

**OIL AND GAS REGULATORY AUTHORITY**

**54-B, Fazal-e-Haq Road, Blue Area, Islamabad.**

Tel: 051-9244090-98, Fax: 051-9244046

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Reference No. 10-9(122)/2016


Islamabad, the November 30, 2021

**OFFICE MEMORANDUM**

**Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No.10-9(122)/2016 dated the November 30, 2021 in respect of wellhead gas price of **Incremental Production Volume** produced from **Habib Rahi Limestone Reservoir** of **Mari Field** for the period effective February 09, 2016 to December 31, 2021.

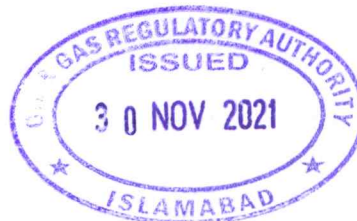
2. The notification is required to be issued, under sub-section (2)(w) of section 6 of the Oil and Gas Regulatory Authority Ordinance, 2002 read with Regulation 3 of the Natural Gas (Wellhead Price) Regulations, 2009, in Gazette of Pakistan (Extra Ordinary). The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

  
**Altaf Hussain**  
Head Finance-II

Manager,  
Printing Corporation of Pakistan Press,  
**Islamabad.**

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| 1. Secretary<br>Cabinet Division,<br><b><u>Islamabad.</u></b>  | 2. Secretary<br>Ministry of Energy, Petroleum<br>Division, "A" Block, Pak<br>Secretariat, <b><u>Islamabad.</u></b> |
| 3. Director General (Gas)<br>Ministry of Energy, Petroleum<br>Division, 1 <sup>st</sup> Floor, Petroleum House,<br>G-5/2, <b><u>Islamabad.</u></b> | 4. Mari Petroleum Company Limited.<br>21 Mauve Area, 3 <sup>rd</sup> Road, G-10/4,<br><b><u>Islamabad</u></b>      |
| 5. Managing Director,<br>M/s Sui Northern Gas Pipelines<br>Limited, Gas House, 21-Kashmer<br>Road, <b><u>Lahore.</u></b>                           |  |

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# Oil and Gas Regulatory Authority

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Islamabad, the November 30, 2021

## N O T I F I C A T I O N

S.R.O.....(I)/2021. – In exercise of the powers conferred by Section 6(2) (w) of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Regulation 3 of the Natural Gas (Wellhead Price) Regulations, 2009, the Authority in supersession of its SRO.748(I)82016 dated August 11, 2016, SRO.482(I)/2017 dated June 12, 2017, SRO.856(I)/2017 dated August 23, 2017, and SRO.721(I)/2018 dated June 04, 2018 is pleased to determine and notify the wellhead gas price of natural gas sold by M/s Mari Petroleum Company Limited in respect of **Benchmark Production Volume** and **Incremental Production Volume** produced from **Habib Rahi Limestone Reservoir of Mari field** sold to Genco-WAPDA's Gas Turbine Power Station Guddu, Engro Fertilizer Company Limited and Sui Northern Gas Pipelines Limited (SNGPL w.e.f. January 01, 2021) in accordance with gas allocation as approved by the Federal Government, at the agreed delivery point as under:-

<b><u>Wellhead Gas Price Shall be Applicable:</u></b>		
<b>Period</b>	<b>Well-head Price for Benchmark Production Volumes (Rs./MMBTU)</b>	<b>Well-head Price for Incremental Production Volume (US\$/MMBTU)</b>
From February 09, 2016 to June 30, 2016	91.5428	4.5633
From July 01, 2016 to December 31, 2016	88.0004	3.6741
From January 01, 2017 to June 30, 2017	105.9633	4.2454
From July 01, 2017 to December 31, 2017	123.8700	4.6054
From January 01, 2018 to June 30, 2018	141.1500	4.6016
From July 01, 2018 to December 31, 2018	189.1600	5.1438
From January 01, 2019 to June 30, 2019	245.5950	5.3450
From July 01, 2019 to December 31, 2019	272.8397	5.1194
From January 01, 2020 to June 30, 2020	254.1526	5.0595
From July 01, 2020 to December 31, 2020	256.2131	4.7315
From January 01, 2021 to June 30, 2021	219.6850	4.1504
From July 01, 2021 to December 31, 2021	253.4700	4.9644

**"Benchmark Production Volumes"** means 525 MMSCFD for Mari Habib Rahi Limestone Reservoir (HRL) of Mari Development & Production Lease area.

**"Incremental Production Volumes"** means entire Incremental gas production over and above the Benchmark Production Volumes subject to meeting the minimum threshold of 10% addition in the Benchmark Production Volumes.

Provided however, during customers planned annual turnaround days, Incremental Production Volumes shall mean any volumes produced over and above the Benchmark Production Volume subject to conditions contained in the Government's letter no.Expl-8(4)/Eni-Badhara/2015 dated 28th March, 2017.

[File No. 10-9(122)/2016]

  
**Altaf Hussain**  
Head Finance (II)