## آئلايندگيس ريگوليڻري اتمارڻي



## Oil & Gas Regulatory Authority

No. OGRA-10-11(8)/2021

April 11, 2022

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted

Average Sale Provisional Price for the Month of April 2022.

Dear Sir,

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Reference SNGPL's letter No. RA-LNG-009-22 dated 8-4-2022 regarding submission of monthly RLNG price data / computation.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of April 2022 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

(Dr. Abdul Basit Qureshi) Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL APRIL 2022 Annex: A

Particulars	Unit			(SNGPL APRIL 2022)		
		Transmission		Dist	Distribution	
		PSO	PLL	PSO	PLL	
No. of Cargos		7	1		7	
Quantity Received		22,400,000	3,200,000	22,400,000	3,200,00	
Retainage PSO @ 0.72 % and PLL @ 0.5%		161,280	16,000	161,280		
Quantity Delivered at Terminal	MMBTU	22,238,720	3,184,000	22,238,720	3,184,00	
Transmission Loss SNGPL @ 0.28%	MINIDIO	62,268	8,915			
Distribution Loss: SNGPL @ 8.49%				1,888,067	7 270,32	
Total Loss including Retainage		223,548	24,915	2,049,347		
%age Losses		1.00%	0.78%	9.159		
Quantity availbale for Sale		22,176,452	3,175,085	20,350,653	2,913,678	
LNG Price (DES)		12.1889	11.8063	12.1889		
PSO/ PLL other imports related costs		0.8489	0.8249	0.8489	0.8249	
PSO / PLL margin (@ 2.50%)		0.3047	0.2952	0.3047		
Terminal Charges		0.4012	1.1125	0.4012		
RLNG Cost		13.7437	14.0389	13.7437		
Retainge volume adjustment	US \$/MMBTU	0.0997	0.0705	0.0997		
T & D volume adjustment		0.0388	0.0397	1.2843		
LSA management fee	- 1	0.0250	0.0250	0.0250		
Cost of supply -SNGPL		0.3109	0.3109	0.3109		
Cost of supply -SSGCL	1 1	0.1165	0.1165	0.1165		
Total RLNG price without GST	1	14.3346	14.6015	15.5801		
Quantity available for Sale	ммвти	22,176,452	3,175,085	20,350,653		
Total cost of RLNG	US \$	317,889,827	46,360,983	317,064,528	, ,	
um of Total RLNG cost (PSO & PLL)	US S	364,250,810			307,210	
um of quantity available for sale (PSO& PLL)	ММВТО	25,351,536			64,331	
Veighted Average Sale Price without GST	US \$/MMBTU	14.3680			6165	

Calculation of LNG DES Price	PSO		PLL						
No. of Cargoes	5	2	1	1 T	0 1	0	0	0	
Quantity (No. MMBTU)	16,000,000	6,400,000	3,200,000				-		
Bricem-Jan-22	85,4795	85.4795	85,4795						
Bricem-Feb-22	93.9505	93.9505	93.9505						
Bricem-Mar-22	112.3239	112.3239	112.3239					-	
Brent_m	97.2513	97,2513	97.2513	-				-	
Slope	13,37%	10.20%	12.14%					-	
CP = Slope x Brent_m	13.0025	9.9196	11.8063						
Average DES USD/ MMBTU	12,1217		11,8063						
Port Charges (in the excess of limit borne by LNG supplier)	0.0672		0,0000						
DES Price USD/ MMBTU	12.1889		11.8063						

- ii. Average cost of supply for has been taken on provisional basis as per RERR-FY 2021-22
- iii. Weighted Average Sale Price has been worked out in light of the advice of the Ministry of Energy
- iv. The figure of Retainage has been taken provisionally subject to adjustment upon actual e finalized upon the actual results.
- v. UFG has been incorporated on provisional basis subject to adjustment upon actual @0.28% in respect of transmission and 8.49% in respect of distribution, in light of Honourable Lahore interim Court interim Order dated 24-12-2021 in Writ Petition No. 80733/2021.
- vi The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

## COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: APRIL 2022 Annex: B

Particulars	Unit			(SSGC APRIL 2022)			
		Transm	ission		Distribution		
		PSO	PLL		PSO	PLL	
No. of Cargos		7	1		7		
Quantity Received		22,400,000	3,200,000		22,400,000	3,200,000	
Retainage PSO @ 0.72 % and PLL @ 0.5%		161,280	16,000		161,280	16,00	
Quantity Delivered at Terminal	MMBTU	22,238,720	3,184,000		22,238,720	3,184,00	
Transmission Loss SSGCL @ 0.05%	WINDIO	11,119	1,592				
Distribution Loss: SSGCL @ 17.25%			-		3,836,179	549,240	
Total Loss including Retainage		172,399	17,592		3,997,459	565,240	
%age Losses		0.77%	0.55%		17.85%	17.66	
Quantity availbale for Sale		22,227,601	3,182,408		18,402,541	2,634,760	
LNG Price (DES)		12.1889	11.8063		12.1889	11.806	
PSO/ PLL other imports related costs		0.8489	0.8249		0.8489	0.8249	
PSO / PLL margin (@ 2.50%)		0.3047	0.2952		0.3047	0.2952	
Terminal Charges		0.4012	1.1125		0.4012	1.1125	
RLNG Cost	us s	13.7437	14.0389		13.7437	14.0389	
Retainge volume adjustment	/MMBTU	0.0997	0.0705		0.0997	0.0705	
T & D volume adjustment	///////////////////////////////////////	0.0069	0.0071		2.8858	2.9413	
LSA management fee		0.0250	0.0250		0.0250	0.0250	
Cost of supply -SNGPL							
Cost of supply -SSGCL		0.1156	0.1156		0.1156	0.1156	
Total RLNG price without GST		13.9909	14.2571	U.	16.8698	17.1913	
Quantity available for Sale	MMBTU	22,227,601	3,182,408		18,402,541	2,634,760	
Total cost of RLNG	US \$	310,984,292	45,371,991	3:	10,447,310	45,295,018	
sum of Total RLNG cost (PSO & PLL)	US \$	356,356,283			355,742,328		
sum of quantity available for sale (PSO& PLL)	MMBTU	25,410			21,037,301		
Weighted Average Sale Price without GST	US \$/ MMBTU	14.02	42		16.91	101	

Notes:									
Calculation of LNG DES Price PSO			PLL						
No. of Cargoes	6	2	1	0	0	0	0	0	
Quantity (No. MMBTU)	16,000,000	6,400,000	3,200,000	-			-	100	
Bricem-Jan-22	85.4795	85.4795	85.4795		- 1				
Bricem-Feb-22	93.9505	93.9505	93.9505	- 1		- 1	- 1	-	
Bricem-Mar-22	112.3239	112.3239	112.3239	-					
Brent_m	97.2513	97.2513	97.2513	-			- 1		
Slope	13.37%	10.20%	12.14%		4			F:	
CP = Slope x Brent_m	13.0025	9.9196	11.8063			-	-	723	
Average DES	12.1217		11.8063						
Port Charges (in the excess of limit borne by LNG supplier)	0.0672		0.0000						
DES Price USD/ MMBTU	12.1889		11.8063						

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