



Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

February 11, 2022

Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi.

Managing Director
Pakistan LNG Limited,
Petroleum House, G-5,
Islamabad.

Subject: Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of February 2022.

Dear Sir,

Reference SNGPL's letter No. RA-LNG-05-22 dated 8-2-2022 regarding submission of monthly RLNG price data / computation.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of February 2022 have been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

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COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL FEBRUARY 2022 Annex: A

Particulars	Unit	(SNGPL FEBRUARY 2022)						
		Transmission			ribution			
No. of Cargos		PSO	PLL	PSO	PLL			
Quantity Received		6	2		6			
Retainage PSO @ 0.72 % and PLL @ 0.5%		19,200,000	6,400,000	19,200,000	6,400,			
Quantity Delivered at Terminal		138,240	32,000	138,240				
Transmission Loss SNGPL @ 0.38%	MMBTU	19,061,760	6,368,000	19,061,760				
Distribution Loss: SNGPL @ 12.32%		72,435	24,198		7,			
Total Loss including Retainage %age Losses				2,348,409	784,			
		210,675	56,198	2,486,649				
Quantity availbale for Sale	N.	1.10%	0.88%	12.959				
LNG Price (DES)		18,989,325	6,343,802	16,713,351	5,583,4			
PSO/ PLL other imports related costs		9.9599	9.5487	9.9599				
PSO / PLL margin (@ 2.50%)		0.7113	0.6922	0.7113	0.69			
Ferminal Charges	1	0.2490	0.2387	0.2490	0.23			
RLNG Cost		0.4418	0.6956	0.4418	0.69			
Retainge volume adjustment	LIC C /BABADTII	11.3620	11.1752	11.3620	11.17			
& D volume adjustment	US \$/MMBŢU	0.0824	0.0562	0.0824	0.05			
SA management fee		0.0437	0.0428	1.6081	1.57			
Cost of supply -SNGPL	1	0.0250	0.0250	0.0250	0.02			
Cost of supply -SSGCL		0.2392	0.2392	0.2392	0.23			
otal RLNG price without GST		0.1211	0.1211	0.1211	0.12			
Quantity available for Sale	MMBTU	11.8734	11.6595	13.4378	13.19			
otal cost of RLNG	US S	18,989,325	6,343,802	16,713,351	5,583,46			
um of Total RLNG cost (PSO & PLL)	US S	225,467,292	73,965,502	224,590,174	73,672,62			
um of quantity available for sale (PSO& PLL)	MMBTU	299,432,794 25,333,127		298,20	62,798			
Velghted Average Sale Price without GST	US \$/MMBTU			22,29	6,814			
8	102 \$\tau_1\text{AUAUAIB10}	11.819	78	13.3	769			

Calculation of LNG DES Price	PSO		- 1		T) I				
No. of Cargoes	4	2			PL	l.			
Quantity (No. MMBTU)	12,800,000	2	1	1	0	0	0	0	
Bricem-Nov-21		6,400,000	3,200,000	3,200,000				-	
Bricem-Dec-21	80.7886	80.7886	80.7886	80.7886					
	74.8130	74.8130	74.8130	74.8130					
Bricem-Jan-22	85,4795	85,4795	85,4795	85.4795	-		-	-	
Brent_m	80,3604	80,3604			(40)				
Slope			80.3604	80.3604	121		3	-	
CP = Slope x Brent_m	13.37%	10.20%	11.6247%	12.1400%					
	10.7442	8.1968	9.3417	9.7558					
Average DES USD/ MMBTU	9,8951								
Port Charges (in the excess of limit borne by LNG supplier)	0,0648		9.5487						
DES Price USD/ MMBTU			0.0000						
Trice Cop/ Mind To	9.9599		9.5487						

- ii. Average cost of supply for has been taken on provisional basis as per DERR-FY 2021-22
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- v. UFG has been incorporated on provisional basis subject to adjustment upon actual @0.38% in respect of transmission and 12.32% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: FEBRUARY 2022 Annex: B

Particulars	Unit			(SSGC FEBRUARY 2022)	
		Transn	nission		stribution
No. of Cargos		PSO	PLL	PSO	PLL
Quantity Received		6	2		6
		19,200,000	6,400,000	19,200,0	00 6,400,0
Retainage PSO @ 0.72 % and PLL @ 0.5% Quantity Delivered at Terminal		138,240	32,000	138,2	
Fransmission Loss SSGCL @ 0.12%	ммвти	19,061,760	6,368,000	19,061,7	/-
Distribution Loss: SSGCL @ 0.12%		22,874	7,642		5,555,5
Fotal Loss including Retainage			-	3,484,4	90 1,164.0
%age Losses Quantity availbale for Sale LNG Price (DES)		161,114	39,642	3,622,7	
		0.84%	0.62%	18.8	
		19,038,886	6,360,358	15,577,2	70 5,203,9
PSO/ PLL other imports related costs		9.9599	9.5487	9.959	99 9.548
SO / PLL margin (@ 2.50%)		0.7113	0.6922	0.711	13 0.692
erminal Charges		0.2490	0.2387	0.249	0.238
LNG Cost		0.4418	0.6956	0.441	0.695
etainge volume adjustment	US \$	11.3620	11.1752	11.362	20 11.175
& D volume adjustment	/MMBTU	0.0824	0.0562	0.082	4 0.056
SA management fee		0.0137	0.0135	2.560	0 2.512
ost of supply -SNGPL		0.0250	0.0250	0.025	0.025
ost of supply -SSGCL		0.1142	0.4444		
otal RLNG price without GST		0.1142 11.5973	0.1142	0.114	
uantity available for Saie	MMBTU	19,038,886	11.3842	14.143	
otal cost of RLNG	USS	220,799,874	6,360,358	15,577,27	-//
im of Total RLNG cost (PSO & PLL)	US \$		72,407,202	220,318,84	
im of quantity available for sale (PSO& PLL)	MMBTU	293,207,076 25,399,244			,564,681
eighted Average Sale Price without GST	US \$/ MMBTU	11.5439			781,200 1.0783

Calculation of LNG DES Price PSO					PI	Y			
No. of Cargoes	4	2	1 1	4					
Quantity (No. MMBTU)	12,800,000	6,400,000	3,200,000	2 202 202	0	0	0	0	
Bricem-Nov-21	80,7886			3,200,000	-	-	-	-	
Bricem-Dec-21		80.7886	80.7886	80.7886	-	- 1			
Bricem-Jan-22	74.8130	74.8130	74.8130	74.8130					
	85.4795	85.4795	85,4795	85.4795					
Brent_m	80.3604	80.3604	80.3604	80.3604					
Slope	13.37%	10.20%	11.6247%				· .		
CP = Slope x Brent_m	10.7442			12.1400%	.52	(+)	140		
Average DES		8.1968	9.3417	9.7558		77	745		
Port Charges (in the excess of limit borne by LNG supplier)	9.8951		9.5487						
	0.0648		0.0000						
DES Price USD/ MMBTU	9.9599				9,54				

- ii. Average cost of supply for has been taken on provisional basis as per DERR-2021-22.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
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- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.