# آئلااینڈگیس ریگولیٹریاتمارٹی



## Oil & Gas Regulatory Authority

March 11, 2022

No. OGRA-10-11(8)/2021

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

<u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u> <u>Average Sale Provisional Prices for the Month of January 2022 (revised).</u>

Dear Sir,

Reference SNGPL's letter No. RA-LNG-039-22 dated 4-1-2022 regarding submission of monthly RLNG price data / computation.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of January 2022 (revised) has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit Qureshi)

Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

54-B, Fazal ul Haq Road, Blue Area, Islamabad. PABX: +92 51 9244090-98, Fax: +92 51 9244310 +92 51 9244310: فيكس +92 51 9244310: فيكس 54-B

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Particulars	Unit						
		Transm	rission		Distri	bution	
		PSO	PLL		PSO	PLL	
No. of Cargos		8	1		8		
Quantity Received		25,600,000	3,200,000		25,600,000	3,200,00	
Retainage PSO @ 0.72 % and PLL @ 0.5%		184,320	16,000		184,320	16,00	
Quantity Delivered at Terminal	MMBTU	25,415,680	3,184,000		25,415,680	3,184,00	
Transmission Loss SNGPL @ 0.28%	WINVERO	71,164	8,915		1		
Distribution Loss: SNGPL @ 8.49%					2,157,791	270,32	
Fotal Loss including Retainage	1	255,484	24,915		2,342,111	286,32	
Kage Losses	11	1.00%	0.78%		9.15%	8.95	
Quantity availbale for Sale		25,344,516	3,175,085		23,257,889	2,913,67	
.NG Price (DES)		10.1028	9.6843		10.1028	9.684	
PSO/ PLL other imports related costs		0.7203	0.6992		0.7203	0.699	
PSO / PLL margin (@ 2.50%)		0.2526	0.2421		0.2526	0.242	
Terminal Charges	1 1	0.3625	1.1493		0.3625	1.149	
RLNG Cost		11.4382	11.7749		11.4382	11.774	
Retainge volume adjustment	US \$/MMBTU	0.0830	0.0592		0.0830	0.059	
* & D volume adjustment	1 1	0.0323	0.0332		1.0688	1.097	
.SA management fee	1 1	0.0250	0.0250		0.0250	0.0250	
Cost of supply -SNGPL		0.2395	0.2395		0.2395	0.2393	
Cost of supply -SSGCL	1 1	0.1213	0.1213		0.1213	0.1213	
otal RLNG price without GST		11.9392	12.2530		12.9757	13.317	
Quantity available for Sale	MMBTU	25,344,516	3,175,085		23,257,889	2,913,678	
otal cost of RLNG	US \$	302,593,974	38,904,235		301,788,054	38,803,422	
um of Total RLNG cost (PSO & PLL)	US \$	341,498	3,208		340,591,477		

28,519,601

11.9742

26,171,567

13.0138

### Weighted Average Sale Price without GST

sum of quantity available for sale (PSO& PLL)

PS0		PLL THE PLANTAGE OF THE PLL THE PLANTAGE OF TH						
6	2	1	0	0	0	0	0	
19,200,000	6,400,000	3,200,000		7				
83.7148	83.7148	83.7148	-	- 1	192	- 1		
80.7886	80.7886	80.7886	-		2+5		-	
74.8130	74.8130	74.8130		2	7.43			
79.7721	79.7721	79.7721				-		
13.37%	10.20%	12.1400%			3,67	-		
10.6655	8.1368	9.6843	- 1	*	293	-		
10.0333		9.6843						
0.0695		0.0000						
10.1028			9.6843					
	6 19,200,000 83.7148 80.7886 74.8130 79.7721 13.37% 10.6655 10.0333	6 2 19,200,000 6,400,000 83,7148 83,7148 80,7886 80,7886 74,8130 74,8130 79,7721 79,7721 13,37% 10,20% 10,6655 8,1368 10,0333 0,0695	6 2 1 19,200,000 6,400,000 3,200,000 83,7148 83,7148 83,7148 80,7886 80,7886 80,7886 74,8130 74,8130 74,8130 79,7721 79,7721 13,37% 10,20% 12,1400% 10,6655 8,1368 9,6843 10,0333 0,0695	6 2 1 0 19,200,000 6,400,000 3,200,000 - 83,7148 83,7148 83,7148 - 80,7886 80,7886 80,7886 - 74,8130 74,8130 74,8130 - 79,7721 79,7721 - 13,37% 10,20% 12,1400% 10,6655 8,1368 9,6843 - 10,0333 0,0695	6 2 1 0 0 1 19,200,000 6,400,000 3,200,000 83.7148 83.7148 83.7148 80.7886 80.7886 80.7886 74.8130 74.8130 74.8130 13.37% 10.20% 12.1400% 10.6655 8.1368 9.6843 10.0333 9.68 0.0695 0 0 0 0	6         2         1         0         0         0           19,200,000         6,400,000         3,200,000         -         -         -         -           83,7148         83,7148         83,7148         - <td>6         2         1         0         0         0         0           19,200,000         6,400,000         3,200,000         -         -         -         -           83,7148         83,7148         83,7148         -         -         -         -           80,7886         80,7886         -</td>	6         2         1         0         0         0         0           19,200,000         6,400,000         3,200,000         -         -         -         -           83,7148         83,7148         83,7148         -         -         -         -           80,7886         80,7886         -	

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US \$/MMBTU

- ii. Average cost of supply for has been taken on provisional basis as per RERR-FY 2021-22
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- Iv. UFG has been incorporated on provisional basis subject to adjustment upon actual @0.28% in respect of transmission and 8.49% in respect of distribution, in light of Honourable Lahore Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- v. The figure of Retainage has been taken provisionally subject to adjustment upon actual.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

### COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: JANUARY 2022 (Revised) Annex: B

Particulars	Unit					
		Transn	nission		Distri	bution
		PSO	PLL		PSO	PLL
No. of Cargos		8	1		8	1
Quantity Received		25,600,000	3,200,000		25,600,000	3,200,000
Retainage PSO @ 0.72 % and PLL @ 0.5%		184,320	16,000		184,320	16,000
Quantity Delivered at Terminal	ммвти	25,415,680	3,184,000		25,415,680	3,184,000
Transmission Loss SSGCL @ 0.05%	WINNETO	12,708	1,592			
Distribution Loss: SSGCL @ 17.25%			-		4,384,205	549,240
Total Loss including Retainage		197,028	17,592		4,568,525	565,240
%age Losses		0.77%	0.55%		17.85%	17.669
Quantity availbale for Sale		25,402,972	3,182,408		21,031,475	2,634,760
NG Price (DES)		10.1028	9.6843		10.1028	9.6843
PSO/ PLL other imports related costs		0.7203	0.6992		0.7203	0.6992
PSO / PLL margin (@ 2.50%)		0.2526	0.2421		0.2526	0.2421
Terminal Charges		0.3625	1.1493		0.3625	1.1493
RLNG Cost	US Ś	11.4382	11.7749		11.4382	11.7749
Retainge volume adjustment	/MMBTU	0.0830	0.0592		0.0830	0.0592
T & D volume adjustment	/ IVIIVID I U	0.0057	0.0059		2.4016	2.4669
LSA management fee		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.1144	0.1144		0.1144	0.1144
Total RLNG price without GST		11.6663	11.9793		14.0622	14.4403
Quantity available for Sale	MMBTU	25,402,972	3,182,408		21,031,475	2,634,760
Total cost of RLNG	US\$	296,357,549	38,123,056		295,747,862	38,046,754
um of Total RLNG cost (PSO & PLL)	US\$	334,480,605			333,794,617	
um of quantity available for sale (PSO& PLL)	MMBTU	28,585,380			23,666,235	
Weighted Average Sale Price without GST	US \$/ MMBTU	11.70	11		14.1043	

Calculation of LNG DES Price PSO			PLL						
No. of Cargoes	6	2	1	0	0	0	0	0	
Quantity (No. MMBTU)	19,200,000	6,400,000	3,200,000		*		-		
Bricem-Oct-21	83.7148	83.7148	83.7148	-	2		-		
Bricem-Nov-21	80.7886	80.7886	80.7886	-	-				
Bricem-Dec-21	74.8130	74.8130	74.8130			-	.		
Brent_m	79.7721	79.7721	79.7721			14	- 1		
Slope	13.37%	10.20%	12.1400%	0.0000%		2			
CP'= Slope x Brent_m	10.6655	8.1368	9.6843						
Average DES	10.0333		9.6843						
Port Charges (in the excess of limit borne by LNG supplier)	0.0695		0,000						
DES Price USD/ MMBTU	10.1028		9,6843						

- ii. Average cost of supply has been taken on provisional basis as per RERR-FY 2021-22.
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. UFG has been incorporated on provisional basis subject to adjustment upon actual @0.05% in respect of transmission and 17.25% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- v. The figure of Retainage has been taken provisionally subject to adjustment upon actual.e finalized upon the actual results.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.