آئلاينڈگيس ريگوليشري اتھارٹی



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

February 11, 2022

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>

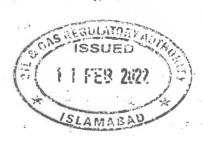
<u>Average Sale Provisional Prices for the Month of January 2022.</u>

Dear Sir,

Reference SNGPL's letter No. RA-LNG-039-22 dated 4-1-2022 regarding submission of monthly RLNG price data / computation.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of January 2022 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basil Qureshi)
Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

54-B, Fazal ul Haq Road, Blue Area, Islamabad. PABX: +92 51 9244090-98, Fax: +92 51 9244310 +92 51 9244310: فضل الحقرود، بليوايريا، اسلام آباد فون :92 51 9244090-98 فيكس

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL JANUARY 2022

Particulars	Unit						
		(SNGPL JANUAR) Transmission					
No. of Cargos		PSO	PLL	1		ribution	
Quantity Received		8	1	1	PSO	PLL	
Retainage PSO @ 0.72 % and PLL @ 0.5%		25,600,000	3,200,000		35.500.00		
Quantity Delivered at Terminal		184,320	16,000		25,600,000	2,000,0	
Transmission Loss SNGPL @ 0.38%	MMBTU	25,415,680	3,184,000		184,320	10,00	
Distribution Loss: SNGPL @ 12.32%	1	96,580	12,099		25,415,680	3,184,00	
Total Loss including Retainage	10		_,,,,,		1	1	
%age Losses		280,900	28,099		3,131,212	392,26	
Quantity availbale for Sale		1.10%	0.88%		3,315,532	408,26	
LNG Price (DES)		25,319,100	3,171,901		12.95%	12.76	
PSO/ PLL other imports related costs		10.1028	9.6843		22,284,468	2,791,73	
PSO / PLL margin (@ 2.50%)	1	0.7203	0.6992		10.1028	9.684	
erminal Charges		0.2526	0.2421		0.7203	0.6993	
ILNG Cost		0.3625	1.1493		0.2526	0.2421	
etainge volume adjustment		11.4382	11.7749		0.3625	1.1493	
& D volume adjustment	US \$/MMBTU	0.0830	0.0592		11.4382	11.7749	
SA management fee	18	0.0439	0.0451		0.0830	0.0592	
ost of supply -SNGPL	1	0.0250	0.0250		1.6188	1.6628	
ost of supply -SSGCL		0.2395	0.2395		0.0250	0.0250	
otal RLNG price without GST		0.1213	0.1213		0.2395	0.2395	
uantity available for Sale		11.9508	12,2649		0.1213	0.1213	
ital cost of RLNG	MMBTU	25,319,100	3,171,901		13.5257	13.8826	
m of Total RLNG cost (PSO & PLL)	US \$	302,584,232	38,902,967		22,284,468	2,791,731	
m of quantity available for sale (PSO& PLL)	US \$	341,487,199 28,491,001			301,413,671	38,756,418	
eighted Average Sale Price without GST	MMBTU				340,170		
US \$/MN		11.985			25,076,199		
lculation of LNG DES Price		11,763			13.56		
of Cargoes	PSO						

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ITU	ues	

Calculation of LNG DES Price	PSO						13.50	733	
No. of Cargoes			PLL						
Quantity (No. MMBTU)	6	2	1	0	0				
Bricem-Oct-21	19,200,000	6,400,000	3,200,000		0	0	0	0	
Bricem-Nov-21	83.7148	83.7148	83.7148	-			- 1		
Bricem-Dec-21	80.7886	80.7886	80.7886		-	-			
Brent_m	74.8130	74.8130	74.8130			le le	- 25		
Slope	79.7721	79.7721	79.7721		-		(4)		
CP = Slope x Brent_m	13.37%	10.20%	12.1400%						
Average DES USD/ MMBTU	10.6655	8.1368	9.6843						
ort Charges (in the excess of limit borne by LNG supplier)	10.0333		3,0013						
DES Price USD/ MMBTU	0.0695				9.6843				
	10.1028		0.0000						
VARIAGO COSTA AÉI É					9.684	3			

- ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2021-22
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. UFG has been incorporated on provisional basis subject to adjustment upon actual @0.38% in respect of transmission and 12.32% in respect of distribution, in light of Honourable Lahore Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- v. The figure of Retainage has been taken provisionally subject to adjustment upon actual.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: JANUARY 2022 Annex: B

Particulars	Unit			(SSGC JANUARY 2022)			
		Transn	nission		Distribution		
		PSO	PLL		P\$O	PLL	
No. of Cargos		8	1		8		
Quantity Received		25,600,000	3,200,000		25,600,000	3,200,00	
Retainage PSO @ 0.72 % and PLL @ 0.5%		184,320	16,000		184,320	16,00	
Quantity Delivered at Terminal	ммвти	25,415,680	3,184,000		25,415,680	3,184,00	
Transmission Loss SSGCL @ 0.12%	IVIIVIDIO	30,499	3,821				
Distribution Loss: SSGCL @ 18.28%					4,645,986	582,0	
Total Loss including Retainage		214,819	19,821		4,830,306	598,03	
%age Losses		0.84%	0.62%		18.87%	18.6	
Quantity availbale for Sale		25,385,181	3,180,179		20,769,694	2,601,9	
.NG Price (DES)		10.1028	9.6843		10.1028	9.68	
PSO/ PLL other imports related costs		0.7203	0.6992		0.7203	0.699	
PSO / PLL margin (@ 2.50%)		0.2526	0.2421		0.2526	0.242	
Terminal Charges		0.3625	1.1493		0.3625	1.149	
RLNG Cost	ius š	11.4382	11.7749		11.4382	11.774	
Retainge volume adjustment	/MMBTU	0.0830	0.0592		0.0830	0.05	
Γ & D volume adjustment	////////	0.0138	0.0142		2.5771	2.64	
LSA management fee		0.0250	0.0250		0.0250	0.025	
Cost of supply -SNGPL							
Cost of supply -SSGCL		0.1144	0.1144		0.1144	0.114	
Total RLNG price without GST		11.6744	11.9876		14.2377	14.620	
Quantity available for Sale	MMBTU	25,385,181	3,180,179		20,769,694	2,601,96	
Total cost of RENG	US \$	296,355,615	38,122,752		295,711,731	38,042,05	
sum of Total RLNG cost (PSO & PLL)	US \$	334,478,366			333,75		
sum of quantity available for sale (PSO& PLL)	MMBTU	28,56			23,37		
Weighted Average Sale Price without GST	US \$/ MMBTU	11.7092				803	

Notes:									
Calculation of LNG DES Price PSO			PLL						
No. of Cargoes	6	2	1	0	0	0	0	0	
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000	-		-			
Bricem-Oct-21	83.7148	83.7148	83.7148			-			
Bricem-Nov-21	80.7886	80.7886	80.7886			- 1			
Bricem-Dec-21	74.8130	74.8130	74.8130					-	
Brent_m	79.7721	79.7721	79.7721	-	-	-	-	-	
Slope	13.37%	10.20%	12.1400%	0.0000%	(e)(-	- 1	-	
CP = Slope x Brent_m	10.6655	8.1368	9.6843	-	-	- 1	-	-	
Average DES	10.0333		9,6843						
Port Charges (in the excess of limit borne by LNG supplier)	0.0695		0.0000						
DES Price USD/ MMBTU	10.1028		9,6843						

- ii. Average cost of supply for has been taken on provisional basis as per DERR-2021-22.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
 - UFG has been incorporated on provisional basis subject to adjustment upon actual @0.12% in respect of transmission and 18.28% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- v The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.