آئلااینڈگیس ریگولیٹریاتھارٹی



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

December 08, 2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of December 2021.

Dear Sir,

Reference emails of PLL and PSO on the above subject.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale price for the month of December 2021 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

54-B, Fazal ul Haq Road, Blue Area, Islamabad. PABX: +92 51 9244090-98, Fax: +92 51 9244310 +92 51 9244310: فصل الحقروذ، بليوايريا، اسلام آباد فون .92-9244090 +92 51 9244310

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL DECEMBER 2021 Annex: A

Particulars	Unit			(SNGPL DECEMBER 2021))	
		Transn	nission		Distribution	
No. of Cargos		PSO	PLL		PSO	PLL
Quantity Received		8	. 2		8	
Retainage PSO @ 0.72 % and PLL @ 0,5%		25,600,000	6,400,000		25,600,000	6,400,0
Quantity Delivered at Terminal		184,320	32,000		184,320	32,0
Transmission Loss SNGPL @ 0.38%	MMBTU	25,415,680	6,368,000		25,415,680	6,368,0
Distribution Loss: SNGPL @ 0.38%	-	96,580	24,198			
Total Loss including Retainage	- 1				1,601,188	401,1
%age Losses	- 1	280,900	56,198		1,785,508	433,18
Quantity availbale for Sale	1	1.10%	0.88%		6.97%	6.7
LNG Price (DES)		25,319,100	6,343,802		23,814,492	5,966,81
PSO/ PLL other imports related costs	1	10.1068	9.4809		10.1068	9.480
PSO / PLL margin (@ 2.50%)		0.7207	0.6866		0.7207	0.686
Ferminal Charges		0.2527	0.2370		0.2527	0.237
RLNG Cost		0.3625	0.7692		0.3625	0.769
Retainge volume adjustment	4 !!	11.4427	11.1737		11.4427	11.173
& D volume adjustment	US \$/MMBTU	0.0830	0.0561		0.0830	0.056
SA management fee	N i	0.0439	0.0429		0.7749	0.755
Cost of supply -SNGPL		0.0250	0.0250		0.0250	0.025
Cost of supply -SNGCL	10 1	0.2400	0.2400		0.2400	0.240
otal RLNG price without GST	ſ	0.1215	0.1215		0.1215	0.121
Quantity available for Sale		11.9561	11.6592		12.6871	12.371
otal cost of RLNG	MMBTU	25,319,100	6,343,802		23,814,492	5,966,810
um of Total RLNG cost (PSO & PLL)	US \$	302,717,396	73,963,414	L	302,136,561	73,817,644
um of quantity available for sale (PSO& PLL)	US \$	376,680			375,95	4,205
eighted Average Sale Price without GST	MMBTU	31,662,			29,781	
Cignica Average Sale Frice Middle (33)	US \$/MMBTU	11.89	56		12.62	138

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PWL		

Calculation of LNG DES Price	PS0		PH.						
No. of Cargoes	6	2	1	1 1	0 .	0 1	0 T	^	
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000	3,200,000	<u> </u>	<u> </u>		0	
Bricem-Sep-21	74.8668	74.8668	74.8668	74.8668				<u>_</u>	
Bricem-Oct-21	83.7148	83.7148	83,7148	83.7148					
Bricem-Nov-21	80,7886	80,7886	80,7886	80,7886					
Brent_m	79.7901	79,7901	79,7901	79,7901					
Slope	13.37%	10.20%	11.6247%	12.1400%	-				
CP = Slope x Brent_m	10.6679	8.1386	9.2754	9.6865	-				
Average DES USD/ MMBTU	10.0356		9,4809						
Port Charges (in the excess of limit borne by LNG supplier)	0.0712								
DES Price USD/MMBTU	10.1068		0.0000 9,4809						

- II. Average cost of supply for has been taken on provisional basis as per DERR-FY 2021-22
- III. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- Iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- v. UFG has been taken @ 6.3% provisionally in line with separate decision of the Authority in this regard issued on 1.10.2021.
- W The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: DECEMBER 2021 Annex: B

Particulars	Unit			(SSGC DECEMBER 2021)	
		Transn	nission]	Distribution	
	Y .	PSO	PLL		PSO	PLL
No. of Cargos		8	2		8	2
Quantity Received		25,600,000	6,400,000		25,600,000	6,400,000
Retainage PSO @ 0.72 % and PLL @ 0.5%		184,320	32,000		184,320	32,000
Quantity Delivered at Terminal	ммвти	25,415,680	6,368,000		25,415,680	6,368,000
Transmission Loss SSGCL @ 0.12%	I IVIIVIDIO	30,499	7,642			
Distribution Loss: SSGCL @ 6.3%					1,601,188	401,184
Total Loss including Retainage		214,819	39,642		1,785,508	433,184
%age Losses		0.84%	0.62%		6.97%	6.77%
Quantity availbale for Sale		25,385,181	6,360,358		23,814,492	5,966,816
LNG Price (DES)		10.1068	9.4809		10.1068	9.4809
PSO/ PLL other imports related costs		0.7207	0.6866		0.7207	0.6866
PSO / PLL margin (@ 2.50%)		0.2527	0.2370		0.2527	0.2370
Terminal Charges		0.3625	0.7692		0.3625	0.7692
RLNG Cost	us s	11.4427	11.1737		11.4427	11.1737
Retainge volume adjustment	/MMBTU	0.0830	0.0561		0.0830	0.0561
「 & D volume adjustment	/	0.0138	0.0135		0.7749	0.7551
LSA management fee	N .	0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.1146	0.1146		0.1146	0.1146
otal RLNG price without GST		11.6791	11.3829		12.4402	12.1245
Quantity available for Sale	MMBTU	25,385,181	6,360,358		23,814,492	5,966,816
otal cost of RLNG	US\$	296,475,960	72,399,197		296,256,942	72,344,542
um of Total RLNG cost (PSO & PLL)	US\$	368,875	,157		368,60	1,484
um of quantity available for sale (PSO& PLL)	MMBTU	31,745,			29,781	,308
Veighted Average Sale Price without GST	US \$/ MMBTU	11.61	97		12.37	69

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Calculation of LNG DES Price PSO				The same of the rest of PLLs deliver to the same works to						
No. of Cargoes	6	2	1	1	0	0 1	0	0		
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000	3,200,000		- 1				
Bricem-Sep-21	74.8668	74.8668	74.8668	74.8668	- 1	. 1	. 1			
Bricem-Oct-21	83.7148	83.7148	83.7148	83.7148		. 10	762			
Bricem-Nov-21	80.7886	80.7886	80.7886	80.7886						
Brent_m	79.7901	79.7901	79.7901	79.7901	-		1.0			
Slope	13.37%	10.20%	11.6247%	12.1400%						
CP = Slope x Brent_m	10.6679	8.1386	9.2754	9.6865	. 1					
Average DES	10.0356		9.4809							
Port Charges (in the excess of limit borne by LNG supplier)	0.0712		0.0000							
DES Price USD/MMBTU	10.1068		9,4809							

- ii. Average cost of supply for has been taken on provisional basis as per DERR-2021-22.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
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- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.