

Oil & Gas Regulatory Authority

November 10, 2021

No. OGRA-10-11(8)/2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of November 2021.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of November 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

(Dr. Abdul Basit Qureshi)
Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.



COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL NOVEMBER 2021 Annex: A

Particulars	Unit			Annex: A GPL NOVEMBER 2021)	
		Transn	nission		
No. of Cargos	1	PSO	PLL		Distribution
Quantity Received		8	2	PSO	FEE
Retainage PSO @ 0.72 % and PLL @ 0.5%		25,600,000	6,400,000		8
Quantity Delivered at Terminal		184,320	32,000	25,600,	-/100/0
Transmission Loss SNGPL @ 0.38%	MMBTU	25,415,680	6,368,000	184,	02,0
Distribution Loss: SNGPL @ 6.3%		96,580	24,198	25,415,	680 6,368,0
Total Loss including Retainage	1		- 1,200		
%age Losses		280,900	56,198	1,601,	
Quantity availbale for Sale	1	1.10%	0.88%	1,785,5	
.NG Price (DES)		25,319,100	6,343,802		97% 6.77
SO/ PLL other imports related costs		9.6763	24.0925	23,814,4	
30 / PLL margin (@ 2.50%)		0.6958	1.6182	9.67	24.032
erminal Charges		0.2419	0.6023	0.69	4.010
LNG Cost	1	0.4012	0.7447	0.24	19 0.602
etainge volume adjustment	1	11.0152	27.0576	0.40	0.777
& D volume adjustment	US \$/MMBTU	0.0799	0.1360	11.01	
A management fee	1	0.0423	0.1037	0.079	0.1300
ost of supply -SNGPL		0.0250	0.0250	0.746	1.8284
ost of supply -SSGCL		0.2461	0.2461	0.025	0.0250
tal RLNG price without GST		0.1246	0.1246	0.246	0.2461
antity available for Sale		11.5332	27.6931	0.124	6 0.1246
tal cost of RLNG	MMBTU	25,319,100	6,343,802	12.236	9 29.4178
n of Total RLNG cost (PSO & PLL)	US \$		75,679,424	23,814,492	2 5,966,816
n of quantity available for sale (PSO& PLL)	us \$	467,688,5		291,414,491	1 175,530,498
elghted Average Sale Price without GST	MMBTU	31,662,902		466,	944,989
US \$/MMB		14.7709		29,7	781,308
culation of LNG DES Price		14.7703		15	.6791

tes: O2 \$/MMB10		14.77	7709 29,781,30							
Calculation of LNG DES Price No. of Cargoes	PSO		29.251.255				15.6	791		
Quantity (No. MMBTU)	6	2	PLL					LECTURE SA		
Bricem-Aug-21	19,200,000	6,400,000	3,200,000	3,200,000	0	0	0	0		
Bricem-Sep-21	70.4518	70.4518		3,200,000						
Bricem-Oct-21	74.8668	74.8668				785	-			
rent_m	83.7148	83.7148				-				
lope	76.3445	76.3445	. 1							
P = Slope x Brent_m	13.37%	10.20%					-			
verage DES USD / MMRTII	10.2073	7.7871	30.6500	17.5350		- 5				
ort Charges (in the excess of limit borne by LNG supplier)	9.6023			17.5550		*	¥			
ES Price USD/ MMBTU	0.0741		24.0925							
Innibio	9.6763		0.0000							
Version cost of I d					24.092	25				

- II. Average cost of supply for has been taken on provisional basis as per DERR-FY 2021-22
- III. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- W. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- v. UFG has been taken @ 6.3% provisionally in line with separate decision of the Authority in this regard issued on 1.10.2021.
- w The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: NOVEMBER 2021 Annex: B

Particulars	Unit			(SSGC NOVEMBER 202	21)		
			Transmission		Distribution		
No. of Cargos		PSO	PLL		PSO	PLL	
Quantity Received		8	2		8		
		25,600,000	6,400,000		25,600,000	6,400,	
Retainage PSO @ 0.72 % and PLL @ 0.5%		184,320	32,000		184,320		
Quantity Delivered at Terminal	MMBTU	25,415,680	6,368,000		25,415,680		
Fransmission Loss SSGCL @ 0.12%	, ministro	30,499	7,642		25,125,000	0,500,0	
Distribution Loss: SSGCL @ 6.3%			(2)		1,601,188	401,1	
Fotal Loss including Retainage Kage Losses		214,819	39,642		1,785,508		
Quantity availbale for Sale		0.84%	0.62%		6.97%		
NG Price (DES)		25,385,181	6,360,358		23,814,492		
PSO/ PLL other imports related costs		9.6763	24.0925		9.6763	24.09	
SO / PLL margin (@ 2.50%)		0.6958	1.6182		0.6958	1.61	
erminal Charges	1	0.2419	0.6023		0.2419	0.60	
LNG Cost		0.4012	0.7447		0.4012	0.74	
etainge volume adjustment	US \$	11.0152	27.0576		11.0152	27.05	
& D volume adjustment	/MMBTU	0.0799	0.1360		0.0799	0.13	
SA management fee		0.0133	0.0326		0.7460	1.82	
ost of supply -SNGPL		0.0250	0.0250		0.0250	0.02	
ost of supply -SSGCL							
otal RLNG price without GST		0.1175	0.1175		0.1175	0.117	
uantity available for Sale	244 40711	11.2509	27.3688		11.9836	29.164	
otal cost of RLNG	MMBTU	25,385,181	6,360,358		23,814,492	5,966,81	
rm of Total RLNG cost (PSO & PLL)	US \$		174,075,113		285,384,287	174,019,55	
m of quantity available for sale (PSO& PLL)	US\$	459,682,249			459,40	3,841	
eighted Average Sale Price without GST	US \$/ MMBTU	31,745,540 14,4802			29,781,308		

Calculation of LNG DES Price PSO No. of Cargoes			PII						
6	2	1	1	1					
19.200.000	6.400.000	3 300 000	2 200 000	- 0	0	0	0		
			3,200,000		2.5		-		
			-	•	562	-			
			-			3/			
			- 1	-					
10.2073	7.7871	30.6500	17.5350						
9.6023		24 0925							
0.0741									
	6 19,200,000 70,4518 74,8668 83,7148 76,3445 13,37% 10,2073 9,6023	6 2 19,200,000 6,400,000 70,4518 70,4518 74,8668 74,8668 83,7148 83,7148 76,3445 76,3445 13,37% 10,20% 10,2073 7,7871 9,6023 0,0741	6 2 1 19,200,000 6,400,000 3,200,000 70,4518 70,4518 - 74,8668 74,8668 - 83,7148 83,7148 - 76,3445 76,3445 - 13,37% 10,20% - 10,2073 7,7871 30,6500 9,6023 0,0741	6 2 1 1 1 19,200,000 6,400,000 3,200,000 3,200,000 70.4518 70.4518 74.8668 74.8668 83.7148 83.7148 76.3445 76,3445 13.3796 10.2096 10.2073 7.7871 30.6500 17.5350 9.6023 0.0741	6 2 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 0 1 1 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6 2 1 1 0 0 19,200,000 6,400,000 3,200,000 70,4518 70,4518 74,8668 74,8668 83,7148 83,7148 76,3445 76,3445 13,37% 10,20% 10,2073 7,7871 30,6500 17,5350 9,6023 24,0925 0,0741 0,0000	6 2 1 1 0 0 0 0 1 19,200,000 6,400,000 3,200,000		

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