آئلاينڈگيس ريگوليڻري اتھارڻي



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

July 7, 2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of July 2021.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of July 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit Qureshi)

Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL JULY 2021 Anney: A

Particulars	Unit			(SNGPL JULY 2021)		
		Transr	nission		Distribution	
No. of Co.		PSO	PLL	PSO		PLL
No. of Cargos		5	6		5	
Quantity Received		16,000,000	19,200,000	16,000	.000	19,200,00
Retainage PSO @ 0.6 % and PLL @ 0.5%		96,000	96,000		,000	96,00
Quantity Delivered at Terminal	MMBTU	15,904,000	19,104,000	15,904		19,104,00
Transmission Loss SNGPL @ 0.38%	WINIDIO	60,435	72,595	,,,,,		
Distribution Loss: SNGPL @ 6.3%				1,001,	952	1,203,55
Total Loss including Retainage		156,435	168,595	1,097,	_	1,299,55
%age Losses		0.98%	0.88%		86%	
Quantity availbale for Sale		15,843,565	19,031,405	14,902,		17,900,44
NG Price (DES)		9.9710	10.4445		710	10.444
PSO/ PLL other imports related costs		0.7201	0.7575	0.7		0.757
PSO / PLL margin (@ 2.50%)	1 1	0.2493	0.2611	0.24		0.261:
Terminal Charges		0.4824	0.3891	0.48		0.3893
RLNG Cost		11.4228	11.8522	11.42	_	11.8522
Retainge volume adjustment	US \$/MMBTU	0.0690	0.0596	0.06	\rightarrow	0.0596
& D volume adjustment		0.0438	0.0454	0.77		0.8009
SA management fee (SSGC/PLTL)		0.0250	0.0250	0.02		0.0250
Cost of supply -SNGPL		0.2773	0.2773	0.27		0.0250
Cost of supply -SSGCL		0.1046	0.1046	0.10		0.2773
otal RLNG price without GST		11.9425	12,3641	12.67	_	13.1196
Quantity available for Sale	MMBTU	15,843,565	19,031,405		_	
otal cost of RLNG	US \$		235,306,021	14,902,0		17,900,448
um of Total RLNG cost (PSO & PLL)	US \$	424,518,437		188,828,9		234,846,556
um of quantity available for sale (PSO& PLL)	ммвти	34,874,970			_	5,483
Veighted Average Sale Price without GST	US S/MMBTU	12.1726			32,802,496 12,9160	

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Calculation of LNG DES Price	PSO	0	The second of th						
No. of Cargoes	4	1	1	1	1	1	4	PROSTER PROST	
Quantity (No. MMBTU)	12,800,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	0.000.000	1	
Bricem-Apr-21	65.3052	65.3052	65,3052	65.3052	3,200,000	3,200,000	3,200,000	3,200,000	
Bricem-May-21	68.2657	68.2657	68.2657	68.2657					
Bricem-Jun-21	73,3850	73.3850	73,3850	73.3850				-	
Brent_m	68,9853	68,9853	68,9853	68.9853	<u> </u>				
Slope	13.3700%	18.3791%	11.6247%	11.9500%					
CP = Slope x Brent_m	9.2233	12,6789	8.0193	8.2437	11.0700	40.4500			
Average DES USD/ MMBTU	9.9144		10.0900 10.293						
Port Charges (in the excess of limit borne by LNG supplier)	0.0566		10.4445						
DES Price USD/ MMBTU	9,971		0.0000						

il. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

III. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2020-21 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: JUNE 2021 Annex: B

Particulars	Unit	(SSGC JULY 2021)				
		Transr	nission		Distri	bution
		PSO	PLL	1	PSO	PLL
No. of Cargos		5	6	1	5	6
Quantity Received		16,000,000	19,200,000	1	16,000,000	19,200,000
Retainage PSO @ 0.6 % and PLL @ 0.5%		96,000	96,000		96,000	96,000
Quantity Delivered at Terminal	MMBTU	15,904,000	19,104,000		15,904,000	19,104,000
Transmission Loss SSGCL @ 0.12%	IMIMIPEO	19,085	22,925			
Distribution Loss: SSGCL @ 6.3%			-		1,001,952	1,203,552
Total Loss including Retainage		115,085	118,925		1,097,952	1,299,552
%age Losses		0.72%	0.62%		6.86%	6.77%
Quantity availbale for Sale		15,884,915	19,081,075		14,902,048	17,900,448
LNG Price (DES)		9.9710	10.4445		9.9710	10.4445
PSO/ PLL other imports related costs		0.7201	0.7575		0.7201	· 0.7575
PSO / PLL margin (@ 2.50%)		0.2493	0.2611		0.2493	0.2611
Terminal Charges		0.4824	0.3891		0.4824	0.3891
RLNG Cost	us ś	11.4228	11.8522		11.4228	11.8522
Retainge volume adjustment	/MMBTU	0.0690	0.0596		0.0690	0.0596
T & D volume adjustment	/ WIND O	0.0138	0.0143		0.7726	0.8009
LSA management fee (SSGC/PLTL)		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL		1 1				
Cost of supply -SSGCL		0.1046	0.1046		0.1046	0.1046
Total RLNG price without GST		11.6352	12.0557		12.3940	12.8423
Quantity available for Sale	MMBTU	15,884,915	19,081,075		14,902,048	17,900,448
Total cost of RLNG	US \$	184,824,165	230,035,547		184,695,983	229,882,762
sum of Total RLNG cost (PSO & PLL)	US \$	414,859,712			414,57	8,745
sum of quantity available for sale (PSO& PLL)	MMBTU	34,96			32,80	
Weighted Average Sale Price without GST	US \$/ MMBTU	11.8	647		12.6	386

Notes:									
Calculation of LNG DES Price PSO			Deliver and the second of the						
No. of Cargoes	4	1	1	1	1	1	1	1	
Quantity (No. MMBTU)	12,800,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	
Bricem-Apr-21	65.3052	65.3052	65.3052	65.3052					
Bricem-May-21	68.2657	68.2657	68.2657	68.2657		-			
Bricem-Jun-21	73.3850	73.3850	73.3850	73.3850		·]	-		
Brent_m	68.9853	68.9853	68.9853	68.9853		-			
Slope	13.3700%	18.3791%	11.6247%	11.9500%		- 1			
CP = Slope x Brent_m	9.2233	12,6789	8.0193	8.2437	11.9700	13.4500	10.6900	10,2937	
Average DES	9.9144		10.4445						
Port Charges (in the excess of limit borne by LNG supplier)	0.0566		0.0000						
DES Price USD/ MMBTU	9.9710		10.4445						

- ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2020-21 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.
- v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.