

## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

August 6, 2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of August 2021.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of August 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards, REGULATORY AUG 2021 LAMABAD

(Dr. Abdul Basit Qureshi) Registrar

For and behalf of Authority

Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL AUGUST 2021

Particulars	Unit			(SNGPL AUGUST 2021)		
		-	mission		Dist	ribution
No. of Cargos	1	PSO	PLL	]	PSO	PLL
Quantity Received		6	6		6	
Retainage PSO @ 0.6 % and PLL @ 0.5%		19,200,000	19,200,000		19,200,000	
Quantity Delivered at Terminal		115,200	96,000		115,200	
Transmission Loss SNGPL @ 0.38%	MMBTU	19,084,800	19,104,000		19,084,800	1 00,000
Distribution Loss: SNGPL @ 6.3%		72,522	72,595			1 25,201,000
Total Loss including Retainage					1,202,342	1,203,552
%age Losses	- 1	187,722	168,595		1,317,542	
Quantity availbale for Sale		0.98%	0.88%		6.86%	,,
NG Price (DES)		19,012,278	19,031,405		17,882,458	17,900,448
SO/ PLL other imports related costs		10.7338	10.3161		10.7338	10.3161
SO / PLL margin (@ 2.50%)		0.7738	0.7464		0.7738	0.7464
erminal Charges		0.2683	0.2579		0.2683	0.2579
LNG Cost		0.4125	0.3891		0.4125	0.3891
etainge volume adjustment	150 4 4 11 11 11	12.1884	11.7095		12.1884	11.7095
& D volume adjustment	US \$/MMBTU	0.0736	0.0588		0.0736	0.0588
SA management fee		0.0467	0.0449		0.8244	0.7913
ost of supply -SNGPL		0.0250	0.0250		0.0250	0.0250
Cost of supply -SSGCL		0.2627	0.2627		0.2627	0.2627
otal RLNG price without GST		0.1070	0.1070		0.1070	0.1070
Quantity available for Sale otal cost of RLNG	24240774	12.7034	12.2079	1	13.4811	12.9543
	MMBTU US \$	19,012,278	19,031,405	1	17,882,458	17,900,448
um of Total RLNG cost (PSO & PLL)	1		232,333,315	1	241,074,561	231,887,612
um of quantity available for sale (PSO& PLL)	US\$	473,853		1	472,96	
/eighted Average Sale Price without GST	MMBTU US \$/MMBTU	38,043,		Ī	35,782	
	02 \$\ini\ini\ini\ini	12.455	55		13.21	

Calculation of LNG DES Price	PSO		PLL PLL							
No. of Cargoes	5	1	, T		P	ıL .	5 1202	White		
Quantity (No. MMBTU)	16,000,000	2 200 000		1	1	1	1	1		
Bricem-May-21		3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000		
Bricem-June-21	68.2657	68.2657	68.2657					2)200,000		
	73.3850	73.3850	73.3850	- Tab						
Bricem-July-21	74.2518	74.2518	74.2518					· ·		
Brent_m	71.9675	71.9675	71.9675		-	-				
Slope	13.3700%									
CP = Slope x Brent_m		22.1311%	11.9500%							
Average DES USD/ MMBTU	9.6221	15.9272	8.6001	10.5200	10.5100	10.8312	10.7451	10.6900		
Port Charges (in the excess of limit borne by LNG supplier)	10.6730 0.0608		10.3161							
DES Price USD/ MMBTU	10.7338		0.0000 10,3161							

ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2020-21 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SNGPL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: AUGUST 2021 Annex: B

Particulars	Unit			(SSGC AUGUST 2021)			
		Trans	mission	1		Distribution	
No. of Cargos		PSO	PLL	]	PSO	PLL	
Quantity Received		6	6		6		
•		19,200,000	19,200,000		19,200,000	19,200,00	
Retainage PSO @ 0.6 % and PLL @ 0.5% Quantity Delivered at Terminal		115,200	96,000		115,200	96,00	
ransmission Loss SSGCL @ 0.12%	ммвти	19,084,800	19,104,000		19,084,800	,	
Distribution Loss: SSGCL @ 6.3%		22,902	22,925		/ / / / /		
otal Loss including Retainage					1,202,342	1,203,552	
fage Losses		138,102	118,925		1,317,542	1,299,552	
tuantity availbale for Sale		0.72%	010270	1	6.86%		
NG Price (DES)		19,061,898	19,081,075		17,882,458	17,900,448	
SO/ PLL other imports related costs		10.7338	10.3161		10.7338	10.3161	
SO / PLL margin (@ 2.50%)	1	0.7738	0.7464		0.7738	0.7464	
erminal Charges		0.2683	0.2579		0.2683	0.2579	
LNG Cost		0.4125	0.3891		0.4125	0.3891	
etainge volume adjustment	US\$	12.1884	11.7095		12.1884	11.7095	
& D volume adjustment	/MMBTU	0.0736	0.0588		0.0736	0.0588	
A management fee		0.0147	0.0142		0.8244	0.7913	
ost of supply -SNGPL		0.0250	0.0250		0.0250	0.0250	
ost of supply -SSGCL		0.4070					
tal RLNG price without GST		0.1070	0.1070		0.1070	0.1070	
antity available for Sale	MMBTU	12.4087	11.9145		13.2184	12.6916	
tal cost of RLNG	US Ś	19,061,898 236,533,377	19,081,075		17,882,458	17,900,448	
m of Total RLNG cost (PSO & PLL)	USS		227,341,299		236,377,478	227,185,165	
m of quantity available for sale (PSO& PLL)	ММВТИ	463,874,675		1	463,56		
eighted Average Sale Price without GST	US \$/ MMBTU	38,142,973 12,1615			35,782	,906	

Notes:									
Calculation of LNG DES Price PSO			PLL						
No. of Cargoes	5	1	1	1	P	lab.	00/		
Quantity (No. MMBTU)	16,000,000	3,200,000	3,200,000	2 2 2 2 2 2 2	1	1	1	1	
Bricem-May-21	68,2657	68.2657	68.2657	3,200,000	3,200,000	3,200,000	3,200,000	3,200,000	
Bricem-June-21	73.3850	73,3850							
Bricem-July-21	74.2518	74.2518	73.3850			· ·	• 1		
Brent_m	71.9675		74.2518			-			
Slope		71.9675	71.9675						
CP = Slope x Brent_m	13.3700%	22.1311%	11.9500%	0.0000%					
Average DES	9.6221	15.9272	8.6001	10.5200	10.5100	10.8312	10.7451	10.6900	
Port Charges (in the excess of limit borne by LNG supplier)	10.6730		10.3161						
	0.0608		0.0000						
DES Price USD/ MMBTU	10.7338		10.3161						

ii. Average cost of supply for has been taken on provisional basis as per DERR-2020-21.

iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy

Iv. The figure of Retainage & UFG have been taken on provisional basis. The same shall be finalized upon the actual results, as per ECC policy guidelines. UFG allowed in DERR 2020-21 has been taken on provisional basis as FRR petition for the same year has not yet been submitted by SSGCL.

v. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of

evidences before making payments as per their mutual agreements.