آئلااینڈگیس ریگولیٹریاتمارٹی



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

May 7, 2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

<u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u> <u>Average Sale Provisional Price for the Month of May 2021.</u>

Dear Sir.

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of May 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

(Dr. Abdul Basit Qureshi) Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.



COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL MAY 2021 Annex: A

Particulars	Unit			(SNGPL May 2021)		
		Transı	mission		Distr	ibution
		PSO	PLL]	PSO	PLL
No. of Cargos		7	6		7	
Quantity Received		22,400,000	19,200,000		22,400,000	19,200,00
Retainage PSO @ 0.6 % and PLL @ 0.5%		134,400	96,000	1	134,400	96,00
Quantity Delivered at Terminal	ммвти	22,265,600	19,104,000		22,265,600	19,104,00
Transmission Loss SNGPL @ 0.38%	IVIIVIBIO	84,609	72,595			
Distribution Loss: SNGPL @ 6.3%					1,402,733	1,203,552
Total Loss including Retainage		219,009	168,595]	1,537,133	1,299,552
%age Losses		0.98%	0.88%		6.86%	6.779
Quantity availbale for Sale		22,180,991	19,031,405		20,862,867	17,900,448
LNG Price (DES)		8.7893	7.0549		8.7893	7.0549
PSO/ PLL other imports related costs		0.6544	0.5436		0.6544	0.5436
PSO / PLL margin (@ 2.50%)		0.2197	0.1764		0.2197	0.1764
Ferminal Charges		0.3625	0.3891		0.3625	0.3891
RLNG Cost		10.0259	8.1639		10.0259	8.1639
Retainge volume adjustment	US \$/MMBTU	0.0605	0.0410		0.0605	0.0410
C& D volume adjustment		0.0385	0.0313		0.6782	0.5517
SA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL	1 1	0.2835	0.2835		0.2835	0.2835
Cost of supply -SSGCL		0.1069	0.1069		0.1069	0.1069
otal RLNG price without GST		10.5403	8.6516		11.1800	9.1720
Quantity available for Sale	MMBTU	22,180,991	19,031,405		20,862,867	17,900,448
otal cost of RLNG	US \$	233,795,062	164,652,758	(233,247,576	164,183,526
um of Total RLNG cost (PSO & PLL)	US\$	398,44	7,820		397,431,101	
um of quantity available for sale (PSO& PLL)	MMBTU	41,212	,396		38,763,315	
Veighted Average Sale Price without GST	US \$/MMBTU	9.6682 10.2528			528	

Notes:

Calculation of LNG DES Price	PSC		PLL					
No. of Cargoes	6	1	1	1	2	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	3,200,000	6,400,000	3,200,000	3,200,000	
Bricem-Feb-21	62.1960	62.1960	62.1960	62.1960		- 1	-	
Bricem-Mar-21	65.6674	65.6674	65.6674	65.6674				
Bricem-Apr-21	65.3052	65.3052	65.3052	65.3052	- 1		-	
Brent_m	64.3895	64.3895	64.3895	64.3895				
Slope	13.3700%	14.5201%	11.6247%	11.9500%	- 1	- 1		
CP = Slope x Brent_m	8.6089	9.3494	7.4851	7.6945	6.7000	6.8250	6.9250	
Average DES USD/ MMBTU	8.7147		7.0549					
Port Charges (in the excess of limit borne by LNG supplier)	0.0746		0.0000					
DES Price USD / MMBTU	8.7893		7.0549					

ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

F S COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: MAY 2021 Annex: B

Particulars	Unit			(SSGC May 2021)		
		Transı	mission		Distri	bution
	0	PSO	PLL	1	PSO	PLL
No. of Cargos		7	6		7	1
Quantity Received		22,400,000	19,200,000]	22,400,000	19,200,00
Retainage PSO @ 0.6 % and PLL @ 0.5%		134,400	96,000		134,400	96,000
Quantity Delivered at Terminal	ммвти	22,265,600	19,104,000		22,265,600	19,104,000
Transmission Loss SSGCL @ 0.12%	IVIIVIBIO	26,719	22,925			
Distribution Loss: SSGCL @ 6.3%					1,402,733	1,203,552
Total Loss including Retainage		161,119	118,925]	1,537,133	1,299,552
%age Losses		0.72%	0.62%		6.86%	6.779
Quantity availbale for Sale		22,238,881	19,081,075]	20,862,867	17,900,448
.NG Price (DES)		8.7893	7.0549		8.7893	7.0549
PSO/ PLL other imports related costs		0.6544	0.5436		0.6544	0.5436
PSO / PLL margin (@ 2.50%)		0.2197	0.1764		0.2197	0.1764
Terminal Charges		0.3625	0.3891		0.3625	0.3891
RLNG Cost	us ś	10.0259	8.1639		10.0259	8.1639
Retainge volume adjustment	/MMBTU	0.0605	0.0410		0.0605	0.0410
Γ & D volume adjustment	/ IVIIVID TO	0.0121	0.0099		0.6782	0.5517
.SA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.1069	0.1069		0.1069	0.1069
Total RLNG price without GST		10.2304	8.3467		10.8965	8.8885
Quantity available for Sale	MMBTU	22,238,881	19,081,075		20,862,867	17,900,448
otal cost of RLNG	US \$	227,512,651	159,264,668		227,332,232	159,108,749
um of Total RLNG cost (PSO & PLL)	US \$	386,77	7,319		386,44	
um of quantity available for sale (PSO& PLL)	MMBTU	41,319	9,956		38,763	3,315
Veighted Average Sale Price without GST	US \$/ MMBTU	9.3605			9.96	92

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1101001	No.							
Calculation of LNG DES Price	PS	0	PLL					
No. of Cargoes	6	1	1	1	2	1	1	
Quantity (No. MMBTU)	19,200,000	3,200,000	3,200,000	3,200,000	6,400,000	3,200,000	3,200,000	
Bricem-Feb-21	62.1960	62.1960	62.1960	62.1960	-	-	-	
Bricem-Mar-21	65.6674	65.6674	65.6674	65.6674	-	-	-	
Bricem-Apr-21	65.3052	65.3052	65.3052	65.3052				
Brent_m	64.3895	64.3895	64.3895	64.3895	-		-	
Slope	13.3700%	14.5201%	11.6247%	11.9500%	-			
CP = Slope x Brent_m	8.6089	9.3494	7.4851	7.6945	6.7000	6.8250	6.9250	
Average DES	8.7147		7.0549					
Port Charges (in the excess of limit borne by LNG supplier)	0.0746		0.0000					
DES Price USD/ MMBTU	8.7893		7.0549					

- ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG
 - allowed in DERR 2019-20 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.
- v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.