**SHENGJUN LU**

Technical Department Chief Engineer

**Date of Birth:** May 13, 1986  
**Birth place:** China  
**Nationality:** China  
**Education:** MS, Technology, Harbour and Offshore Engineering, Hohai University China, 2012  
                   BS, Technology, Harbour and Offshore Engineering, Hohai University China, 2009  
**Awards/Honors:** Registered Civil Engineer (Port & Channel Engineering) / IPMP – Level C.

**Summary of Experience:**

Graduated from Hohai University of Technology, master degree of harbour and offshore engineering and joined the Company in 2012. Has been involved in engineering design of more than 40 design programs at home and abroad, which include breakwater, revetment, gravity quay wall, sheet pile quay wall, suspended deck structure and floating structure etc. Design phase include feasibility studies, preliminary design and construction drawing stage. Extensive experience covering harbour engineering, offshore wind turbine engineering, coastal and offshore engineering, and marinas in China and overseas.

**Career Highlights:****2018.06-Present**

**Project:** The Pasay Reclamation Development Project in Philippines  
**Location:** Philippines  
**Position held:** Technical Department Chief Engineer

This project includes reclamation of 405ha area, ground improvement and revetment structures. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

**2017.05-2018.04**

**Project:** PTT LNG Nong Fab LNG Receiving Terminal Project  
**Location:** Ghana  
**Position held:** Technical Department Chief Engineer

This project includes an access trestle, two LNG berths and a seawater intake/outfall structures. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

**2017.05-2018.12**

**Project:** Takoradi Port Expansion Project  
**Location:** Ghana  
**Position held:** Technical Department Chief Engineer

This project includes dredged area for safe container and dry bulk vessel maneuverability, reclamation and ground improvement works, 1450m long quay wall structures. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

**2017.05-Present**

**Project:** Marine Works for the LNG Terminal, Tema Ghana project  
**Location:** Ghana





Position held: Technical Department Chief Engineer

This project includes dredged area for safe LNGC vessel maneuverability, 800m long rubble-mound breakwater, mooring and breasting dolphins for the FRU & FSU combination, restraining piles for the FRU barge, gas pipeline from the existing lee breakwater causeway to the FRU. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

**2016.01-2018.12**

Project: Marine Works for the New Port and Container Terminal, Tema Ghana project  
Location: Ghana  
Position held: Technical Department Chief Engineer

This project includes 1400m length 150,000 DWT container berth, 3558m length breakwater and about 1000m length permanent revetment. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

**2013.01-2014.09**

Project: Libreville, Gabon, City Moore Port Extension Project  
Location: Libreville, Gabon  
Position held: Designer

Libreville, Gabon, City Moore Port expansion project includes a total permanent revetment 4293.74m, where the vertical 1108.86m, slope revetment 3187.88m; temporary revetment 415.78m; seawalls 285m. As a designer has participated in the bidding and construction design phase of the project, breakwaters, revetments section stability calculation, slope and vertical breakwaters, revetments drawing generation, the amount of statistics and the preparation of hydraulic engineering design specification.

**2014.01-2014.10**

Project: The yacht wharf project in Qi'ao China, detailed design project  
Location: Zhuhai, China  
Position held: Main Designer

As the main designer for the yacht wharf project in Qi'ao China. Responsible for the marine structure design of the yachts.

**2013.08-2013.10**

Project: The marine project of the nuclear power project in Xudabao Hebei, detailed design project  
Location: Xudabao, China  
Position held: Main Designer

**2013.02-2014.05**

Project: The product port project for petro China/PDVSA Joint Venture Guangdong Petrochemical 20 MMTA Refinery Project, detailed design project  
Location: Guangdong, China  
Position held: Main Designer

This project includes 8 oil berths, one bulk berth, one cargo berth, one working boat berth, a trestle and a breakwater. Was responsible for the structure design of the 8 oil berths and the trestle.

**2012.08-2013.11**



Project: Yuedong LNG project, detailed design project  
Location: Guangdong, China  
Position held: Main Designer

Was responsible for the structure design of the water inlet system, the breakwater and the quay wall. The water inlet system includes a water channel, a filtering structure and a water pump room.





**SHENGJUN LU**

Technical Department Chief Engineer

**Date of Birth:** May 13, 1986  
**Birth place:** China  
**Nationality:** China  
**Education:** MS, Technology, Harbour and Offshore Engineering, Hohai University China, 2012  
BS, Technology, Harbour and Offshore Engineering, Hohai University China, 2009  
**Awards/Honors:** Registered Civil Engineer (Port & Channel Engineering) / IPMP – Level C.

**Summary of Experience:**

Graduated from Hohai University of Technology, master degree of harbour and offshore engineering and joined the Company in 2012. Has been involved in engineering design of more than 40 design programs at home and abroad, which include breakwater, revetment, gravity quay wall, sheet pile quay wall, suspended deck structure and floating structure etc. Design phase include feasibility studies, preliminary design and construction drawing stage. Extensive experience covering harbour engineering, offshore wind turbine engineering, coastal and offshore engineering, and marinas in China and overseas.

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This project includes dredged area for safe LNGC vessel maneuverability, 800m long rubble-mound breakwater, mooring and breasting dolphins for the FRU & FSU combination, restraining piles for the FRU barge, gas pipeline from the existing lee breakwater causeway to the FRU. As Technical Department Chief Engineer in the project was responsible for the reviewing, supplementing and modifying all design documents from the designer for technical issues.

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Project: The yacht wharf project in Qi'ao China, detailed design project  
 Location: Zhuhai, China  
 Position held: Main Designer  
 As the main designer for the yacht wharf project in Qi'ao China. Responsible for the marine structure design of the yachts.

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 Location: Xudabao, China  
 Position held: Main Designer

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Project: The product port project for petro China/PDVSA Joint Venture Guangdong Petrochemical 20 MMTPA Refinery Project, detailed design project  
 Location: Guangdong, China  
 Position held: Main Designer

This project includes 8 oil berths, one bulk berth, one cargo berth, one working boat berth, a trestle and a breakwater. Was responsible for the structure design of the 8 oil berths and the trestle.

#### **2012.08-2013.11**





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## *Career Resume*

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Project: Yuedong LNG project, detailed design project  
Location: Guangdong, China  
Position held: Main Designer

Was responsible for the structure design of the water inlet system, the breakwater and the quay wall. The water inlet system includes a water channel, a filtering structure and a water pump room.



**Mike Song**  
Deputy Chief  
Engineer

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Development Zone.

Zhu Hai  
No.3 Haigong Road,  
Gaolan Port, Zhuhai

#### Summary

More than 7 years of structural engineering working experience.

Excellent skills in Auto CAD, ANSYS, PDMS, SACS, MOSES and TEKLA.

Registered Structural Engineer Class I.

#### Education Background

2007.9-2011.6:

Hebei Normal University of Science and Technology Institute of Urban Construction, Bachelor of Civil Engineering.

#### Work Experience

2011/07 - Present:

Petro-Offshore Engineering Structure /Deputy Chief Engineer

- Pakistan Single Point Mooring and Offshore Pipeline Project. Pipeline Engineer, responsible for drawing, document management and onsite technical support.
- Kenya Mombasa New Kipevu Oil Terminal (Kot) Project  
Deputy Chief Engineer, responsible for drawing, report, MTO, document management and on-site technical support.
- Riser Design Project for COOEC  
Pipeline Engineer Lead, responsible for drawing, calculation report and model.
- Taipei Taoyuan Shalung SPM No. 2 Subsea Pipeline Repair project.

Pipeline engineer lead, responsible for procedure MTO, drawing, calculation report and onsite technical support.

- Vietnam Thien Ung 1,155ton LQ Feed Design Project for Technip. Responsible for structure drawing and lifting, transportation, sea-fastening analysis report.
- LQ 3D Model Project for BOMESC. Responsible for structure PDMS model.
- Transportation Analysis for Pipe, Pile and Conductor on Barge Project for CNOOC. Responsible for stability and sea-fastening analysis report.
- Sea-fastening Analysis for Stinger Storage Stands and Stinger on HYSY201 for CNOOC. Responsible for sea-fastening analysis report and drawing.
- Installation design of HYCX WHPA Project for CNOOC, including 1,200ton MSF module, 2,500ton UPPER module and 850ton LQ. Responsible for lifting, ballast, transportation, barge tow stability, sea-fastening and barge deck strength check. Supporting trestle of spreader framing design.
- Sea-fastening Analyses of FLNG-1 990ton ETMS Project for PJOE. Responsible for ballast, transportation, stability, sea-fastening analyses and deck strength check.



**Mike Song**  
Deputy Chief  
Engineer

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- 
- Installation design of BZ28-2S BZ34-1 Jacket Project for CNOOC, including 2,500ton CEPA jacket, 1,250ton WHPB jacket and 1,080ton WHPF jacket. Responsible for lifting, ballast, transportation, stability, sea-fastening, deck strength check and pile drivability, stick-up analysis.
  - Installation design of JZ9-3 WHPC Project for CNOOC, 2,700ton. Responsible for lifting, ballast, transportation, stability, sea-fastening and deck strength check report.
  - Installation design of BZ28-2S Project for CNOOC, including 5,200ton WHPB, 560ton DES and 470ton MUD Module. Responsible for lifting, ballast, transportation, stability, sea-fastening and deck strength check report.
  - Installation Design of JZ25-1S WHPC/D Project for CNOOC, including 2,500 ton WHPC WEST & 3,100ton EAST, 1,060ton LQ and 1,200ton DSM and 2,190ton WHPD EAST & 2,900ton WEST, 1070ton LQ, 1220ton DSM. Responsible for lifting, ballast, transportation, stability, sea-fastening and deck strength check report. Mooring system, pulling system, skidway, sea fastening arrangement and loadout steps, lifting setting installation drawing.
  - Shop design of HZ25-8 DPP Topside Module Project for CNOOC. 15,000 ton (80x40x30m). Responsible for lifting analysis of structure deck and padeye design.
  - Shop Design of LF7-2 DPP Topside Module Project for CNOOC. 11,500 ton (56x65x21.5m). Responsible for lifting analysis of structure deck and padeye design.
  - SPMT Transportation Analysis for HY14-1 WHPA 1,600ton (43x24x23m) Project for COOEC. Responsible for SPMT transportation analysis report.
  - KIPIC Project of CFHI. Responsible for structure module calculation report, 3D model and drawing.
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Andrew Wang,  
GM

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### Summary

2007~now, work as structure engineer of engineering department in Tianjin Petro-offshore Engineering Co., Ltd. More than three years of installation design for jackets, decks and living quarters. Work as field engineer in pipeline installation and pre-commissioning projects in Angola, Myanmar and Paksitan.

### Education Background

09/2003—07/2007: Hebei University, Bachelor of Civil Engineering

### Language skills:

English: CET-6, Reading & writing proficient and listening & speaking average

### Software skills:

- SACS: Proficient
- OFFICE: Proficient
- AutoCAD: Proficient
- ANSYS: Average
- SESAM: Average
- OFFPIPE: Average
- AGA: Average

### Work Experience

2007/7—present Petro-Offshore Engineering | General Manager

- Project Manager for subsea Pipeline of Mombasa New Kipevu Oil Terminal Project. This project includes engineering, Procurement, construction and installation of 5 oil pipelines.
- Installation Manager for Single Point Mooring Project of Nigeria, this project is change a new rail ring for the SPM which's diameter is more

than 20m and the water depth is 1,000 meters.

- Installation Manager for Single Point Mooring Project of Pakistan, this project including construction design, land pipeline construction, subsea pipelines, offshore installation and the commissioning of PLEM and single-point mooring. This project is the first Single Point Mooring Project in Pakistan.
- Deputy Project Manager for Tao Yuan Refinery Shalung offshore Replacement Pipeline (No.1)Project. The project including a new 4.725 km 42" offshore pipeline installed by CPC (Chinese Petroleum Corp) to replace the old one for Taoyuan Refinery. The project requires removing and reinstalling the existing SPM. The PLEM and old pipeline (about 150m) will be removed, and then mechanical end seal plug will be installed for the old pipeline.
- Deputy Project Manager for Tao Yuan Refinery Shalung offshore Replacement Pipeline (No.2)Project. The project including 843m 42" offshore pipeline installed by CPC (Chinese Petroleum Corp) to replace the old one for Taoyuan Refinery. The project requires removing and reinstalling the existing SPM. The new pipeline will be installation to connection the old pipeline and the old PLEM.



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- Project manager for cleaning, gauging, hydro testing project of 130 km, 24" , Yadana to Yangon onshore Natural gas pipeline for Myanmar Oil and Gas Enterprise (MOGE). Project included additional 8" & 14" pipelines.
- Project Manager for YC Riser Cleaning , Submarine Pipeline Cleaning and Hydro-testing.
- FEED for " F " Drilling and Production Platform for CPC in 119 meters of water depth. This project is done at Technip, Malaysiss. Responsible for designing the stressed skin living quarters.
- LIWAN DEEPWATER Project, as deputy project manager responsible for design, Jumper & spool construction.
- Pipeline Replacement of CNOOC LF13-2 Project, 12km 8-12 inches pipe in pipe pipe-laying, as deputy project manager responsible for design, coordination and site management.
- CITIC Australian Desalination Plant Project, as project manager responsible for shop design and detail design management and coordination.
- Sonangol Angola Submarine Pipeline Project, as construction manager responsible for piping design and site management.  
The project used bundled surface tow method to install 4 product pipelines and 2 water pipelines. It also included 1 submarine cable and platform process piping.
- CFD11-6 and PL19-3 Gas Export Project, as the project management dewatering drying nitrogen purging and pneumatic test of two 12" pipelines.
- Shop Design of JZ25-1S CEP Project, 9600 ton (62x39x28m) topside module in China Sea for CNOOC. Responsible for design, management and coordination.
- Structural detail design of living quarters, BZ19-4 for CNOOC. As deputy project manager.
- Structural detail design of living quarters, BZ29-4 for CNOOC. As deputy project manager.
- Structural detail design of living quarters, BZ34-1N for CNOOC. As deputy project manager.
- Participated in the Detail Design of drilling modules, SZ36-1 for COSL. Check of design drawings includes deck framing plan, decking plating, joint details etc.
- Detail design of base frame structure for RO module in Australia desalination plant pre-assembly project.
- Roll-up design for jacket of PY30-1.
- Detail Design of drilling modules, SZ36-1 for COSL.
- TLP&SPAR fabrication method research Project, for COOEC.
- Shop Design of JX1-1 WHPB Project, 3500 ton topside module in China Sea for CNOOC. Responsible for all discipline management and coordination.



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- Shop Design of SZ36-1 WHPK Project,  
project manager responsible for all discipline  
management and coordination and on-site  
support.
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Jiale Wang,  
GM-Zhuhai

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### Summary

More than 8 years of Structural design working experience, Installation and project management experience on-site construction management, proficient in detailed design including simulating structure model with XSTELL software, providing structure drawings and reports.

### Education Background

2005.9-2008.6: Heilongjiang Agriculture and Economy University of Mechatronic Engineering, Pass examination of Numerical control (Nc) technology.

2008.09-2011.12.30: The PLA Information Engineering University, Management Information Systems obtain bachelor's degree.

### Language Skills

English:

- Chinese Standard Test Level CET-4;
- Proficient Reading & Writing;
- Average Listening & Speaking.

### Software Skills

- Auto CAD: Proficient
- OFFICE: Proficient
- PDMS: Proficient
- SACS Proficient

- Pro/E Proficient
- Xsteel Proficient
- Sldworks Proficient
- Vegas Proficient

### Work Experience

2008/10—2011/10: Petro-Offshore Engineering | Assistant Structural Engineer, Structural Department

2011/10—2013/09: Petro-Offshore Engineering |

Deputy Engineering Manager. (Shop Design)

2013/09—Present: Zhu Hai Petro-Offshore Engineering | General Manager.

- Pakistan 28 inch Subsea Pipeline and SPM Installation Project: Deputy project manager responsible for subsea installation work.
- YC Riser Pipe Cleaning, Sea Pipeline Cleaning and Hydro-testing Project. Responsible for the Riser pipe cleaning, hydro-testing, Sea pipeline, Expansion bend pipe cleaning, hydro-testing, gauging, drying and inerting.



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- Pipeline engineer for Tao Yuan Refinery Shalung offshore Replacement Pipeline (No.2) Project. The project including 843m 42" offshore pipeline installed by CPC (Chinese Petroleum Corp) to replace the old one for Taoyuan Refinery. The project requires removing and reinstalling the existing SPM. The new pipeline will be installation to connection the old pipeline and the old PLEM.
  - COSL SZ36-1 Drilling Machine Detailed Design  
Responsible for the structural design including drawings, Material Take-off and Weight control reports.
  - COSL SZ36-1 Drilling Machine Fabrication Design  
Responsible for the structural design including drawings, Material Take-off, scenario and checking the drawings.
  - COOEC BZ19-4 WHPB LQ Fabrication Design  
Responsible for the structural design including drawings, Material Take-off, scenario and checking the drawings.
  - COOEC BZ29-4,34-1 WHPB LQ Fabrication Design  
Responsible for the structural design including drawings, Material Take-off, scenario and checking the drawings.
  - COOEC JX1-1 WHPB/M Fabrication Design  
Responsible for the structural design including drawings, Material Take-off, scenario, checking the drawings and corresponding delivery on site.
  - Penglai Seawater Desalinization Project  
Responsible for the Fabrication Design.
  - BOMESC PANCAKES FOR 1P~5P 2S~4S Project  
Principal Responsible for the whole project progress including drawing check and corresponding delivery on site.
  - BOMESC PIPERACK 1C~7C 6S STRUCTURE DRAWINGS Project  
Principal  
Responsible for the whole project progress including drawing check and corresponding delivery on site.
  - COOEC LF7-2 DPP Topside and living Quarters Shop Design : Responsible for project management, the whole project progress including drawing check, corresponding delivery on site, Work arrangement, project progress control.
  - COOEC HZ25-8 DPP Topside and living Quarters Shop Design : Responsible
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for project management, the whole project progress including drawing check, corresponding delivery on site, Work arrangement, project progress control.

- COOEC PY10-2 DPP Topside and living Quarters Shop Design : Responsible for project management, the whole project progress including drawing check, corresponding delivery on site, Work arrangement, project progress control.
  - COOEC HY2-2 DPP Topside Shop Design : Responsible for project management, the whole project progress including drawing check, corresponding delivery on site, Work arrangement, project progress control.
  - COOEC KQT WHPB/M Shop Design: Responsible for project management, the whole project progress including drawing check, corresponding delivery on site, Work arrangement, project progress control.
-





Stone Jin,  
Deputy GM

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### Summary

Over 10 years of piping engineering design, fabrication and construction experiences, proficient in PDMS 3D modeling, element database management and offshore pipeline construction management.

### Education Background

2003/09—2007/06: Taiyuan University of Technology | Engineering Mechanics | Bachelor of Engineering

### Language skills:

English: CET-6, Reading & writing proficient and listening & speaking average

### Software skills:

- SACS: Proficient
- OFFICE: Proficient
- AutoCAD: Proficient
- PDMS: Proficient
- ANSYS: Average
- SESAM: Average
- OFFPIPE: Average

### Work Experience

2007—Present: Petro-Offshore Engineering | Deputy General Manager

- Construction Manager for subsea Pipeline of Mombasa New Kipevu Oil Terminal Project, This project includes engineering, Procurement, construction and installation of 5 oil pipelines.
- Hengyi Brunei Subsea Pipeline and SPM Installation Project,  
Project Manager responsible for review the construction design, such as Fabrication yard layout drawing, Pipeline lay analysis report, Pipeline towing analysis report.. The project including a new 8.2 km 44" offshore pipeline

and SPM system installed by COOEC for Hengyi PMB Island Refinery

- Tao Yuan Refinery Shalung offshore Replacement Pipeline (No.1) Project.  
Construction Manager. The project including a new 4.725 km 42" offshore pipeline installed by CPC (Chinese Petroleum Corp) to replace the old one for Taoyuan Refinery. The project requires removing and reinstalling the existing SPM. The PLEM and old pipeline (about 150m) will be removed, and then mechanical end seal plug will be installed for the old pipeline.
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- Sonangol Angola Submarine Pipeline Project  
Pipeline Engineer responsible for design submarine pipeline design including construction, installation and hydro-test, gauging and pigging for Sonangol Oil Berth in Luanda, Angola.
- Pakistan 28 inch Subsea Pipeline and SPM Installation Project.



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Deputy manager responsible for the work of land.

- Myanmar Oil and Gas Enterprise Project Construction Manager responsible for cleaning gauging hydrotesting and drying of 128 Km 24" pipeline.
- 8" & 14" Yangon Onshore Gas Pipeline Project  
Deputy Project Manager responsible for cleaning gauging hydrotesting and drying of one 8" pipeline and two 14" pipelines.
- Petrobras Drilling Model Detail Design Project  
Lead Piping Engineer responsible for all PDMS module, P&ID and PFD drawings and material take-off. The project is done for Loadmaster US.
- Technip Thien Ang LQ Basic Design Project  
Lead Piping Engineer responsible for all PDMS module, P&ID and PFD drawings and material take-off.
- CITIC Australian Desalination Plant Project  
Lead Piping Engineer responsible for all PDMS module, ISO drawings and material take-off.
- CNOOC BZ19-4 WHPB LQ Detail Design  
Lead Piping Engineer responsible for piping detail design and creating PDMS module.
- CNOOC BZ29-4/34-1 WHPB LQ Design  
Lead Piping Engineer responsible for piping detail design and creating PDMS module.
- CNOOC SZ36-1 WHPK Design  
Lead Piping Engineer responsible for piping shop design including ISO drawings, MTO, Test pressure drawings and field technical support.

- CNOOC JZ25-1 CEP Design  
Lead Piping design responsible for piping shop design including ISO drawings, MTO, Test pressure drawings and field technical support.
- CNOOC JX1-1 WHPB Design  
Lead Piping design responsible for piping design including ISO drawings, MTO, Test pressure drawings and field technical support.
- CNOOC LF7-2 DPP LQ shop Design  
Lead Piping design responsible for piping shop design including ISO drawings, MTO, Test pressure drawings and field technical support.
- BOMESC Chemical Injection Skid  
participated the piping and equipment modeling of PDMS.
- The Loadmaster PDMS Model Design Project,  
Responsible for PDMS model design.
- HZ25-8 DPP LQ shop design project:  
piping shop design , Responsible for check ISO drawings and piping supports drawings, material take-off.
- Yamal shop design project: Mainly responsible for approved the drawing and material of piping.
- CNOOC CFD11-6 and PL19-3 Gas Export Project  
Manager responsible for dewatering drying nitrogen purging and pneumatic test of two 12" pipelines.

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Stone Jin,  
Deputy GM

Tianjin  
Taifeng Tongjing Garden  
SOHO E, Suite 208  
Teda, Tianjin 300457, China

Qingdao  
29th Block C Huishang International  
Mansion No.467 Yangtze River M.Rd,  
Development Zone,

Zhuhai:  
No.3 haigong road,  
Gaolan Port, Zhuhai

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# CARSTEN HAUCK

## Senior Pipeline Engineer

Mr. Carsten Hauck is an experienced senior pipeline engineer. He holds a bachelor's degree in Civil Engineering from University of applied science in Oldenburg (Germany).

Mr. Hauck's employment history is in the oil and gas industry both onshore and offshore. Working as a discipline engineer for Technip, he was responsible for pipeline engineering services in all design stages for international companies. In 2008 he joined GL Group where he mainly worked on certification / verification or marine warranty survey projects for offshore pipelines. Since 2010 is Mr. Hauck working self-employed and is offering his broad experience in onshore and offshore pipeline.

Overall, he has accumulated more than 15 years of professional work experience in providing engineering and consultancy services in the oil and gas sector with special focus on pipelines.



## CONTACT INFORMATION Carsten Hauck

Ramboll  
Hannemanns Allé 53  
2300 Copenhagen  
Denmark

## CAREER

2010->>>

### Senior Pipeline Engineer/ Freelancer (GERMANY)

#### Associated with Ramboll

- Preparation of conceptual and detail pipeline design (onshore/offshore)
- Review of pipeline (onshore/offshore) design, fabrication and installation documents
- Review of subsea cable & umbilical installation documents
- Independent pipeline design calculation acc.to different recognized standards
- Route selection and route investigation surveys
- Preparation of cathodic protection subsea pipelines and offshore structures
- Due Diligence, Feasibility Studies, Site supervision

2008 - 2010

### Senior pipeline engineer for on- and offshore pipeline systems /

#### Germanischer Lloyd Industrial Services now DNVGL (GERMANY)

- Document review for offshore pipeline certification / verification projects incl. independent calculation
- Installation document review for marine warranty survey projects (offshore pipelines and cables)
- Project management and offer preparation for certification projects

2003-2008

**Discipline engineer for onshore pipeline systems / Technip Germany GmbH, GERMANY (now MMEC)**

- Experienced in all engineering stages (proposals, feasibility studies, FEED and EPC)
- Design management
- Preparation of project reports, material and construction specifications, MTO's and MR's
- Mechanical design
- Route selection and onsite investigations
- Technical procurement (technical bid evaluation, vendor document review)

2000 - 2003

**Working Student / Institute für Rohrleitungsbau in Oldenburg**

- Organization team for pipeline & piping exhibition "Rohrleitungsform.in Oldenburg"
- Support of research activities (e.g. pipe material test)

**EDUCATION**

2000-2004

**Civil Engineering (BSc)**

FH OOW, Oldenburg, Germany

**LANGUAGE SKILLS**

**German** (mother tongue), English, Russian

**PROJECTS**

10/2018 - 03/2019

**Design verification Bu Haseer Full Field Development (UAE)**

Scope: Design verification service for 2 x 10" offshore water injection pipelines and 1 x 12" offshore well fluid pipeline incl. spool piece and riser, shore approach and 10" onshore pipeline section, 33kV subsea cable

Responsibility: Review of material and construction specification, design drawings, design reports related to offshore pipeline and subsea cable design

09/2018 - 12/2018

**Design certification 2 x 5" coil tubing pipelines (Egypt)**

Scope: Design certification service for 2 x 5" offshore gas pipelines incl. spool piece and riser

Responsibility: Review of material and construction specification, design drawings, design reports related to subsea pipeline design

06/2018 - 06/2019

**Design certification 2 x 28" gas pipeline (Turkey)**

Scope: Design certification service for 2 x 28" offshore gas pipelines incl. riser, landfall and onshore section

Responsibility: Review of material and construction specification, design drawings, design reports

04/2018 - 08/2018

**Gas Transport and Distribution Network (Germany)**

Scope: Due diligence study considering technical, operational and environmental aspects for gas transport and distribution network with an total length of around 7.00km in Germany

Responsibility: Evaluation of asset (pipeline network) condition considering following aspects: corrosion, pipeline integrity, operation and maintenance, cathodic protection system, rehabilitation; Highlight possibilities for improvement

01/2018 - 10/2018

**Sharjah LNG (UAE)**

Scope: FEED and EPC tendering contract incl. design of marine jetty, 18km subsea gas pipeline and onshore pressure regulating and metering station

Responsibility: Preparation of FEED design package subsea pipeline incl. philosophies, functional specification, preliminary design report and typical drawings, SoW, tender clarification & evaluation, Preparation of Supply Specification

01/2018 - 11/2018

**Replacement of EGL 442 (Germany)**

Scope: Architect Engineer Contract incl. permitting, detail engineering and procurement about replacement of 125km 20" high pressure distribution gas pipeline in southern Germany incl. line valve station and gas pressure regulation and metering station without interruption of operation

Responsibility: Preparation of techn. design reports and specification, construction concepts, permit engineering

10/2017 - 09/2018

**Re-routing PN 70 gas pipeline (Germany)**

Scope: Architect Engineer Contract incl. detail engineering, procurement and construction supervision about re-routing of 200m, 8" high pressure distribution gas pipeline in a city area in southern Germany without interruption of operation (tie-in using hot tapping)w

Responsibility: Preparation of construction concept, clarification with technical authorities, permit engineering

09/2017 - 10/2018

**Oil Cavern Storag (Germany)**

Scope: Contract about preparation of vendor due diligence incl. description of main facilities and evaluation of their condition, description and evaluation of OPEX; main facilities comprise central pump station, 3 pipelines and around 100km flow lines

Responsibility: Site visit, Preparation of draft and final report, coordination with client

06/2016 - 09/2017

**NORDLINK (Germany)**

Scope: Construction contract incl. permit engineering to perform all necessary installation works to install a 60km long onshore high voltage DC cable from shore to onshore converter station in northwest of Germany

Responsibility: Project support, coordination works

11/2016 - 04/2017

**DOLWIN2 REPAIR PROJECT (Germany)**

Scope: Construction contract to perform all necessary earthworks incl. construction road to repair all cable joints along 80km long onshore high voltage DC cable from shore to onshore converter station in northwest of Germany

Responsibility: Project support, construction management, coordination works, as-built documentation,

06/2016 - 10/2016

**EUGAL PROJECT REVIEW (Germany)**

Scope: Project review for a 56" pipeline 485km long incl. hydraulic design, pipeline design, project management, schedule, permit/authority engineering, purchasing to verify projects plausibility, highlight project risks and propose mitigations

Responsibility: Review of documents and attending Q&A sessions, preparation of analysis and reports as



part of final report

05/2016 - 07/2016

**NEW COOLING TOWER GODORF (Germany)**

Scope: EPC about the replacement of two existing cooling towers by of new cooling towers for a refinery in western Germany, Tie-in of new cooling towers into the existing cooling water cycle, adjusting new and rerouting of piping connected to existing cooling towers, new cooling water condition using H2SO4  
Responsibility: Field engineering mechanical, on-site coordination of piping construction works, as-built documentation,

03/2016 - 05/2016

**NOUAKCHOTT TERMINAL UPGRADE(Mauretanian)**

Scope: PMC for Mauritanian Petroleum Ministry for the upgrade of existing oil and gas terminal in Nouakchott incl. new jetty, 6 onshore pipelines and tanks  
Responsibility: Preparation of tender documents

08/2015 - 12/2015

**LNG TERMINAL PROJECT(Pakistan)**

Scope: Preparation of feasibility study for an offshore LNG terminal incl. offshore (10km) and onshore (80km) pipeline  
Responsibility: Develop operating philosophy and basis of design, provide input for cost estimation (MTOs), provide general input on pipeline components, above ground installations and pipeline installation for final report, route corridor selection

01/2014 - 03/2015

**ITE Gas Pipeline (Turkey)**

Scope: FEED Verification (as part of Detailed Engineering) for a 1800km long 56" natural onshore gas pipeline in Turkey from iranian border to greek border  
Responsibility: Review of material and construction specification, typical drawings, geotechnical reports

09/2014 - 12/2014

**Ungheni-Chisinau Gas Pipeline(Moldavia)**

Scope: Preparation of feasibility study for EIB and EBRB for a 130km long onshore pipeline connecting Ungheni and Chisinau in Moldavia  
Responsibility: Route corridor analysis, cost estimation, onsite investigation

03/2014 - 12/2015

**Egina (Nigeria)**

Scope: Certification of EPC; subsea 2 production loops thermally wet insulated with flowlines, spools, 3 water injection lines with flowlines, spools, well jumpers, FLETs and ITAs; 1gas export line with flowline, spools and tied-in to AKPO export pipeline  
Responsibility: Review of material specification, mechanical&cathodic protection design calculations, vendor and construction documents

04/2014 - 06/2015

**Platform LAM E and associated pipelines (Turkmenistan)**

Scope: Certification of two rigid subsea pipelines (14" and 10", multiphase) in total about 10km including rigid riser at platform, water depth range between 20 and 30m  
Responsibility: Review of material specification, design reports, mechanical & cathodic protection design calculations, Independent verification of pipe stress and on-bottom stability

04/2013 – 03/2014

**Moho Nord UFR (Congo)**

Scope: EPC contract including green- and brownfield subsea works: 11 rigid pipelines (oil export, gas export, water injection and gas lift) in total more than 200km; 10 rigid jumpers and 1 rigid spool; water depth range from shore to 1200m; Sweet and sour service

Responsibility: Preparation of subsea pipeline and jumper design reports; Preparation of design calculations as wall thickness, on-bottom stability, expansion, lateral buckling and free span, jumper design, cathodic protection design calculation

07/2013 – 12/2013

**RHIP FEED (Oman)**

Scope: Verification of RHIP FEED Project, Comprising: Production of oil & gas from the Harweel Oil reservoirs and gas & condensate from the Rabab Gas reservoir by means of Miscible Gas Injection (MGI) in the Harweel reservoirs and Partial Recycle in the Rabab reservoir; Export of sweet gas to the Salalah gas pipeline

Responsibility: Review of material specification, mechanical design calculation, alignment sheets design drawings (typicals, AGI layouts) vendor and construction documents; cathodic protection design calculation

12/2010 – 08/2013 OML-58

**Upgrade Project (Nigeria)**

Scope: Certification services for one (1) onshore gas pipeline (42", 45km non-sour service) incl. hot tap and scraper stations

Responsibility: Review of material specification, design calculation, alignment sheets and design drawings, vendor and construction documents; Independent calculation

02/2011 – 08/2012

**London Array (UK)**

Scope: Marine Warranty Survey for 209km 33kV infield cable and 214km 150kV export cable

Responsibility: Review of installation procedures and calculations

06/2010 – 12/2011

**Burullus Phase VIIIa (Egypt)**

Scope: Verification services for nine (9) subsea well heads incl. rigid flow line, flexible flow lines and umbilicals

Responsibility: Review of design and vendor documents; Independent calculation

02/2009 – 07/2009

**Abu Dhabi Crude Oil Pipeline (UAE)**

Scope: Certification of Safe Operation of three offshore loading pipelines (48", 50bar max WD 55m)

Responsibility: Project management; document review of design, vendor and installation documents

06/2008 – 07/2009

**North Bardawil Project (Egypt)**

Scope: Marine Warranty Survey for one subsea pipeline (16", max. WD 320m), one PLEM, two umbilicals incl. 4 SUTUs and protection frames

Responsibility: Review of installation procedures and calculations (lifting, rigging...)

04/2008 – 07/2009

**Replacement of 24 Water Injection Lines (UAE)**

Scope: Certification of Safe Operation of 24 offshore water injection lines incl. riser at platforms

Responsibility: Review of design, vendor and installation documents, mechanical and cathodic protection design calculation

06/2008 - 07/2009

**Bouri Sealine (Libya)**

Scope: Certification services for 3 offshore pipelines (4" condensate, 10" gas non-sour, 16" sour gas) incl. riser at platforms and SSIV

Responsibility: Review of design and vendor documents, mechanical and cathodic protection design calculation

03/2009 - 12/2009

**Alpha Ventus Windpark (Germany)**

Scope: Marine Warranty Survey for infield and export offshore cable installation

Responsibility: Review of installation procedures and calculations, Cable load-out inspection

05/2008 - 07/2009

**Burullus Phase VI (Egypt)**

Scope: Verification service for six subsea flowlines (6") and one export line(22") with max WD of approx. 500m

Responsibility: Review of design and vendor documents

06/2008 - 03/2009

**Delta 4 Project (Romania)**

Scope: Certification of Safe Operation of 3 offshore flowlines incl. riser at platforms

Responsibility: Review of design, vendor and installation documents; Inspection of flow line and riser installation

04/2008 - 03/2009

**Integrated Gas Development (UAE)**

Scope: Verification of 2 offshore gas lines (24") incl. riser at platforms and 2 x 2" piggyback inhibitor lines

Responsibility: Review of design, vendor and installation documents

07/2007 - 01/2008

**ANARAN Development Project (Iran)**

Scope: FEED inclusive Gas-Oil-Separation-Plant, gathering and export lines: 2 export pipelines (20" 360km 100barg export oil, 16" 140km 150barg sour gas), 30 gathering line (8" x 200barg length approx. 200km well fluid), 3 water supply lines (10" x 20barg), 2 water injection lines (10" x 325barg)  
Responsibility: Route selection and design management; Preparation of material & construction specification, MTOs, design reports as route selection, cathodic protection

06/2007 - 03/2007

**AZAR Field Development Project (Iran)**

Scope: FEED inclusive Gas-Oil-Separation-Plant, gathering and export lines: 2 Export pipelines (16" 360km 90bar export oil, 14" 140km 90bar sour gas), 19 gathering line (8" total length approx. 80km well fluid), 1 water supply line (10" 12km) and 1 water disposal line

Responsibility: Lead Engineer, Route selection incl. onsite investigation; MTOs and MR, design reports as route selection, cathodic protection

04/2005 - 07/2007

**AMAL Water Injection Project (Libya)**

Scope: EP contract for Water Treatment and Injection Facility: 4 injection pipelines (6" 256bar injection water), 3 gathering pipelines (6" - 10" 24bar oily water with high salt content)

Responsibility: Lead Engineer; Preparation of material&construction specifications; MTOs, material requisitions, mechanical design, cathodic protection design, vendor document review



09/2003 – 03/2007

**North East Bab Development Project Phase 1 (UAE)**

Scope: EPC Oil field development including flow lines, gas injection, water injection, gas lift network, transfer lines, export pipeline; total of 540km pipelines (more than 100 lines), of which are approx. 25km offshore in shallow water, the others onshore in Sabkha and desert area

Responsibility: Preparation of design and installation drawings incl. bill of materials

04/2006 – 08/2006

**SHWE/ SHWE PHYU Gas Field Development (Myanmar)**

Scope: Feasibility study for an onshore gas export pipeline optional to China, India, Bangladesh or Thailand

Responsibility: Route selection, design management, design reports as route selection

07/2005 – 01/2006

**KCTS (Kazakhstan)**

Scope: Verification study for the installation of a 1,200 kpbpd, 750 km Crude Oil Pipeline with Pumping Stations and On- and Offloading Terminals in Kazakhstan and Azerbaijan

Responsibility: Route selection incl. onsite investigation, design reports & documents as route selection

05/2005 – 07/2005

**BLOCK 1 (Turkmenistan)**

Scope: EPC Contract for a gas treatment plant including an onshore gas export pipeline Responsibility:

Route selection incl. onsite investigation, design reports as route selection

03/2005 – 05/2005

**ANARAN Export Pipeline (Iran)**

Scope: Feasibility Study of crude oil transport pipeline in Iran, approx. 180km, verification of conceptual design and coast estimation

Responsibility: Lead engineer, preparation of final report, route selection, design reports as route selection

**MEMBERSHIPS**

none



## CURRICULUM VITAE

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<b>Family Name</b>	<b>BONNETY</b>	<b>Nationality</b>	French
<b>First Name</b>	<b>Bertrand</b>	<b>Year of Birth</b>	1973

### EDUCATION

<b>Year</b>	1997	<b>Institution</b>	Université de Technologie de Compiègne (UTC)
<b>Diploma - Degree Obtained</b>	Chemical Engineer Master Degree		
<b>Year</b>	<b>Other Courses</b>		

**Mother tongue: French**

**Language skills: 1 (poor) - 3 (good) - 5 (fluent)**

<b>Language</b>	<b>Reading</b>	<b>Speaking</b>	<b>Writing</b>
English	4	4	4
German	2	2	1
Indonesian	1	2	1

### PROFESSIONAL PROFILE - KEY QUALIFICATIONS

<b>Broad Experience in</b>	Upstream Oil & Gas facilities (Process and Utilities) Onshore, Platform, Floating facilities (e.g. FPSO, FLNG) Hull and Topsides. Pipeline flow assurance
<b>Countries</b>	France, Indonesia (6 years), South Korea (2 years)
<b>Other Skills</b>	IT (Java 8 SE, JavaFX, MySQL, SQL, UML, Design Pattern, Visual Basic)

### PRESENT POSITION

**Head of Process Discipline**

### EXPERIENCE PATH

<b>Period</b>	<b>Company</b>	<b>Position</b>
<b>2016 - date</b>	<b>SOFREGAZ</b>	<b>Process Discipline Leader</b>
2014 - 2016	SAMSUNG HEAVY INDUSTRIES	Process Senior Manager
2012 - 2016	SAIPEM Indonesia	Process Lead Engineer
2008 - 2012	SAIPEM France	Process Lead Engineer
2006 - 2008	SAIPEM France	Process Senior Engineer
2003 - 2006	SAIPEM Indonesia	Process Technical Advisor
1999 - 2003	SAIPEM France	Process Engineer
1998 - 1999	AUXITEC INDUSTRIE	Process Engineer
1997	SOLVAY s.a.	Process Engineer
1995	SUN CHEMICAL (former COATES LORILLEUX)	Process Technician





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### PROFESSIONAL EXPERIENCE RECORD

Period	Company	Position
2016 – date	SOFREGAZ	Process Discipline Leader
Period	Client - Country - Project	Job description
2019	LNGC	Lead Process Engineer. Detailed engineering of an LNGC cargo and nitrogen system.
2019	PRINCIPIA – Azerbaijan – Asheron	Lead Process Engineer for a Flow Assurance study.
2018	PERENCO – Small Scale LNG plant	Conceptual study. Lead the Utility area related to the gas pretreatment and liquefaction.
2018	WARTSILÄ – Honduras – Energia del Atlántico	Lead Process Engineer. Propane, butane, ethane and LNG Terminal, with a ship and truck reloading system and ethane/LNG regassification unit to supply natural gas to a power plant.
2018	FRSU regassification modules	Lead Process Engineer. Proposals. Development of an LNG regassification modules for several clients to be installed on an LNGC.
2018	LNG Terminal FEEDs review	PMC. Review of 2 LNG Terminal FEED Process documents prepared by engineering companies.
2017	BOTAS – Turkey – Marmara LNG Terminal Extension	Lead Process Engineer
2017	PETROCI – Ivory Coast – Gas Development Project	Process Engineer. Life Cycle Cost analysis for a conceptual selection study of onshore & offshore pipelines, FSRU, FSU, onshore regas project.
2016	ADGAS/TECNIMONT – UAE – Haliba Field Development / Pipeline FEED Endorsement	Process Lead Engineer Hydraulic multiphase pipeline verification
2016	HAMINA LNG Oy – Finland – Hamina LNG Terminal	Proposal for a LNG Terminal.
2016	GRTgaz – France – Loretto	Proposal for a propane storage and regazification unit.
2016	SUNAGAS – Sudan – Sunagaz	FEED for an LNG Terminal. Process document review.
Period	Company	Position
2014 – 2016	SAMSUNG HEAVY INDUSTRIES	Process Senior Manager
Period	Client - Country - Project	Job description
2016	Internal – South Korea	FLNG Studies: Optimize the FLNG capacity through Life Cycle Cost studies (NPV, IRR). FLNG Cooling System (near shore).
2015	Internal – South Korea	Develop and validate the Process department tools (guidelines, calculation notes). Java Software development. Conduct training.
2014	TOTAL – Nigeria – Egina FPSO	Follow the Process 3rd parties' studies: blowdown, HIPPS and Topsides dynamic simulation.
Period	Company	Position
2012 – 2014	SAIPEM Indonesia	Process Lead Engineer
Period	Client - Country - Project	Job description
2013-2014	INPEX – Indonesia – Abadi Masela FLNG	FEED Competition. FLNG Topsides Utilities Design and interfaces with the Hull. Seawater, cooling water and steam systems, desalination, air, nitrogen, produced water treatment, chemical injections, power generators, flares, vents. In charge of 5 process engineers.
2013	ENI – Indonesia – Jangkrik Onshore Receiving Facility	FEED Design Competition. Receives the gas and condensate pipelines from the Jangkrik FPSU. Gas and Condensate



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		fiscal metering and analyzers, tie-in to existing gas and condensate pipelines, power generators, air, nitrogen, fresh water, open and closed drain, cold vent/flare. In charge of 2 process engineers.
2012	ENI – Indonesia – Jangkrik FPU	FEED Design Competition. Floating Production Unit (FPU) Topsides Design: gas dehydration and export and condensate stabilisation, storage and export and interfaces with the Hull part. Inlet separation, gas dehydration and compression, condensate treatment, storage and export, MEG regeneration package, seawater system, water cooling, hot water, air, nitrogen, power generators, produced water treatment, flare. Hysys simulation. Set objectives to the team and optimize the FPU to win the design competition. In charge of 11 process engineers.
Period	Company	Position
2008 – 2012	SAIPEM France	Process Lead Engineer
Period	Client – Country – Project	Job description
2011-2012	TOTAL – Congo – Moho Nord FPU	Basic engineering. Floating Production Unit (FPU) Hull Design: seawater system, water cooling, air, diesel oil treatment, essential & emergency generators, hull tanks blanketing, fresh & potable water, sewage treatment, ballast, bilge and slop systems, HPU, Lube Oil, dead oil, methanol and xylene storages. In charge of 5 process engineers.
2010-2011	KINROSS – Mauritania – Tasiast Expansion Project	Feasibility and FEED engineering. Utilities for a gold mine including HFO power plants (16 MW and 150 MW), fuel storage (at Port and at Mine) and raw water wells intake. In charge of 3 process engineers. Process standard deliverables and various feasibility studies.
2010-2011	BECHTEL – Nigeria – Brass LNG Offshore Work	Proposal for the EPC. LNG, propane, butane and residual NGL loading facilities. Review of the ITT dossier. Process Guarantees Verification. Qualifications. Manhour budget.
2009-2011	SONATRACH – Algeria – Hassi Messaoud LPG	EPC for the LPG Extraction Plant with 3 LPG trains – 8 MSm <sup>3</sup> /d each. LPG Sphere Storage and Export, Condensate Storage and Export, Fuel Gas, Flare, Air, Nitrogen, Water Potabilisation, Oily Water Treatment, Sewage Treatment, Evaporation Ponds, Chemical Injection, Diesel and Hot Oil Storage. In charge of 6 process engineers
2008-2009	TOTAL – Angola – Block-2 SCP	EPC for the Gas Injection Platform – 8 MSm <sup>3</sup> /d dry gas injection capacity. Platform design, including Pipeline depressurization studies with OLGA. In charge of 3 process engineers
Period	Company	Position
2006 – 2008	SAIPEM France	Process Senior Engineer
Period	Client – Country – Project	Job description
2007-2008	ENI – Libya – Mellitah and Wafa Coastal Plant Debottlenecking	Feasibility Study to increase the existing gas treatment unit of Mellitah plant. In charge of the receiving trap and slug catcher, of the condensate stabilization unit and of the off-gas compression unit. Preparation of new PFD, equipment sizing verification and assessment of the existing flare network appropriateness with the increased gas production.
2006 - 2007	Various	Subsea Flow Assurance: Proposals for Subsea deep offshore systems. Verification of the thermal design of deep offshore pipe-in-pipe flowlines.





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Period	Company	Position
2003 – 2006	SAIPEM Indonesia	Process Technical Advisor / Process Lead Engineer
Period	Client – Country – Project	Job description
2006	ENI – Australia – Blacktip Wellhead Platform	Proposal for the Detailed Engineering of one Wellhead Platform – 120 MMscfd. Lead engineer. Verification of the FEED dossier (P&ID, Hysys simulation, equipment, etc.). Prepare data sheets. Vendor proposals review. Optimize the proposal for a cost-effective offer.
2005-2006	CONOCO PHILLIPS – Indonesia – North Belut Wellhead Platforms	EPC for two Wellhead Platforms (WPC-C and WHP-D) –185 MMscfd each – including one Sand separator and one Sand handling system. Technical Advisor. Overpressure protection dynamic study with OLGA model for the HIPPS.
2006	RELIANCE Industries – India – KGD6 Block Field Development	Proposal for the Detailed Engineering of one Riser Platform – 2825 MMscfd export gas interconnection and three gas export pipelines (24"). Lead Process Engineer. Verification of the FEED dossier (P&ID, Hysys simulation, equipment, etc.). Issue of data sheets. Vendor proposals review. Process manhour budget.
2005-2006	THAI OIL – Thailand – New Offshore Crude Oil Unloading Facilities	EPC for the Crude oil unloading Subsea Pipeline (52"). Lead Process Engineer. P&ID, HAZOP, Steady-state pipeline hydraulic study and hammer effect study.
2005-2006	CONOCO PHILLIPS – Indonesia – North Belut Wellhead Platforms	Proposal for the Detailed Engineering of two Wellhead Platforms (WPC-C and WHP-D) –185 MMscfd each – including one Sand separator and one Sand handling system. Lead Process Engineer. FEED dossier verification (P&ID, Hysys simulation, equipment, etc.). Issue of data sheets. Process manhour budget.
2004-2006	BP – Indonesia – Tangguh GPF	EPC for two gas and condensate Wellhead Platforms VR-A and VR-B connected to offshore LNG plant via subsea multiphase pipelines (24"). Lead Process Engineer for the Pipeline section. Steady-state and dynamic pipeline hydraulic studies performed using OLGA, including pipeline overpressure protection, slug at the inlet receiver and miscellaneous shutdown studies.
2004	PTT EP – Thailand – Bongkot Phases 3E and 3F	Basic Engineering for 4 wellhead platforms WP15, WP16, WP17 and WP18 – 60 MMscfd each – and 4 subsea pipelines (10" to 14") connected to existing Offshore facilities. Technical Advisor. PFD, P&ID, data sheets, SAFE charts, calculation notes, control philosophy, Hazop, process design criteria, sealine hydraulic simulation, Hysys simulation, heat & material balance and utility balance.
2004	The HONG KONG Electric – China – Lamma Power Station Extension	EPC for the Submarine 20" gas pipeline from the Shenzhen LNG Terminal to the Lamma power station. Lead Process Engineer. Steady-state and dynamic pipeline hydraulic studies performed using OLGA (line packing and survival time analysis).
2004	TOTAL – Myanmar – PP Condensate and WP1 Well injection surface facilities	Basic and EPC for the new condensate plant developed for a safe recovery and disposal of hydrocarbon liquid produced within the existing WP1 Wellhead Platform. PFD, P&ID, separators and electrical heater sizing. Lead Process Engineer.
2003-2004	MOBIL – Nigeria – Yoho Development Production Facilities	EPC for the Integrated Production Platform and Quarter Platform Stabilized Crude to FSO via 14" line 165000 STB/SD. Gas Injection line 12" 240 MMscfd. P&ID and Vendor document review. Deluge spray nozzle system design.



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		Technical Advisor.
Period	Company	Position
1999 – 2003	SAIPEM France	Process Engineer
Period	Client – Country – Project	Job description
2002-2003	SONATRACH – Algeria – ROD Integrated Development	EPC for the Onshore Integrated development of the ROD, SFNE, BSF, RDB and RERN oil wells in the Berkine Basin, including the construction of processing and field installations – 80000 BOPD – and associated infrastructure.  Supervision of the dynamic simulation studies of the multiphase pipeline network and the Central Process Facilities (by RSI).
2001-2002	GAS AUTHORITY of India – India – Hazira/Bijaipur/Jagdishpur	Gas pipeline: 1750 km - 12" to 36", 9 terminals. PFD, P&ID, data sheets, technical specification and philosophy of the effluents treatment.
2002	SAKHALIN Energy – Russia – Sakhalin II Oil & Gas Fields	Engineering Definition Services for transportation & export facilities: onshore & offshore pipelines, compression & boosting stations, oil export terminal PFD, P&ID, Data sheets, Hysys simulation of the Booster Station #2 (Oil booster pumps, Gas compression), Water treatment package.
2001	TOTAL – France – FCC 2003 Shutdown Draft Scheme	Study of the main fractionator and Gas plant PRO II simulation of the following units: Amin plant, Light oil stripper, Merox, Mericat, Depropanizer.
2001	AL FOURAT PETROLEUM – Syria – Vapour Recovery Units and Water Injection	Proposal for the Detailed Engineering. PFD, Data sheets, Hysys simulations (separators stages, gas compression).
2000	SONATRACH – Algeria – Bir Berkine	Proposal for Detailed engineering (onshore facility with gas dehydration, crude oil desalting, stabilisation and storage, gas lift compression, water treatment and utilities).  Data sheets, Package specification and technical bid analysis (chemical injection for oil, gas and water processes, dehydration, desalter, sewer effluent treatment, potable water, oil heater, water treatment).
1999-2000	TOTAL, EDF, TEXACO – France – IGCC	Basic Engineering for the Gonfreville Refinery, integrated gasification combined cycle (450 MWe). Detailed pre-project studies. Responsible for the Effluents treatment.
1999	TOTAL – Iran – South Pars Wellhead Platforms WP1 and WP2	EPC for two Wellhead Platforms (WP1-WP2) and 2 x 32" sealines (105 km) – total capacity of 2000 MMscfd. Participation in the detailed engineering and the preparation of the process equipment specifications.
Period	Company	Position
1998 – 1999	AUXITEC INDUSTRIE	Process Engineer
Period	Client – Country – Project	Job description
1999	TOTAL – France – Desulfurization Plant Plant	Quotation for a gasoil, biological type desulfurization pilot plant.  P&ID design, definition of control loops, definition of equipment items. Call for bids.
1998	NORGAL – France – LPG Delivery System Improvement	LPG delivery improvement  Existing system OPEX evaluation. Proposal for other delivery systems. Equipment specification.  CAPEX and OPEX evaluation for the new type of delivery system.
1998	ATO – France – Revamping of a Nitritated Condensate Treatment Unit	Revamping of a nitrated condensate treatment unit  Layout study for the new equipment. Equipment specification. Call for bids and bid technical evaluation.
Period	Company	Position





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## CURRICULUM VITAE

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Date: November 2016

1997	SOLVAY s.a.	Process Engineer (internship)
Period	Client - Country -Project	Job description
1997	SOLVAY - France - PVC drying, grinding and classifying units optimisation	Study for improving PVC production. Application of the Process Control Benefit Study method; Quality Audit; Calculation of potential profits. Estimation of the drying air flowrate Esprit Prognosis European project (Diagnosis of process defects by a multivariate statistical analysis). Writing of specification documents; data analysis; Matlab data synchronization software.
Period	Company	Position
1995	SUN CHEMICALS (former Coates Lorilleux)	Process Technician (internship)
Period	Client - Country -Project	Job description
1995	COATES LORILLEUX - France - Standardization of offset inks measurements methods	Standardization of offset inks measurements methods Comparison of testing methods for offset inks used by the Company. Proposal for a standard method for viscosity measurement.





## Projects and Skills Summary

Date: 18/12/2018

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<b>Family</b>	<b>Marchand</b>	<b>Nationality</b>	French
<b>First</b>	<b>Laurent</b>	<b>Date of birth</b>	December 23rd, 1981

### EDUCATION

<b>Year</b>	2006	<b>Institution</b>	ISMEP (SUPMECA)
<b>Diploma - Degree</b>			Mechanical Engineer
<b>Year</b>		<b>Other Courses</b>	

**Language skills: 1 (poor) - 3 (good) - 5 (fluent)**

<b>Language</b>	<b>Reading</b>	<b>Speaking</b>	<b>Writing</b>
English	5	5	5
French	5	5	5

### PROFESSIONAL PROFILE - KEY QUALIFICATIONS

<b>Broad Experience in</b>	Project Management and Interface
<b>Countries visited professionally</b>	Paris, Nigeria, Angola, UK, Finland, Norway, Egypt, Pakistan, UAE

### PRESENT POSITION

Project Manager

### EXPERIENCE PATH

<b>Period</b>	<b>Company</b>	<b>Position</b>
2017-2019	Sofregaz	Project Manager
2016	Saipem	Flexible Package Engineer
2016	Technip	Project Engineer
2012-2015	Subsea7	Interface Manager
2010-2012	Subsea7	Project Engineer
2008-2010	Technip	ROV specialist
2007-2008	Gemalto	POS Mechanical Department Supervisor



## Projects and Skills Summary

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### PROFESSIONAL EXPERIENCE RECORD

Period	Company	Position
2017/2019	Sofregaz	Project Manager
Period	Client - Country - Project	Job description
2018/2019	DESFA - Greece LNG Bunkering on LNG Import Terminal at Revithoussa Island FEED	Project Manager in charge of engineering coordination. Pre-inquiries of vendors Planning & cost review, Management of sub-contracts and internal staff.
2018	CECI-Tawain LNG Unloading facility FEED	Project Manager in charge of engineering coordination. Pre-inquiries of vendors Planning & cost review, Management of sub-contracts and internal staff.
2017/2018	FSRU - PQA - Pakistan (onshore)  This 500K\$ project comprises global design review in line with international codes and standard and assistance during construction phase.	Project Manager for the completion of PMC (project Management Control) of a second LNG terminal in Pakistan for the account of PQA (Port Qasim Authority).
2017/2018	TUBA - SOC - Iraq (onshore)	Project Manager in charge of a 12M\$ project for the Engineering and Procurement (EP) of a Gas Pump Station in Iraq including booster pumps, recycling pumps, slop tank, HCO filters and all necessary piping, structural, electrical and instrumentation packages for the performance of the work.  Planning & cost review, Management of sub-contracts and internal staff.
Period	Company	Position
2016	Saipem	Flexible Package Engineer
Period	Client - Country - Project	Job description
2016	West Hub - ENI - Angola (deep water)	Package engineer in charge of a 18M\$ flexibles order (Technip) for the West Hub Project SURF package. Management of sub-contract, Vendor Data Base, progress schedule, payment including liquidated damages and variation order.
Period	Company	Position
2016	Technip	Project Engineer
Period	Client - Country - Project	Job description
2016	BROWSE FLNG - Shell - Australia (deep water)	Project engineer in charge of the management of vendors for the Water Intake Riser EPC Package. Set-up the procurement execution plan. Preparation of sub-contracts and follow-up of the construction phase.
Period	Company	Position
2012/2015	Subsea7	Interface Manager
Period	Client - Country - Project	Job description





## Projects and Skills Summary

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2012/2015	<p>1. East Nile Delta Phase3 Project – PhPC – Egypt (shallow water)</p> <p>2. BAOBAB Project – CNR International – Ivory Coast (deep water)</p> <p>3. LIANZI Project – Chevron – Congo/Angola (deep water)</p>	Interface coordinator for the management of Company Sub-Contractor for the performance of the EPCI and T&I contracts on END3 (Technip, OneSubsea), Baobab (FMC, Oceaneering) & Lianzi (General Electric, Wellstream) Projects with regard to technical interface exchanges on subsea equipment and CPI handover worldwide.
Period	Company	Position
2010-2014	Subsea7	Project Engineer / Interface Manager
Period	Client - Country - Project	Job description
2012/2014	OFON2 Project – Total – Nigeria (shallow water) - Expatriation	<p>Interface manager working with the support of an interface engineer in order to comply with the project interface package dealing with 6 other contractors for the completion of the EPCI contract (HHI, Nigerdock, Eiffage, Ponticelli, Saipem, Marine Authorities).</p> <p>Responsible for the set-up and follow-up all along the project life of interface management process.</p> <p>Highlight all potential impacts with procurement, contract and engineering disciplines in line with the technical information exchanged between contractors (planning, delay and cost).</p>
2011/2012	CLOV Project – Total – Angola (deep water)	Senior installation engineer for the driving of the scope dedicated to flexible jumpers' connection between subsea towers (SHR/HRT) and FPSO.
2010/2011	PAZFLO Project – Total – Angola (deep water)	Installation engineer in charge of the subsea relocation of flextails and flowlines, installation of production and water injection umbilicals onboard 7 Eagle vessel (offshore campaign).
Period	Company	Position
2008-2010	Technip	ROV specialist
Period	Client - Country - Project	Job description
2008-2010	PAZFLO Project – Total – Angola (deep water)	SIT coordinator with a 7M\$ budget and acting as a ROV interface reviewer for design, fabrication and installation phases of Technip Pazflor subsea structures as per FLETs, ILTs, precommissioning structures, parking stands, IPB riser bases and suction piles.
2008-2010	AGBAMI Project – Chevron – Nigeria (deep water)	<p>Subsea installation engineer for offshore campaign in Nigeria (2 months).</p> <p>In charge of installation of flexible jumpers between subsea trees, electrical and hydraulic flying leads deployment and FPSO risers' pull-in onboard Deep Pioneer and Normand Pioneer vessels.</p>
Period	Company	Position
2007-2008	Gemalto	POS Mechanical Department Supervisor
Period	Client - Country - Project	Job description
2007-2008		In charge of engineering of three new models of payment operating system fix and mobile.





## Projects and Skills Summary

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		<p>Supervision of two designers and validation of drawings for manufacturing process.</p> <p>Following of plastic mold relocation from manufacturer (China) to production site (Brazil, Hungary and India).</p> <p>R&amp;D of technological solution in order to be in phase with PCI V2 norm (Visa accreditation).</p>
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**LI YUNHAN**

李云翰

Certified Safety Engineer  
注册安全工程师

HSE Director of EPC Project of LNG  
Jetty & Port Infrastructures at the  
Skikda Hydrocarbon Port  
安全总监  
斯基克达油气港改扩建工程项目

### Work Experience 经验简介

Li Yunhan have 5 years industrial HSE management working experience and is familiar to oil & gas industrial HSE standards and system. Li Yunhan hold intermediate certified safety engineer and NEBOSH IGC.

李云翰在在工程施工 HSE 管理岗位有 5 年工作经验，熟悉油气行业的 HSE 管理标准和体系。持有中级注册安全工程师证书以及 NEBOSH IGC 国际职业健康安全通用证书。

Used to work in Kuwait Project, Hunan Drilling Co. of Sinopec Southwest Petroleum Engineering Co as a on-site HSE Officer, then was promoted as the Project HSE Superintendent and responsible for the overall HSE management for the project, as well as the new contract commissioning work. The total contract amount of project exceeded 2 billion RMB and the amount of employee is more than 600. 曾在中石化西南工程公司湖南钻井分公司科威特项目先后担任现场安全官及项目 HSE 主管，负责统筹协调海外项目安全生产全局工作以及新签合同的启动验收工作。项目下合同总额折合人民币超过 18 亿元，管理各国施工人员超过 600 人。

Work as the HSE Director of EPC Project of LNG Jetty & Port Infrastructures at the Skikda Hydrocarbon Port, be mainly responsible for the preparation of HSE management system document, organizing HSE training, on-site safety tour and tracking the correction activities, safety equipment selection and maintenance, health risk analysis and evaluation, public security risk management, environment protection compliance management, accident prevention & survey, ensure the project standard comply with the local legislation, coordinate with client HSE management and sub-contractor to promote the continues improvement on project HSE performance

自 2019 年起担任阿尔及利亚油气港改扩建工程项目的安全总监，主要负责编制及修订 HSE 管理体系文件、组织人员培训、安全检查及整改、应急演练演练、安全设备采购维护、健康风险登记评估、公共安全风险管理、环保合规管理、事故调查及防治工作，确保项目安全环保标准符合业主要求及当地法律法规。协调解决业主 HSE 管理人员提出相关问题并组织整改工作，对分包商的 HSE 业务进行合规管理，致力于持续提高项目 HSE 业绩。

**Experience of being employed**  
**受雇经历**

July, 2019 up to now  
CCCC-FHDI Engineering Co., Ltd.  
EPC Project of LNG Jetty & Port Infrastructures at the Skikda Hydrocarbon Port  
HSE Director  
2019 年 7 月 - 至今  
中交第四航务工程勘察设计院有限公司  
斯基克达油气港改扩建工程项目  
安全总监

June, 2018-May, 2019  
Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd.

2018 年 6 月 - 2019 年 5 月  
中石化西南工程公司湖南钻井分公司  
科威特项目  
项目安全主管

Nov, 2015-May, 2018  
Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd.

Kuwait Project On-site HSE Officer  
2015 年 11 月 - 2018 年 5 月  
中石化西南工程公司湖南钻井分公司  
科威特项目  
施工现场安全官

**Professional Qualification**  
**专业资格和资质**

Master Degree in Petroleum Engineering /  
Dalhousie University / 2015  
硕士 / 石油工程  
达尔豪斯大学 (加拿大) / 2015

Bachelor Degree in Oil & Gas Transportation and Storage Engineering  
Wuhan University of Technology / 2014  
学士 / 油气储运工程  
武汉理工大学 / 2014

Intermediate Certified Safety Engineer / 2020  
国家中级注册安全工程师 / 2020

NEBOSH IGC / 2019  
国际职业安全健康管理通用证书 / 2019

**主要工程经验**

- 2019.7-up to now CCCC-FHDI Engineering Co., Ltd. EPC Project of LNG Jetty & Port Infrastructures at the Skikda Hydrocarbon Port  
Work as the Safety Director and responsible for the overall HSE management of the project in construction and commissioning phase.
- 2019.7 至今 中交四航院阿尔及利亚斯基克达油气港改扩建工程项目  
作为项目安全总监整体负责化工安装 EPC 部分施工及验收阶段的 HSE 管理工作
- 2018.6-2019.5 SINOPEC Southwest Petroleum Engineering Co. 10 drilling & workover rigs' HSE management and 5 new rigs' commissioning work.



## Yunhan Li (CV 01)

- 2018.6-2019.5 中石化西南工程公司科威特项目共 10 支钻修井队施工安全管理/5 支新启动井队 HSE 板块验收工作

Work as project HSE superintendent, responsible for the 5 new rigs' contract study and give the suggestion in safety & environment protection equipment purchasing, HSE procedure documents preparation, coordination with client HSE Engineer and ensure the 5 new rigs can meet the commissioning standards. Responsible for the overall Kuwait project HSE management as well.

但在科威特项目安全主管，负责 5 个钻修井合同的安全设备对标、采购指导、程序性文件编制等工作，主导与业主 HSE 工程师的对接协调工作，确保顺利达到业主验收要求。同时负责统筹协调整个科威特工区的施工 HSE 管理工作。

- 2017.10-2018.5 SINOPEC first deep well workover rig SP21 commissioning & start up in middle east area (2+1 year contract)

Responsible for the equipment manufacturing supervision, rig commissioning especially in HSE part, worked as on-site HSE officer.

- 2016.6-2017.7 中石化中东首台深井修井机 SP21 启动验收 (2+1 年合同)

负责设备监造、HSE 板块启动验收，并担任井队现场安全官负责施工安全管理

- 2015.11-2017.9 SP982 commissioning & start up, Kuwait project, SINOPEC Southwest Petroleum Engineering Co. (5+1 year contract)

Responsible for the equipment manufacturing supervision, rig commissioning especially in HSE part, worked as on-site HSE officer.

- 2015.11-2016.9 中石化西南工程公司湖南钻井分公司科威特项目 SP982 (5+1 年合同)

负责设备监造、HSE 板块启动验收，并担任井队现场安全官负责施工安全管理

## Yunhan Li (CV 01)

Name	LI YUNHAN	Sex	Male	Date of birth	September 1990	
ID	421002199009241437	Degree	Master	Major	Petroleum Engineering	
Technical post	Project HSE Director	Title of technical post	Engineer	School and date of graduation	Dalhousie University, July 2015	
Work experience						
Starting and ending time	Company		Technical post	Witness and phone		
2015.11-2018.5	Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd.		On-Site HSE Officer	WU TAO 13297498808		
2018.6-2019.5	Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd.		HSE Superintendent	WU TAO 13297498808		
2019.7-now	CCCC-FHDI Engineering Co., Ltd.		HSE Director	ZHOU HONGSHENG 13318809778		
Basic Information of Completed Projects						
Num.	Name of project	Scale	Starting and ending time	Role	Company and its qualification	Witness and phone
1	SINOPEC Southwest Petroleum Engineering Co., Ltd Kuwait Project workover rig SP982	5+1 years contract, total amount almost 30 million USD	2015.11 - 2017.09	HSE Officer	Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd. Construction Company	WU TAO 13297498808

## Yunhan Li (CV 01)

2	SINOPEC Southwest Petroleum Engineering Co., Ltd Kuwait Project deep well workover rig SP21	2+1 years contract, total amount almost 30 million USD	2017.10 - 2018.05	HSE Officer	Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd. Construction Company	WU TAO 13297498808
3	SINOPEC Southwest Petroleum Engineering Co., Ltd Kuwait Project	Project include 10 contract, total amount more than 250 million USD	2018.06-2019.05	HSE Superintendent	Hunan Drilling Co. of SINOPEC Southwest Petroleum Engineering Co., Ltd. Construction Company	BU WEILIANG 13637406973
4	CCCC-FHDI-EP C Project of LNG Jetty & Port Infrastructures at the Skikda Hydrocarbon Port	Total amount more than 160 million USD	2019.07 up to now	HSE Director	CCCC-FHDI Engineering Co., Ltd. Comprehensive Class A	ZHOU HONGSHEN G 13318809778





**nebosh**

# NEBOSH International General Certificate in Occupational Health and Safety

This is to certify that

**Yunhan Li**

was awarded this qualification on  
19 February 2019  
with Credit

**William Nixon**  
Chair

*William Nixon*

**Ian Taylor**  
Chief Executive

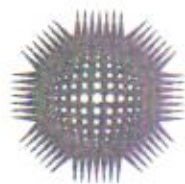
*Ian Taylor*

Master log certificate No: 00463706/1061549  
SQA Ref: R368 04



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Safety and Health  
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nebosh

## Health and safety practical application

A unit of the:

NEBOSH International General Certificate in Occupational Health and Safety

NEBOSH National General Certificate in Occupational Health and Safety

**Yunhan Li**

achieved this unit on

**19 February 2019**

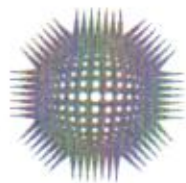
**William Nixon**  
Chair

**Ian Taylor**  
Chief Executive

Master log certificate No: GC3/00463706/1055363  
SQA Ref: UE47 04



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## Management of international health and safety

A unit of the:

NEBOSH International General Certificate in Occupational Health and Safety

NEBOSH International Certificate in Construction Health and Safety

NEBOSH International Certificate in Fire Safety and Risk Management

**Yunhan Li**

achieved this unit on

**19 February 2019**

**William Nixon**  
Chair

**Ian Taylor**  
Chief Executive

Master log certificate No: IGC1/00463706/1052978

SQA Ref: UE48 04



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## Controlling workplace hazards

A unit of the:

NEBOSH International General Certificate in Occupational Health and Safety

NEBOSH National General Certificate in Occupational Health and Safety

**Yunhan Li**

achieved this unit on

**19 February 2019**

**William Nixon**  
Chair

*William Nixon*

**Ian Taylor**  
Chief Executive

*Ian Taylor*

Master log certificate No: GC2/00463706/1054066

SQA Ref: UE46 04



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England & Wales No. 2698100  
A Charitable Company  
Charity No. 1010444

## RESUME

## MATLOOB HUSSAIN



Cell# +971 528241255 Cell Pakistan# +92 334 138 4555 E-Mail: [matloobhb@hotmail.com](mailto:matloobhb@hotmail.com)

## Career Objective:

In the capacity of safety supervisor, i foresee myself as an effective contributor to any organization in its endeavor to safety and success. I possess the interest, capability and motivation to play an effective role in the organization i work for.

## Skills:

- Pressure Testing Hazards and Precautions
- Chemical Cleaning
- Water Flushing
- Air Blowing
- Steam blowing
- Scaffolding
- Building construction
- MS Windows, Office, Internet
- Admin Clerk

## Experience:

## Experiences Details are:

Consultant	ZAS GROUP UAE
Contractor	Civilco Civil Engineering & contracting co W.L.L
Position	Safety officer
Duration	07-12-2016 to present
Consultant	Wasit Gas Plant Saudi Aramco (Khursaniyah) KSA
Contractor	S.K E&C
Sub-Contractor	SarensNass Group, Crane & Heavy lift specialist
Position	Safety Supervisor
Duration	27-04-2014 - 01-06-2014
Consultant	IbnRushd II PTA DBN Project (Yanbu) KSA
Contractor	CTCI
Position	HSE Supervisor
Duration	14-01-2012 - 01-06-2014
Consultant	MA'ADEN ALCOA JV KSA
Contractor	Samsung (SECL)
Sub-Contractor	Technical Sources
Position	HSE Incharge
Duration	26-10-2011 - 31-12-2011

Consultant Contractor Sub-Contractor Position Duration	SATORP KSA (PSCL) Petrol Steel Co. Ltd Al-Nassar Trading & Construction Est. HSE Supervisor 26-01-2011 - 13-07-2011
Consultant Contractor Sub-Contractor Position Duration	Saudi Kayan Petrochemical Complex KSA H.D.P.E (DSA) Daelin HSE Supervisor 19-07-2010 - 16-12-2010
Consultant Contractor Sub-Contractor Position Duration	Saudi Chevron Phillips Al-Jubail Ind. (S-Chem) KSA SISCO S-Chem Turnaround 2010 Safety Coach 26-05-2010 - 30-06-2010
Consultant Shutdown Department Position Duration	Advanced Petrochemical Company Al-Jubail Ind. KSA PP & PDH T/A 2010 ISSD HSE Supervisor 28-02-2010 - 31-03-2010
Consultant Contractor Sub-Contractor Position Duration	IbnZahr MTBE (Sabic) Al-Jubail Ind. KSA DCS/ESD/Reactors SEQ. Interlock Sys/UPS. Upgrade MTBE II/III Plants IbnZahr Yokogawa Services Saudi Arabia Co HSE Supervisor 18-11-2009 - 11-02-2010
Consultant Shutdown Contractor Position Duration	Safco Fertilizer Co. (Sabic) Al-Jubail Ind. KSA Safco II/III T/A 2009 OlayanDescon F.S.R (Field Safety Representative) 24-10-2009 - 15-11-2009
Consultant Company Position Duration	Sharq 3rd Expansion (Sabic) Al-Jubail Ind. KSA P M T Sharq Safety Inspector 01-01-2008 - 31-08-2008
Consultant Company Position Duration	IbnZahr PP III U & O Project (Sabic) Al-Jubail Ind. KSA Sungchang Al-Sheikh (SAACO) Safety Officer 09-08-2007 - 11-11-2007
Company Position Duration	Ahmed Abid Al-Sheikh Est. KSA Admin Clerk 20-Jun-1993 - 06-06-2007

#### Responsibilities:

- Regular site inspection to monitor compliance with safety program.
- Checking hot work permit, confined space entry permit, elevated work permit, excavations permit.
- Inspection of safety sign boards and warning tape to avoid accident.



- Monitor all workers to ensure proper safety outfit, such as safety belt, safety shoes, helmet, safety glass, eye goggles, earplugs and masks.
- Reminding all workers that the safety is the best policy and to target zero accident.
- Coordination with the consultant site supervisor regarding safety procedure in the job site.
- Coordinate with the sub-contractors safety from time to time regarding safety matters.
- Making daily reports regarding unsafe procedures in the job site, and taking preventive steps to avoid recurrence.
- Attending toolbox of sub-contractors to ensure that they are discussing safety procedures.
- Daily, weekly, monthly, quarterly inspection and monitoring all activities and facilities.
- Housekeeping of the whole site area is done on regular basis.
- Fire hazards at the site are identified & controlled.
- Safe work procedure are followed
- Ensure safe use of power and hand tools
- Participation in meetings with consultant, and sub-contractor.
- To keep an eye on medical staff including driver for presence of duty.
- Revision of observation reports submitted by HSE officers at the end of shift.
- Inspection of fire extinguishers whether those are properly placed and are valid to use.
- Carry-out daily surveys to ensure that only safe work methods are followed, adequate fire extinguisher and fall protection equipment are properly in place.
- Visit working areas to ensure that personnel protective equipment are provided and properly worn.
- Monitoring closely to welding, cutting, grinding activities at site.
- Accountant, Admin Clerk
- Assistant PRO

#### Responsibilities at Ahmed Abid Al-Sheikh Est.: Jeddah, K S

- Staff book keeping
- Sales
- Sales Record keeping
- Purchase record keeping
- Store Quantity Controlling

#### Academic Record:

SSC Board of Peshawar, Pakistan

#### Certification

IOSH Certified

**Languages**

Arabic, English, Urdu, Panjabi, Pashto

**Personal Information:**

Father Name	:	Abdul Hussain
Date of Birth	:	10-Dec-1968
Nationality	:	Pakistani
Passport #	:	LA6896262
Marital Status	:	Married